

AGENDA
OKLAHOMA CONSERVATION COMMISSION
Governor's Large Conference Room - 2nd Floor State Capitol Building
2300 N. Lincoln Blvd., Oklahoma City, Oklahoma
Monday, March 8, 2010 - 9:30 a.m.

1. Call to Order.
2. Roll call.
3. Pledge of Allegiance.
4. Discussion and possible approval of minutes of the regular meeting held February 4, 2010.
5. Discussion and possible approval of Recommendations for Appointment of Conservation District Director (Exhibit #1).
6. Discussion and possible approval of Claims and Financial Statement (Exhibit #2).
7. Recognition of Wes Shockley, Water Quality Specialist, for being named Employee of the Quarter.
8. Presentation of Commission Agreements (Exhibit #3):
Discussion and possible approval of the following amended agreement:
 - a. Natural Resources Conservation Service No. 68-7335-9-22, Amendment 2, for watershed rehab of Upper Clear Boggy sites 33, 34, and 35 in Pontotoc County; amended to increase cost for sites 33 and 34.

Discussion and possible approval of the following new agreements:

 - b. Oklahoma Water Resources Board No. CC-11 to design a three-phase project that addresses OK's high priority to develop & implement a comprehensive wetland monitoring program that furthers our understanding of the ecological health of waters; for work on Phase 2.
 - c. U.S. Fish and Wildlife Service No. OCC208 to provide funds to conservation district to assist local prescribed burn association to facilitate prescribed fire on private lands in order to improve habitat in central Oklahoma.
 - d. Lincoln County Conservation District to purchase equipment to be used for watershed operation and maintenance in Lincoln County Conservation District and surrounding conservation districts.
9. Presentation of Out of State Travel Requests (Exhibit #4):
Discussion and possible ratification of the following request:
 - a. Watershed Program Strategic Action Workshop, March 1-5, 2010, Washington, D.C.

Discussion and possible approval of the following new requests:

 - b. 20th Annual South Central Arc User Group Conference, March 29-April 2, 2010, Fort Worth, Texas.

- c. MidAmerica GIS Symposium, April 18-22, 2010, Kansas City, Missouri.
- 10. Discussion and possible approval to co-sponsor the National Land and Range Judging Contest, May 4-6, 2010, Oklahoma City, Oklahoma.
- 11. Discussion and possible approval of a request by the Alfalfa County Conservation District board of directors for the use of Small Watershed Revolving Funds, up to \$50,000.00, to secure land rights necessary for the construction of the flood-water retarding structure known as Turkey Creek Site 8.
- 12. Discussion and possible approval of the following Cost Share Program Year 12 special requests:
 - a. Cimarron County to use Pipelines (516) as a stand alone practice
 - b. Nowata County to add the following components to Brush Management (314)
 - 1. Cutting & Spraying >30% canopy
 - 2. Chemical Brush Control - all other chemicals
- 13. Discussion and possible action to adopt the amendments to the Oklahoma Abandoned Mine Land Reclamation Program rules cited in Title 155, Chapter 15 of the Oklahoma Administrative Code in compliance with the requirements of the Administrative Procedures Act, 75 O.S. Section 250 et seq. (Exhibit #5).
- 14. Discussion and possible action to adopt the newly proposed rules entitled Controlled Burn Indemnity Fund to be cited in Title 155, Chapter 45 of the Oklahoma Administrative Code in compliance with the requirements of the Administrative Procedures Act, 75 O.S. Section 250 et seq. (Exhibit #6).
- 15. Recognition of state legislators receiving Oklahoma Association of Conservation Districts Awards.
- 16. Public Comments.
- 17. New Business.
- 18. Break (at option of the Chair)
- 19. Status Reports:
 - c. Oklahoma Conservation Commission Members
 - d. Oklahoma Conservation Commission Staff
 - 1. Mike Thralls, Executive Director
 - 2. Lisa Knauf, District Services Director
 - 3. Shanon Phillips, Water Quality Director
 - 4. Mike Kastl, Abandoned Mine Land Director
 - 5. Steve Coffman, Financial Management and Human Resources Director
 - 6. Mike Sharp, Information Technology Director
 - 7. Robert Toole, Conservation Programs Director
 - 8. Ben Pollard, Assistant Director

- c. Oklahoma Association of Conservation Districts
- d. USDA-Natural Resources Conservation Service
- e. Oklahoma Department of Agriculture, Food and Forestry

20. Next Meeting: April 5, 2010, Agriculture Building Board Room, 2800 N. Lincoln Boulevard, Oklahoma City, Oklahoma at 9:30 a.m.

21. Adjournment.

RECOMMENDATIONS FOR APPOINTMENT OF CONSERVATION DISTRICT DIRECTORS

<u>DISTRICT</u>	<u>RECOMMENDATION</u>	<u>SUCCEEDS</u>	<u>TERM EXPIRES</u>	<u>POS#</u>
Cleveland County	Terry Madden	Jackie Listen (res)	March 31, 2011	E1
Ellis County	Wesley Ehrlich Jr.	Margaret Sherrill (res)	March 31, 2010	E3
Jackson County	**Pam Houston	Herbert Turner (res)	June 30, 2011	A
Jefferson County	Clay Forst	Gary Carter (moved to appt)	June 30, 2012	E2
Woods County	Denis Carlson	John Friend (term exp)	June 30, 2012	A
Jefferson County	Gary Carter (moved from elect)	J.R. Gibson (res)	June 30, 2010	A
Beaver County	Thomas Heglin	Self	June 30, 2012	A
Deer Creek	Carol Gaunt	Self	June 30, 2012	A
Harper County	Chuck Smith	Self	June 30, 2012	A
Hughes County	**Steve Enos	Self	June 30, 2012	A
McIntosh County	Thomas Shroyer	Self	June 30, 2012	A
North Caddo	*Doug Eichelberger	Self	June 30, 2012	A
Okfuskee County	Brandon Burnett	Self	June 30, 2012	A
Ottawa County	Sue Rendel	Self	June 30, 2012	A
Pawnee County	Roy Lee Robbins	Self	June 30, 2012	A

* did not meet attendance requirement - submitted letter of justification.

** added after meeting packets were mailed.

**OKLAHOMA CONSERVATION COMMISSION
CLAIMS REGISTER BY PROGRAM
FOR THE PERIOD OF JANUARY 27, 2009 THRU FEBRUARY 24, 2010**

Voucher	Fund Class	Department	Date	Amount	Account	Payee
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Employee Withholdings / Retirement / Insurance

28647	19001	1000001	2/2/2010	\$924.00	512310	COMPSOURCE OKLAHOMA
28647	19001	1000005	2/2/2010	\$63.64	512310	COMPSOURCE OKLAHOMA
28647	19001	2000001	2/2/2010	\$690.24	512310	COMPSOURCE OKLAHOMA
28647	19001	3000003	2/2/2010	\$12,930.55	512310	COMPSOURCE OKLAHOMA
28647	19001	3000005	2/2/2010	\$131.18	512310	COMPSOURCE OKLAHOMA
28647	25000	5000014	2/2/2010	\$474.77	512310	COMPSOURCE OKLAHOMA
28647	40000	1000001	2/2/2010	\$31.63	512310	COMPSOURCE OKLAHOMA
28647	40000	1000002	2/2/2010	\$137.28	512310	COMPSOURCE OKLAHOMA
28647	40000	2000001	2/2/2010	\$90.46	512310	COMPSOURCE OKLAHOMA
28647	40000	3000004	2/2/2010	\$45.80	512310	COMPSOURCE OKLAHOMA
28647	40000	3000005	2/2/2010	\$3.76	512310	COMPSOURCE OKLAHOMA
28647	40000	4000001	2/2/2010	\$189.22	512310	COMPSOURCE OKLAHOMA
28647	40000	4000005	2/2/2010	\$470.42	512310	COMPSOURCE OKLAHOMA
28647	40000	5000001	2/2/2010	\$3,179.85	512310	COMPSOURCE OKLAHOMA
28647	40000	5000002	2/2/2010	\$204.72	512310	COMPSOURCE OKLAHOMA
28647	41500	2000008	2/2/2010	\$186.48	512310	COMPSOURCE OKLAHOMA
28658	19001	3000002	2/3/2010	\$77,114.00	512110	STATE & EDUC EMPL GRP INS BD
28658	25000	3000002	2/3/2010	\$77,114.00	512110	STATE & EDUC EMPL GRP INS BD
28686	19001	3000002	2/4/2010	\$3,603.59	512110	AFLAC
28686	70000	3000002	2/4/2010	\$3,127.03	512110	AFLAC
28686	19001	3000002	2/4/2010	\$51.00	512130	AFLAC
28760	19001	1000001	2/16/2010	\$75.28	519130	EMPLOYEES BENEFITS COUNCIL
28760	19001	1000002	2/16/2010	\$19.47	519130	EMPLOYEES BENEFITS COUNCIL
28760	19001	2000001	2/16/2010	\$68.86	519130	EMPLOYEES BENEFITS COUNCIL
28760	19001	3000005	2/16/2010	\$13.51	519130	EMPLOYEES BENEFITS COUNCIL
28760	40000	3000004	2/16/2010	\$37.87	519130	EMPLOYEES BENEFITS COUNCIL
28760	40000	4000001	2/16/2010	\$31.02	519130	EMPLOYEES BENEFITS COUNCIL
28760	40000	5000001	2/16/2010	\$56.28	519130	EMPLOYEES BENEFITS COUNCIL
28761	25000	3000002	2/16/2010	\$57,728.29	513250	OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
28761	70000	3000002	2/16/2010	\$20,000.00	513250	OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
H0156008	99400		2/17/2010	\$469.78	633190	REGENTS FOR HIGHER EDUCATION
H0156011	99400		2/17/2010	\$26.00	633110	AMERICAN GENERAL LIFE INS CO
H0156012	99400		2/17/2010	\$413.83	633110	CONSECO HEALTH INSURANCE
H0156013	99400		2/17/2010	\$329.66	633190	UNITED WAY OF CENTRAL OKLAHOMA INC
H0156014	99400		2/17/2010	\$13.00	633110	LEADERS LIFE INSURANCE CO.
H0156015	99400		2/17/2010	\$300.00	633190	OKLAHOMA COLLEGE 529 SAVINGS PLAN
H0156016	99400		2/17/2010	\$664.44	633110	AMERICAN FAMILY LIFE ASSURANCE CO
H0156017	99400		2/17/2010	\$400.00	633130	CREDIT UNION ONE OF OKLAHOMA
H0156018	99400		2/17/2010	\$75.00	633190	OKLA PUBLIC EMPLOYEES ASSOC
H0156019	99400		2/17/2010	\$14.95	633110	PRE PAID LEGAL CASUALTY INC
H0156020	99400		2/17/2010	\$7,132.00	633130	OKLA EMPLOYEES CREDIT UNION

\$268,632.86 Employee Withholdings / Retirement / Insurance

Administration

28633	19001	1000005	1/27/2010	\$353.79	531150	DEPARTMENT OF CENTRAL SERVICES
28634	19001	1000001	1/27/2010	\$6.45	536140	EUREKA WATER COMPANY
28635	19001	1000005	1/27/2010	\$149.00	522150	SCHNAKE TURNBO FRANK INC

**OKLAHOMA CONSERVATION COMMISSION
CLAIMS REGISTER BY PROGRAM
FOR THE PERIOD OF JANUARY 27, 2009 THRU FEBRUARY 24, 2010**

Voucher	Fund Class	Department	Date	Amount	Account	Payee
28638	19001	1000001	2/1/2010	\$15.00	522150	OKLA ASSOC OF PUBLIC PROCUREMENT
28639	24500	1000001	2/2/2010	\$120.57	536130	AUTHORITY ORDER-PCARD
28639	19001	1000001	2/2/2010	\$494.38	536140	AUTHORITY ORDER-PCARD
28639	40000	1000001	2/2/2010	\$875.00	536140	AUTHORITY ORDER-PCARD
28639	19001	1000001	2/2/2010	\$24.88	536150	AUTHORITY ORDER-PCARD
28639	19001	1000005	2/2/2010	\$10.26	536130	AUTHORITY ORDER-PCARD
28643	19001	1000001	2/2/2010	\$1,015.34	532140	DEPARTMENT OF CENTRAL SERVICES
28659	19001	1000001	2/4/2010	\$700.17	531120	DEPARTMENT OF CENTRAL SERVICES
28660	19001	1000001	2/4/2010	\$663.87	531130	OFFICE OF STATE FINANCE
28661	40000	1000001	2/5/2010	\$88.13	531130	A + CONFERENCING
28673	19001	1000001	2/4/2010	\$375.00	522150	OKLA ASSOC OF PUBLIC PROCUREMENT
28675	19001	1000001	2/4/2010	\$375.00	522150	OKLA ASSOC OF PUBLIC PROCUREMENT
28676	19001	1000001	2/4/2010	\$375.00	522150	OKLA ASSOC OF PUBLIC PROCUREMENT
28679	40000	1000001	2/8/2010	\$1,046.02	521310	MATT GARD
28680	40000	1000001	2/4/2010	\$354.14	521310	MATT GARD
28681	40000	1000001	2/4/2010	\$89.00	521310	DAN LOWRANCE
28682	40000	1000001	2/4/2010	\$37.00	521310	MIKE ROOKER
28683	40000	1000001	2/4/2010	\$115.00	521310	GEORGE STUNKARD
28687	19001	1000001	2/5/2010	\$289.61	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
28687	19001	1000002	2/5/2010	\$159.33	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
28702	19001	1000001	2/8/2010	\$12.90	536140	EUREKA WATER COMPANY
28727	40000	1000001	2/10/2010	\$383.50	521310	KIDD VIRGINIA
28750	19001	1000001	2/16/2010	\$864.19	531230	OFFICE OF STATE FINANCE
28751	19001	1000001	2/16/2010	\$5.00	533120	OFFICE OF STATE FINANCE
28751	19001	1000002	2/16/2010	\$779.00	531130	OFFICE OF STATE FINANCE
28752	19001	1000001	2/17/2010	\$622.22	515610	DEPARTMENT OF CENTRAL SERVICES
28754	24500	1000001	2/16/2010	\$115.31	532140	SHARP ELECTRONICS CORPORATION
28754	24500	1000001	2/16/2010	\$306.82	532140	SHARP ELECTRONICS CORPORATION
28754	40000	1000001	2/16/2010	\$446.50	532140	SHARP ELECTRONICS CORPORATION
28757	19001	1000001	2/16/2010	\$31.35	532140	SHARP ELECTRONICS CORPORATION
28757	19001	1000001	2/16/2010	\$212.50	532140	SHARP ELECTRONICS CORPORATION
28757	19001	1000001	2/16/2010	\$82.77	532140	SHARP ELECTRONICS CORPORATION
28840	19001	1000001	2/23/2010	<u>\$437.50</u>	532130	AMERICAN SELF STORAGE

\$12,031.50 Administration

Conservation Bond

28628	19001	1000001	1/27/2010	\$169,824.38	561230	CAPITOL IMPROVEMENT AUTHORITY
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Watershed Operation & Maintenance

28629	19001	2000001	1/27/2010	\$32.76	533220	ACE HOME CENTER
28630	19001	2000001	1/27/2010	\$10.58	533220	ACE HOME CENTER
28631	19001	2000001	1/27/2010	\$20.98	533220	ACE HOME CENTER
28632	19001	2000001	1/27/2010	\$28.96	533220	ACE HOME CENTER
28641	19001	2000001	2/2/2010	\$70.03	531130	AT&T CORPORATION
28642	19001	2000001	2/2/2010	\$130.29	531130	AT&T CORPORATION
28662	19001	2000001	2/4/2010	\$74.87	531130	AT&T CORPORATION
28687	19001	2000001	2/5/2010	\$537.61	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
28687	40000	2000001	2/5/2010	\$46.81	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC

**OKLAHOMA CONSERVATION COMMISSION
CLAIMS REGISTER BY PROGRAM
FOR THE PERIOD OF JANUARY 27, 2009 THRU FEBRUARY 24, 2010**

Voucher	Fund Class	Department	Date	Amount	Account	Payee
28688	19001	2000001	2/8/2010	\$644.63	534290	COMDATA NETWORK INC
28688	19001	2000001	2/8/2010	\$695.20	534290	COMDATA NETWORK INC
28688	19001	2000001	2/8/2010	\$1,514.00	534290	COMDATA NETWORK INC
28703	19001	2000001	2/9/2010	\$42.17	531370	AMERICAN ELECTRIC POWER
28704	40000	2000001	2/9/2010	\$210.00	522130	BLUE RIBBON INN
28705	40000	2000001	2/9/2010	\$210.00	522130	BLUE RIBBON INN
28706	40000	2000001	2/9/2010	\$210.00	522130	BLUE RIBBON INN
28744	19001	2000001	2/12/2010	\$90.36	555170 96	GARVIN CONSERVATION DIST
28774	19001	2000001	2/18/2010	\$62.51	531370	AMERICAN ELECTRIC POWER
28776	19001	2000001	2/18/2010	\$0.33	531130	AT&T CORPORATION
28777	19001	2000001	2/18/2010	\$0.65	531130	AT&T CORPORATION
28778	19001	2000001	2/18/2010	\$41.28	533220	CHICKASHA INDUSTRIAL & WELDING
28779	19001	2000001	2/18/2010	\$102.18	533220	SENTINEL FARMERS COOP
28796	40000	2000001	2/18/2010	\$78,004.58	515440	MORTON EXCAVATING LLC
28816	40000	2000001	2/18/2010	\$394.21	531170	WEST GROUP
28819	40000	2000001	2/18/2010	<u>\$27,405.00</u>	545110	WHITNAH CONSTRUCTION CONTRACTORS INC

\$110,579.99 Watershed Operation & Maintenance

Watershed Rehabilitation

28666	40000	2000003	2/4/2010	\$177,262.77	515440	TP ENVIRONMENTAL & PIPELINE SERVICES
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FEMA - Sugar Creek

28643	41500	2000004	2/2/2010	\$465.59	532140	DEPARTMENT OF CENTRAL SERVICES
28643	41500	2000005	2/2/2010	\$11.75	532140	DEPARTMENT OF CENTRAL SERVICES
28643	41500	2000006	2/2/2010	\$30.69	532140	DEPARTMENT OF CENTRAL SERVICES
28643	41500	2000007	2/2/2010	\$45.71	532140	DEPARTMENT OF CENTRAL SERVICES
28643	41500	2000008	2/2/2010	\$463.00	532140	DEPARTMENT OF CENTRAL SERVICES
28643	41500	2000010	2/2/2010	\$8.49	532140	DEPARTMENT OF CENTRAL SERVICES
28643	41500	2000011	2/2/2010	\$32.00	532140	DEPARTMENT OF CENTRAL SERVICES
28643	41500	2000012	2/2/2010	\$30.69	532140	DEPARTMENT OF CENTRAL SERVICES
28687	41500	2000008	2/5/2010	\$34.96	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
28810	41500	2000008	2/18/2010	<u>\$100.00</u>	555170 88	DEER CREEK CONSERVATION DISTRICT

\$1,222.88 FEMA - Sugar Creek

Field Services

28636	19001	3000001	1/27/2010	\$69.55	555170 71	CANEY VALLEY CONSERVATION DISTRICT
28636	19001	3000001	1/27/2010	\$25.00	555170 26	CANEY VALLEY CONSERVATION DISTRICT
28636	19001	3000001	1/27/2010	\$2,457.77	555170 5	CANEY VALLEY CONSERVATION DISTRICT
28636	19001	3000001	1/27/2010	\$2,206.02	555170 2	CANEY VALLEY CONSERVATION DISTRICT
28643	19001	3000003	2/2/2010	\$2,542.66	532140	DEPARTMENT OF CENTRAL SERVICES
28644	19001	3000001	2/2/2010	\$10,017.83	555170 9	PITTSBURG COUNTY CONSERVATION DISTRICT
28644	19001	3000001	2/2/2010	\$333.00	555170 84	PITTSBURG COUNTY CONSERVATION DISTRICT
28644	19001	3000001	2/2/2010	\$550.00	555170 92	PITTSBURG COUNTY CONSERVATION DISTRICT
28644	19001	3000001	2/2/2010	\$152.96	555170 71	PITTSBURG COUNTY CONSERVATION DISTRICT
28644	19001	3000001	2/2/2010	\$126.42	555170 12	PITTSBURG COUNTY CONSERVATION DISTRICT
28645	19001	3000001	2/2/2010	\$5,990.10	555170 99	PITTSBURG COUNTY CONSERVATION DISTRICT

**OKLAHOMA CONSERVATION COMMISSION
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Voucher	Fund Class	Department	Date	Amount	Account	Payee
28646	40000	3000001	2/2/2010	\$290.28	555170 88	PAYNE COUNTY CONSERVATION DISTRICT
28648	19001	3000001	2/3/2010	\$201.69	555170 71	SEMINOLE COUNTY CONSERVATION DISTRICT
28648	19001	3000001	2/3/2010	\$254.10	555170 69	SEMINOLE COUNTY CONSERVATION DISTRICT
28648	19001	3000001	2/3/2010	\$2,755.83	555170 3	SEMINOLE COUNTY CONSERVATION DISTRICT
28648	19001	3000001	2/3/2010	\$2,533.49	555170 11	SEMINOLE COUNTY CONSERVATION DISTRICT
28649	19001	3000001	2/3/2010	\$2,676.18	555170 2	SEQUOYAH COUNTY CONSERVATION DISTRICT
28649	19001	3000001	2/3/2010	\$2,955.70	555170 9	SEQUOYAH COUNTY CONSERVATION DISTRICT
28649	19001	3000001	2/3/2010	\$70.00	555170 77	SEQUOYAH COUNTY CONSERVATION DISTRICT
28649	19001	3000001	2/3/2010	\$45.00	555170 71	SEQUOYAH COUNTY CONSERVATION DISTRICT
28650	19001	3000001	2/3/2010	\$2,093.42	555170 9	BRYAN CONSERVATION DISTRICT
28650	19001	3000001	2/3/2010	\$2,269.91	555170 1	BRYAN CONSERVATION DISTRICT
28650	19001	3000001	2/3/2010	\$42.03	555170 20	BRYAN CONSERVATION DISTRICT
28650	19001	3000001	2/3/2010	\$58.01	555170 26	BRYAN CONSERVATION DISTRICT
28650	19001	3000001	2/3/2010	\$790.00	555170 61	BRYAN CONSERVATION DISTRICT
28650	19001	3000001	2/3/2010	\$106.18	555170 71	BRYAN CONSERVATION DISTRICT
28651	19001	3000001	2/3/2010	\$3,271.40	555170 3	WAGONER COUNTY CONSERVATION DIST NO 22
28651	19001	3000001	2/3/2010	\$75.00	555170 68	WAGONER COUNTY CONSERVATION DIST NO 22
28651	19001	3000001	2/3/2010	\$595.00	555170 61	WAGONER COUNTY CONSERVATION DIST NO 22
28652	19001	3000001	2/3/2010	\$3,207.38	555170 2	PAYNE COUNTY CONSERVATION DISTRICT
28652	19001	3000001	2/3/2010	\$2,159.58	555170 5	PAYNE COUNTY CONSERVATION DISTRICT
28652	19001	3000001	2/3/2010	\$100.00	555170 62	PAYNE COUNTY CONSERVATION DISTRICT
28652	19001	3000001	2/3/2010	\$122.70	555170 20	PAYNE COUNTY CONSERVATION DISTRICT
28652	19001	3000001	2/3/2010	\$42.52	555170 71	PAYNE COUNTY CONSERVATION DISTRICT
28652	40000	3000001	2/3/2010	\$279.66	555170 86	PAYNE COUNTY CONSERVATION DISTRICT
28653	19001	3000001	2/3/2010	\$13.04	555170 20	ATOKA COUNTY CONSERVATION DISTRICT
28653	19001	3000001	2/3/2010	\$1,943.77	555170 7	ATOKA COUNTY CONSERVATION DISTRICT
28653	19001	3000001	2/3/2010	\$2,500.36	555170 2	ATOKA COUNTY CONSERVATION DISTRICT
28653	19001	3000001	2/3/2010	\$45.00	555170 71	ATOKA COUNTY CONSERVATION DISTRICT
28653	19001	3000001	2/3/2010	\$19.71	555170 79	ATOKA COUNTY CONSERVATION DISTRICT
28653	19001	3000001	2/3/2010	\$100.00	555170 62	ATOKA COUNTY CONSERVATION DISTRICT
28654	19001	3000001	2/3/2010	\$1,935.78	555170 9	ELLIS COUNTY CONSERVATION DISTRICT
28654	19001	3000001	2/3/2010	\$327.63	555170 80	ELLIS COUNTY CONSERVATION DISTRICT
28654	19001	3000001	2/3/2010	\$350.00	555170 92	ELLIS COUNTY CONSERVATION DISTRICT
28654	19001	3000001	2/3/2010	\$2,291.89	555170 2	ELLIS COUNTY CONSERVATION DISTRICT
28655	19001	3000001	2/3/2010	\$2,286.48	555170 94	GRADY COUNTY CONSERVATION DIST
28656	19001	3000001	2/3/2010	\$3,097.90	555170 3	GRADY COUNTY CONSERVATION DIST
28656	19001	3000001	2/3/2010	\$2,277.62	555170 7	GRADY COUNTY CONSERVATION DIST
28656	19001	3000001	2/3/2010	\$62.78	555170 71	GRADY COUNTY CONSERVATION DIST
28656	19001	3000001	2/3/2010	\$2,384.26	555170 11	GRADY COUNTY CONSERVATION DIST
28656	19001	3000001	2/3/2010	\$70.00	555170 62	GRADY COUNTY CONSERVATION DIST
28656	19001	3000001	2/3/2010	\$100.00	555170 65	GRADY COUNTY CONSERVATION DIST
28656	19001	3000001	2/3/2010	\$54.00	555170 72	GRADY COUNTY CONSERVATION DIST
28657	19001	3000001	2/3/2010	\$2,181.24	555170 7	JEFFERSON COUNTY CONSERVATION DIST
28657	19001	3000001	2/3/2010	\$2,380.21	555170 2	JEFFERSON COUNTY CONSERVATION DIST
28663	19001	3000003	2/4/2010	\$220.11	522110	OKLAHOMA TURNPIKE AUTHORITY
28667	40000	3000001	2/4/2010	\$3,971.58	555170 12	PAYNE COUNTY CONSERVATION DISTRICT
28671	19001	3000001	2/4/2010	\$2,834.15	555170 95	PUSHMATAHA CONSERVATION DISTRICT #44
28672	19001	3000001	2/4/2010	\$2,447.55	555170 2	PUSHMATAHA CONSERVATION DISTRICT #44
28672	19001	3000001	2/4/2010	\$2,165.07	555170 9	PUSHMATAHA CONSERVATION DISTRICT #44
28672	19001	3000001	2/4/2010	\$35.51	555170 80	PUSHMATAHA CONSERVATION DISTRICT #44
28672	19001	3000001	2/4/2010	\$52.75	555170 82	PUSHMATAHA CONSERVATION DISTRICT #44

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
28672	19001	3000001	2/4/2010	\$127.00	555170 69	PUSHMATAHA CONSERVATION DISTRICT #44
28672	19001	3000001	2/4/2010	\$503.00	555170 74	PUSHMATAHA CONSERVATION DISTRICT #44
28674	19001	3000001	2/4/2010	\$1,402.11	555170 2	MCINTOSH COUNTY CONSERVATION DISTRICT
28674	19001	3000001	2/4/2010	\$57.83	555170 71	MCINTOSH COUNTY CONSERVATION DISTRICT
28677	19001	3000001	2/4/2010	\$3,158.53	555170 5	LOVE COUNTY CONSERVATION DISTRICT
28677	19001	3000001	2/4/2010	\$2,361.37	555170 7	LOVE COUNTY CONSERVATION DISTRICT
28677	19001	3000001	2/4/2010	\$600.00	555170 61	LOVE COUNTY CONSERVATION DISTRICT
28677	19001	3000001	2/4/2010	\$93.50	555170 69	LOVE COUNTY CONSERVATION DISTRICT
28677	19001	3000001	2/4/2010	\$45.36	555170 71	LOVE COUNTY CONSERVATION DISTRICT
28678	19001	3000001	2/4/2010	\$212.10	555170 20	CHEROKEE COUNTY CONSERVATION DISTRICT
28678	19001	3000001	2/4/2010	\$2,174.75	555170 11	CHEROKEE COUNTY CONSERVATION DISTRICT
28678	19001	3000001	2/4/2010	\$52.55	555170 71	CHEROKEE COUNTY CONSERVATION DISTRICT
28684	19001	3000001	2/4/2010	\$790.00	555170 61	ARBUCKLE CONSERVATION DISTRICT
28684	19001	3000001	2/4/2010	\$3,253.77	555170 3	ARBUCKLE CONSERVATION DISTRICT
28684	19001	3000001	2/4/2010	\$69.96	555170 71	ARBUCKLE CONSERVATION DISTRICT
28685	19001	3000001	2/4/2010	\$1,907.07	555170 9	CREEK COUNTY CONSERVATION DISTRICT
28685	19001	3000001	2/4/2010	\$2,643.43	555170 2	CREEK COUNTY CONSERVATION DISTRICT
28685	19001	3000001	2/4/2010	\$22.30	555170 20	CREEK COUNTY CONSERVATION DISTRICT
28685	19001	3000001	2/4/2010	\$53.62	555170 71	CREEK COUNTY CONSERVATION DISTRICT
28689	19001	3000001	2/9/2010	\$1,957.45	555170 9	MUSKOGEE COUNTY CONSERVATION DISTRICT
28689	19001	3000001	2/9/2010	\$55.56	555170 71	MUSKOGEE COUNTY CONSERVATION DISTRICT
28689	19001	3000001	2/9/2010	\$2,036.89	555170 1	MUSKOGEE COUNTY CONSERVATION DISTRICT
28689	19001	3000001	2/9/2010	\$185.00	555170 72	MUSKOGEE COUNTY CONSERVATION DISTRICT
28690	19001	3000001	2/8/2010	\$130.00	555170 74	TILLMAN COUNTY CONSERVATION DISTRICT
28690	19001	3000001	2/8/2010	\$5.54	555170 72	TILLMAN COUNTY CONSERVATION DISTRICT
28690	19001	3000001	2/8/2010	\$2,417.99	555170 2	TILLMAN COUNTY CONSERVATION DISTRICT
28691	19001	3000001	2/9/2010	\$2,341.05	555170 2	DEWEY COUNTY CONSERVATION DISTRICT
28691	19001	3000001	2/9/2010	\$2,184.84	555170 5	DEWEY COUNTY CONSERVATION DISTRICT
28691	40000	3000001	2/9/2010	\$139.83	555170 86	DEWEY COUNTY CONSERVATION DISTRICT
28692	19001	3000001	2/9/2010	\$0.32	555170 79	NOWATA COUNTY CONSERVATION DISTRICT
28692	19001	3000001	2/9/2010	\$75.00	555170 63	NOWATA COUNTY CONSERVATION DISTRICT
28692	19001	3000001	2/9/2010	\$63.69	555170 60	NOWATA COUNTY CONSERVATION DISTRICT
28692	19001	3000001	2/9/2010	\$18.94	555170 20	NOWATA COUNTY CONSERVATION DISTRICT
28692	19001	3000001	2/9/2010	\$2,565.63	555170 9	NOWATA COUNTY CONSERVATION DISTRICT
28692	19001	3000001	2/9/2010	\$2,954.25	555170 5	NOWATA COUNTY CONSERVATION DISTRICT
28692	19001	3000001	2/9/2010	\$350.00	555170 61	NOWATA COUNTY CONSERVATION DISTRICT
28693	19001	3000001	2/9/2010	\$2,555.66	555170 2	MURRAY COUNTY CONSERVATION DISTRICT
28693	19001	3000001	2/9/2010	\$67.17	555170 20	MURRAY COUNTY CONSERVATION DISTRICT
28693	19001	3000001	2/9/2010	\$75.00	555170 92	MURRAY COUNTY CONSERVATION DISTRICT
28693	19001	3000001	2/9/2010	\$2,209.31	555170 11	MURRAY COUNTY CONSERVATION DISTRICT
28693	19001	3000001	2/9/2010	\$43.43	555170 71	MURRAY COUNTY CONSERVATION DISTRICT
28693	19001	3000001	2/9/2010	\$196.50	555170 72	MURRAY COUNTY CONSERVATION DISTRICT
28694	19001	3000001	2/9/2010	\$2,330.86	555170 5	GARFIELD CO CONSERVATION DISTRICT
28694	19001	3000001	2/9/2010	\$2,439.27	555170 2	GARFIELD CO CONSERVATION DISTRICT
28694	19001	3000001	2/9/2010	\$106.00	555170 26	GARFIELD CO CONSERVATION DISTRICT
28694	19001	3000001	2/9/2010	\$52.95	555170 71	GARFIELD CO CONSERVATION DISTRICT
28694	19001	3000001	2/9/2010	\$25.75	555170 80	GARFIELD CO CONSERVATION DISTRICT
28695	19001	3000001	2/9/2010	\$2,453.80	555170 1	COMANCHE COUNTY CONSERVATION DISTRICT
28695	19001	3000001	2/9/2010	\$56.73	555170 71	COMANCHE COUNTY CONSERVATION DISTRICT
28695	19001	3000001	2/9/2010	\$2,746.41	555170 5	COMANCHE COUNTY CONSERVATION DISTRICT
28696	19001	3000001	2/9/2010	\$2,982.58	555170 11	LATIMER COUNTY CONSERVATION DISTRICT

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
28696	19001	3000001	2/9/2010	\$2,222.99	555170	9 LATIMER COUNTY CONSERVATION DISTRICT
28696	19001	3000001	2/9/2010	\$1,143.24	555170	94 LATIMER COUNTY CONSERVATION DISTRICT
28697	19001	3000001	2/9/2010	\$2,983.93	555170	5 CIMARRON VALLEY CONSERVATION DISTRICT
28697	19001	3000001	2/9/2010	\$2,171.80	555170	1 CIMARRON VALLEY CONSERVATION DISTRICT
28697	19001	3000001	2/9/2010	\$218.11	555170	71 CIMARRON VALLEY CONSERVATION DISTRICT
28697	19001	3000001	2/9/2010	\$241.82	555170	80 CIMARRON VALLEY CONSERVATION DISTRICT
28697	19001	3000001	2/9/2010	\$450.00	555170	75 CIMARRON VALLEY CONSERVATION DISTRICT
28697	19001	3000001	2/9/2010	\$275.00	555170	92 CIMARRON VALLEY CONSERVATION DISTRICT
28698	19001	3000001	2/9/2010	\$2,715.50	555170	2 JOHNSTON COUNTY CONSERVATION DIST
28698	19001	3000001	2/9/2010	\$2,920.93	555170	5 JOHNSTON COUNTY CONSERVATION DIST
28698	19001	3000001	2/9/2010	\$145.82	555170	20 JOHNSTON COUNTY CONSERVATION DIST
28698	19001	3000001	2/9/2010	\$2,153.00	555170	94 JOHNSTON COUNTY CONSERVATION DIST
28698	19001	3000001	2/9/2010	\$92.50	555170	71 JOHNSTON COUNTY CONSERVATION DIST
28698	19001	3000001	2/9/2010	\$88.00	555170	72 JOHNSTON COUNTY CONSERVATION DIST
28699	19001	3000001	2/9/2010	\$2,688.40	555170	2 MAJOR COUNTY CONSERVATION DISTRICT
28699	19001	3000001	2/9/2010	\$350.00	555170	92 MAJOR COUNTY CONSERVATION DISTRICT
28699	19001	3000001	2/9/2010	\$99.57	555170	71 MAJOR COUNTY CONSERVATION DISTRICT
28699	19001	3000001	2/9/2010	\$2,817.09	555170	9 MAJOR COUNTY CONSERVATION DISTRICT
28699	19001	3000001	2/9/2010	\$15.75	555170	79 MAJOR COUNTY CONSERVATION DISTRICT
28700	19001	3000001	2/9/2010	\$300.00	555170	92 CIMARRON COUNTY CONSERVATION DISTRICT
28700	19001	3000001	2/9/2010	\$45.77	555170	20 CIMARRON COUNTY CONSERVATION DISTRICT
28700	19001	3000001	2/9/2010	\$3,121.40	555170	9 CIMARRON COUNTY CONSERVATION DISTRICT
28700	19001	3000001	2/9/2010	\$2,666.10	555170	3 CIMARRON COUNTY CONSERVATION DISTRICT
28700	19001	3000001	2/9/2010	\$89.43	555170	71 CIMARRON COUNTY CONSERVATION DISTRICT
28700	19001	3000001	2/9/2010	\$5.50	555170	71 CIMARRON COUNTY CONSERVATION DISTRICT
28700	19001	3000001	2/9/2010	\$100.00	555170	65 CIMARRON COUNTY CONSERVATION DISTRICT
28701	19001	3000001	2/8/2010	\$325.00	555170	92 GARFIELD CO CONSERVATION DISTRICT
28708	19001	3000001	2/9/2010	\$90.78	555170	71 KIOWA COUNTY CONSERVATION DIST #76
28708	19001	3000001	2/9/2010	\$2,942.58	555170	11 KIOWA COUNTY CONSERVATION DIST #76
28708	19001	3000001	2/9/2010	\$2,019.88	555170	1 KIOWA COUNTY CONSERVATION DIST #76
28708	19001	3000001	2/9/2010	\$191.38	555170	26 KIOWA COUNTY CONSERVATION DIST #76
28708	19001	3000001	2/9/2010	\$2,250.20	555170	7 KIOWA COUNTY CONSERVATION DIST #76
28709	19001	3000001	2/9/2010	\$3,828.82	555170	5 LEFLORE COUNTY CONSERVATION DISTRICT
28709	19001	3000001	2/9/2010	\$1,983.85	555170	7 LEFLORE COUNTY CONSERVATION DISTRICT
28709	19001	3000001	2/9/2010	\$2,435.12	555170	1 LEFLORE COUNTY CONSERVATION DISTRICT
28710	19001	3000001	2/9/2010	\$2,360.29	555170	7 KAY COUNTY CONSERVATION DISTRICT
28710	19001	3000001	2/9/2010	\$2,727.43	555170	5 KAY COUNTY CONSERVATION DISTRICT
28710	19001	3000001	2/9/2010	\$2,913.30	555170	2 KAY COUNTY CONSERVATION DISTRICT
28710	19001	3000001	2/9/2010	\$55.00	555170	69 KAY COUNTY CONSERVATION DISTRICT
28710	19001	3000001	2/9/2010	\$30.68	555170	71 KAY COUNTY CONSERVATION DISTRICT
28710	19001	3000001	2/9/2010	\$200.00	555170	72 KAY COUNTY CONSERVATION DISTRICT
28711	19001	3000001	2/9/2010	\$2,877.29	555170	2 KINGFISHER COUNTY CONSERVATION DISTRICT
28711	19001	3000001	2/9/2010	\$2,576.59	555170	5 KINGFISHER COUNTY CONSERVATION DISTRICT
28711	19001	3000001	2/9/2010	\$900.00	555170	61 KINGFISHER COUNTY CONSERVATION DISTRICT
28711	19001	3000001	2/9/2010	\$77.07	555170	71 KINGFISHER COUNTY CONSERVATION DISTRICT
28712	19001	3000001	2/9/2010	\$2,449.16	555170	2 KONAWA CONSERVATION DISTRICT
28712	19001	3000001	2/9/2010	\$33.00	555170	82 KONAWA CONSERVATION DISTRICT
28712	19001	3000001	2/9/2010	\$200.00	555170	63 KONAWA CONSERVATION DISTRICT
28713	19001	3000001	2/9/2010	\$2,725.75	555170	2 SOUTH CADDO CONS DISTRICT
28713	19001	3000001	2/9/2010	\$2,650.25	555170	5 SOUTH CADDO CONS DISTRICT
28713	19001	3000001	2/9/2010	\$2,641.53	555170	9 SOUTH CADDO CONS DISTRICT

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28713	19001	3000001	2/9/2010	\$50.26	555170 71	SOUTH CADDO CONS DISTRICT
28713	19001	3000001	2/9/2010	\$2,368.30	555170 94	SOUTH CADDO CONS DISTRICT
28714	19001	3000001	2/9/2010	\$3,669.28	555170 5	TALIHINA CONSERVATION DISTRICT
28714	19001	3000001	2/9/2010	\$1,951.33	555170 9	TALIHINA CONSERVATION DISTRICT
28714	19001	3000001	2/9/2010	\$746.00	555170 84	TALIHINA CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$786.12	555170 24	ROGERS COUNTY CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$459.54	555170 12	ROGERS COUNTY CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$3,784.23	555170 11	ROGERS COUNTY CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$2,822.84	555170 2	ROGERS COUNTY CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$11.77	555170 79	ROGERS COUNTY CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$1,146.00	555170 74	ROGERS COUNTY CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$44.00	555170 72	ROGERS COUNTY CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$52.92	555170 71	ROGERS COUNTY CONSERVATION DISTRICT
28715	19001	3000001	2/9/2010	\$116.60	555170 60	ROGERS COUNTY CONSERVATION DISTRICT
28716	19001	3000001	2/9/2010	\$2,426.25	555170 2	HASKELL COUNTY CONSERVATION DISTRICT
28716	19001	3000001	2/9/2010	\$2,173.81	555170 5	HASKELL COUNTY CONSERVATION DISTRICT
28716	19001	3000001	2/9/2010	\$1,431.75	555170 12	HASKELL COUNTY CONSERVATION DISTRICT
28717	19001	3000001	2/9/2010	\$89.96	555170 71	OSAGE COUNTY CONSERVATION DISTRICT
28717	19001	3000001	2/9/2010	\$11.00	555170 83	OSAGE COUNTY CONSERVATION DISTRICT
28717	19001	3000001	2/9/2010	\$72.00	555170 67	OSAGE COUNTY CONSERVATION DISTRICT
28717	19001	3000001	2/9/2010	\$525.00	555170 92	OSAGE COUNTY CONSERVATION DISTRICT
28717	19001	3000001	2/9/2010	\$2,791.43	555170 2	OSAGE COUNTY CONSERVATION DISTRICT
28717	19001	3000001	2/9/2010	\$2,505.20	555170 5	OSAGE COUNTY CONSERVATION DISTRICT
28718	19001	3000001	2/9/2010	\$1,794.41	555170 9	TEXAS COUNTY CONSERVATION DISTRICT
28718	19001	3000001	2/9/2010	\$223.67	555170 71	TEXAS COUNTY CONSERVATION DISTRICT
28718	19001	3000001	2/9/2010	\$2,076.97	555170 1	TEXAS COUNTY CONSERVATION DISTRICT
28718	19001	3000001	2/9/2010	\$300.00	555170 92	TEXAS COUNTY CONSERVATION DISTRICT
28718	19001	3000001	2/9/2010	\$59.84	555170 30	TEXAS COUNTY CONSERVATION DISTRICT
28719	19001	3000001	2/9/2010	\$88.00	555170 72	MCCLAIN COUNTY CONSERVATION DISTRICT
28719	19001	3000001	2/9/2010	\$2,717.95	555170 2	MCCLAIN COUNTY CONSERVATION DISTRICT
28719	19001	3000001	2/9/2010	\$1,710.25	555170 7	MCCLAIN COUNTY CONSERVATION DISTRICT
28719	19001	3000001	2/9/2010	\$107.28	555170 71	MCCLAIN COUNTY CONSERVATION DISTRICT
28719	19001	3000001	2/9/2010	\$2,044.55	555170 94	MCCLAIN COUNTY CONSERVATION DISTRICT
28719	19001	3000001	2/9/2010	\$14.00	555170 82	MCCLAIN COUNTY CONSERVATION DISTRICT
28720	19001	3000001	2/9/2010	\$2,787.81	555170 2	NOBLE COUNTY CONSERVATION DISTRICT
28720	19001	3000001	2/9/2010	\$1,192.95	555170 9	NOBLE COUNTY CONSERVATION DISTRICT
28720	19001	3000001	2/9/2010	\$78.00	555170 67	NOBLE COUNTY CONSERVATION DISTRICT
28720	19001	3000001	2/9/2010	\$45.95	555170 71	NOBLE COUNTY CONSERVATION DISTRICT
28720	40000	3000001	2/9/2010	\$139.83	555170 86	NOBLE COUNTY CONSERVATION DISTRICT
28740	19001	3000001	2/12/2010	\$2,329.79	555170 2	JACKSON COUNTY CONSERVATION DIST
28740	19001	3000001	2/12/2010	\$3,361.75	555170 5	JACKSON COUNTY CONSERVATION DIST
28740	19001	3000001	2/12/2010	\$950.00	555170 68	JACKSON COUNTY CONSERVATION DIST
28740	19001	3000001	2/12/2010	\$86.26	555170 71	JACKSON COUNTY CONSERVATION DIST
28740	40000	3000001	2/12/2010	\$139.83	555170 86	JACKSON COUNTY CONSERVATION DIST
28741	19001	3000001	2/12/2010	\$2,236.22	555170 7	CRAIG COUNTY CONSERVATION DISTRICT
28741	19001	3000001	2/12/2010	\$500.00	555170 92	CRAIG COUNTY CONSERVATION DISTRICT
28741	19001	3000001	2/12/2010	\$2,831.84	555170 5	CRAIG COUNTY CONSERVATION DISTRICT
28742	19001	3000001	2/12/2010	\$2,053.51	555170 1	LINCOLN COUNTY CONSERVATION DISTRICT
28742	19001	3000001	2/12/2010	\$2,354.21	555170 5	LINCOLN COUNTY CONSERVATION DISTRICT
28742	19001	3000001	2/12/2010	\$170.46	555170 26	LINCOLN COUNTY CONSERVATION DISTRICT
28743	19001	3000001	2/12/2010	\$10.68	555170 20	CANEY VALLEY CONSERVATION DISTRICT

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28743	19001	3000001	2/12/2010	\$275.00	555170 92	CANEY VALLEY CONSERVATION DISTRICT
28744	19001	3000001	2/12/2010	\$38.93	555170 71	GARVIN CONSERVATION DIST
28744	19001	3000001	2/12/2010	\$2,342.90	555170 2	GARVIN CONSERVATION DIST
28744	19001	3000001	2/12/2010	\$166.13	555170 26	GARVIN CONSERVATION DIST
28744	19001	3000001	2/12/2010	\$2,290.20	555170 11	GARVIN CONSERVATION DIST
28745	19001	3000001	2/12/2010	\$44.00	555170 72	CUSTER COUNTY CONSERVATION DISTRICT
28745	19001	3000001	2/12/2010	\$87.38	555170 71	CUSTER COUNTY CONSERVATION DISTRICT
28745	19001	3000001	2/12/2010	\$673.89	555170 94	CUSTER COUNTY CONSERVATION DISTRICT
28745	19001	3000001	2/12/2010	\$2,328.66	555170 2	CUSTER COUNTY CONSERVATION DISTRICT
28745	19001	3000001	2/12/2010	\$35.22	555170 80	CUSTER COUNTY CONSERVATION DISTRICT
28745	19001	3000001	2/12/2010	\$34.99	555170 82	CUSTER COUNTY CONSERVATION DISTRICT
28745	19001	3000001	2/12/2010	\$940.00	555170 61	CUSTER COUNTY CONSERVATION DISTRICT
28745	19001	3000001	2/12/2010	\$2,383.62	555170 5	CUSTER COUNTY CONSERVATION DISTRICT
28746	19001	3000001	2/12/2010	\$2,864.70	555170 2	COTTON COUNTY CONSERVATION DISTRICT
28746	19001	3000001	2/12/2010	\$3,013.52	555170 5	COTTON COUNTY CONSERVATION DISTRICT
28746	19001	3000001	2/12/2010	\$200.00	555170 92	COTTON COUNTY CONSERVATION DISTRICT
28747	19001	3000001	2/12/2010	\$350.00	555170 92	BLAINE COUNTY CONSERVATION DIS
28747	19001	3000001	2/12/2010	\$2,244.25	555170 1	BLAINE COUNTY CONSERVATION DIS
28747	19001	3000001	2/12/2010	\$2,153.03	555170 9	BLAINE COUNTY CONSERVATION DIS
28747	19001	3000001	2/12/2010	\$458.59	555170 94	BLAINE COUNTY CONSERVATION DIS
28747	19001	3000001	2/12/2010	\$1,015.00	555170 74	BLAINE COUNTY CONSERVATION DIS
28748	19001	3000001	2/12/2010	\$2,530.25	555170 5	DEER CREEK CONSERVATION DISTRICT
28748	19001	3000001	2/12/2010	\$48.96	555170 12	DEER CREEK CONSERVATION DISTRICT
28748	19001	3000001	2/12/2010	\$2,201.42	555170 11	DEER CREEK CONSERVATION DISTRICT
28749	19001	3000001	2/16/2010	\$87.67	555170 71	OKMULGEE COUNTY CONSERVATION DISTRICT
28749	19001	3000001	2/16/2010	\$2,123.69	555170 11	OKMULGEE COUNTY CONSERVATION DISTRICT
28749	19001	3000001	2/16/2010	\$2,369.37	555170 1	OKMULGEE COUNTY CONSERVATION DISTRICT
28753	19001	3000001	2/16/2010	\$2,802.18	555170 5	STEPHENS COUNTY CONSERVATION DISTRICT
28753	19001	3000001	2/16/2010	\$123.44	555170 71	STEPHENS COUNTY CONSERVATION DISTRICT
28753	19001	3000001	2/16/2010	\$350.00	555170 92	STEPHENS COUNTY CONSERVATION DISTRICT
28753	19001	3000001	2/16/2010	\$285.00	555170 74	STEPHENS COUNTY CONSERVATION DISTRICT
28753	19001	3000001	2/16/2010	\$25.95	555170 83	STEPHENS COUNTY CONSERVATION DISTRICT
28753	19001	3000001	2/16/2010	\$2,791.57	555170 2	STEPHENS COUNTY CONSERVATION DISTRICT
28755	19001	3000001	2/16/2010	\$404.00	555170 80	OKFUSKEE COUNTY CONSERVATION DISTRICT
28755	19001	3000001	2/16/2010	\$1,525.69	555170 9	OKFUSKEE COUNTY CONSERVATION DISTRICT
28755	19001	3000001	2/16/2010	\$2,605.90	555170 2	OKFUSKEE COUNTY CONSERVATION DISTRICT
28756	19001	3000001	2/16/2010	\$806.00	555170 74	GRANT COUNTY CONSERVATION DIST
28756	19001	3000001	2/16/2010	\$16.14	555170 79	GRANT COUNTY CONSERVATION DIST
28756	19001	3000001	2/16/2010	\$2,325.39	555170 2	GRANT COUNTY CONSERVATION DIST
28756	19001	3000001	2/16/2010	\$2,010.83	555170 9	GRANT COUNTY CONSERVATION DIST
28756	19001	3000001	2/16/2010	\$81.07	555170 71	GRANT COUNTY CONSERVATION DIST
28756	19001	3000001	2/16/2010	\$15.98	555170 20	GRANT COUNTY CONSERVATION DIST
28758	19001	3000001	2/16/2010	\$2,680.81	555170 2	OTTAWA COUNTY CONSERVATION DISTRICT
28758	19001	3000001	2/16/2010	\$29.95	555170 67	OTTAWA COUNTY CONSERVATION DISTRICT
28758	19001	3000001	2/16/2010	\$503.00	555170 74	OTTAWA COUNTY CONSERVATION DISTRICT
28758	19001	3000001	2/16/2010	\$57.05	555170 71	OTTAWA COUNTY CONSERVATION DISTRICT
28759	19001	3000001	2/16/2010	\$1,298.05	555170 2	CHECOTAH CONSERVATION DISTRICT #20
28759	19001	3000001	2/16/2010	\$62.82	555170 71	CHECOTAH CONSERVATION DISTRICT #20
28759	19001	3000001	2/16/2010	\$11.95	555170 67	CHECOTAH CONSERVATION DISTRICT #20
28759	19001	3000001	2/16/2010	\$200.00	555170 75	CHECOTAH CONSERVATION DISTRICT #20
28762	19001	3000001	2/17/2010	\$2,173.86	555170 5	HARPER COUNTY CONSERVATION DISTRICT

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
28762	19001	3000001	2/17/2010	\$2,751.39	555170	2 HARPER COUNTY CONSERVATION DISTRICT
28762	19001	3000001	2/17/2010	\$51.01	555170	71 HARPER COUNTY CONSERVATION DISTRICT
28762	40000	3000001	2/17/2010	\$139.83	555170	86 HARPER COUNTY CONSERVATION DISTRICT
28763	19001	3000001	2/17/2010	\$269.13	555170	9 PAWNEE COUNTY CONSERVATION DISTRICT
28763	19001	3000001	2/17/2010	\$110.00	555170	69 PAWNEE COUNTY CONSERVATION DISTRICT
28763	19001	3000001	2/17/2010	\$2,337.06	555170	1 PAWNEE COUNTY CONSERVATION DISTRICT
28763	40000	3000001	2/17/2010	\$139.83	555170	86 PAWNEE COUNTY CONSERVATION DISTRICT
28764	19001	3000001	2/17/2010	\$2,119.49	555170	1 NORTH FORK OF RED RIVER CONSERVATION
28764	19001	3000001	2/17/2010	\$2,533.33	555170	5 NORTH FORK OF RED RIVER CONSERVATION
28764	19001	3000001	2/17/2010	\$325.00	555170	92 NORTH FORK OF RED RIVER CONSERVATION
28764	40000	3000001	2/17/2010	\$139.83	555170	86 NORTH FORK OF RED RIVER CONSERVATION
28765	19001	3000001	2/17/2010	\$2,886.22	555170	11 KIOWA COUNTY CONSERVATION DIST #76
28765	19001	3000001	2/17/2010	\$139.40	555170	62 KIOWA COUNTY CONSERVATION DIST #76
28765	19001	3000001	2/17/2010	\$88.95	555170	82 KIOWA COUNTY CONSERVATION DIST #76
28765	19001	3000001	2/17/2010	\$2,239.62	555170	7 KIOWA COUNTY CONSERVATION DIST #76
28765	19001	3000001	2/17/2010	\$35.68	555170	26 KIOWA COUNTY CONSERVATION DIST #76
28765	19001	3000001	2/17/2010	\$2,042.74	555170	1 KIOWA COUNTY CONSERVATION DIST #76
28766	19001	3000001	2/17/2010	\$2,663.51	555170	2 HUGHES COUNTY CONSERVATION DIST
28766	19001	3000001	2/17/2010	\$2,327.47	555170	7 HUGHES COUNTY CONSERVATION DIST
28766	19001	3000001	2/17/2010	\$265.90	555170	12 HUGHES COUNTY CONSERVATION DIST
28766	19001	3000001	2/17/2010	\$146.27	555170	46 HUGHES COUNTY CONSERVATION DIST
28766	19001	3000001	2/17/2010	\$375.00	555170	92 HUGHES COUNTY CONSERVATION DIST
28766	19001	3000001	2/17/2010	\$760.00	555170	74 HUGHES COUNTY CONSERVATION DIST
28766	19001	3000001	2/17/2010	\$88.00	555170	72 HUGHES COUNTY CONSERVATION DIST
28767	19001	3000001	2/17/2010	\$2,103.93	555170	9 SHAWNEE CONSERVATION DISTRICT
28767	19001	3000001	2/17/2010	\$300.00	555170	92 SHAWNEE CONSERVATION DISTRICT
28767	19001	3000001	2/17/2010	\$2,789.32	555170	11 SHAWNEE CONSERVATION DISTRICT
28768	19001	3000001	2/17/2010	\$2,799.25	555170	2 WEST CADDO CONSERVATION DISTRICT
28768	19001	3000001	2/17/2010	\$71.00	555170	82 WEST CADDO CONSERVATION DISTRICT
28768	19001	3000001	2/17/2010	\$175.51	555170	81 WEST CADDO CONSERVATION DISTRICT
28768	19001	3000001	2/17/2010	\$81.67	555170	80 WEST CADDO CONSERVATION DISTRICT
28768	19001	3000001	2/17/2010	\$2,605.66	555170	5 WEST CADDO CONSERVATION DISTRICT
28768	19001	3000001	2/17/2010	\$160.29	555170	71 WEST CADDO CONSERVATION DISTRICT
28768	19001	3000001	2/17/2010	\$673.89	555170	94 WEST CADDO CONSERVATION DISTRICT
28769	19001	3000001	2/17/2010	\$98.63	555170	71 COAL COUNTY CONSERVATION DISTRICT #19
28769	19001	3000001	2/17/2010	\$2,233.77	555170	5 COAL COUNTY CONSERVATION DISTRICT #19
28769	19001	3000001	2/17/2010	\$2,282.40	555170	1 COAL COUNTY CONSERVATION DISTRICT #19
28769	19001	3000001	2/17/2010	\$73.22	555170	26 COAL COUNTY CONSERVATION DISTRICT #19
28770	19001	3000001	2/17/2010	\$116.38	555170	11 LITTLE RIVER CONSERVATION DISTRICT
28770	19001	3000001	2/17/2010	\$319.15	555170	26 LITTLE RIVER CONSERVATION DISTRICT
28770	19001	3000001	2/17/2010	\$61.00	555170	72 LITTLE RIVER CONSERVATION DISTRICT
28770	19001	3000001	2/17/2010	\$43.15	555170	71 LITTLE RIVER CONSERVATION DISTRICT
28770	19001	3000001	2/17/2010	\$350.00	555170	92 LITTLE RIVER CONSERVATION DISTRICT
28770	19001	3000001	2/17/2010	\$2,329.69	555170	2 LITTLE RIVER CONSERVATION DISTRICT
28770	19001	3000001	2/17/2010	\$3,170.11	555170	5 LITTLE RIVER CONSERVATION DISTRICT
28771	19001	3000001	2/17/2010	\$600.00	555170	61 VALLIANT CONSERVATION DISTRICT
28771	19001	3000001	2/17/2010	\$78.01	555170	71 VALLIANT CONSERVATION DISTRICT
28771	19001	3000001	2/17/2010	\$2,369.36	555170	7 VALLIANT CONSERVATION DISTRICT
28771	19001	3000001	2/17/2010	\$2,756.49	555170	2 VALLIANT CONSERVATION DISTRICT
28772	19001	3000001	2/17/2010	\$190.00	555170	74 LOGAN COUNTY CONSERVATION DISTRICT
28772	19001	3000001	2/17/2010	\$65.48	555170	71 LOGAN COUNTY CONSERVATION DISTRICT

**OKLAHOMA CONSERVATION COMMISSION
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Voucher	Fund Class	Department	Date	Amount	Account	Payee
28772	19001	3000001	2/17/2010	\$4.00	555170 20	LOGAN COUNTY CONSERVATION DISTRICT
28772	19001	3000001	2/17/2010	\$1,900.07	555170 9	LOGAN COUNTY CONSERVATION DISTRICT
28772	19001	3000001	2/17/2010	\$2,714.22	555170 5	LOGAN COUNTY CONSERVATION DISTRICT
28772	40000	3000001	2/17/2010	\$139.83	555170 86	LOGAN COUNTY CONSERVATION DISTRICT
28773	19001	3000001	2/17/2010	\$36.69	555170 79	EAST WOODS COUNTY CONSERVATION DIST
28773	19001	3000001	2/17/2010	\$44.00	555170 72	EAST WOODS COUNTY CONSERVATION DIST
28773	19001	3000001	2/17/2010	\$41.30	555170 71	EAST WOODS COUNTY CONSERVATION DIST
28773	19001	3000001	2/17/2010	\$1,092.96	555170 11	EAST WOODS COUNTY CONSERVATION DIST
28773	19001	3000001	2/17/2010	\$100.00	555170 65	EAST WOODS COUNTY CONSERVATION DIST
28773	19001	3000001	2/17/2010	\$2,814.20	555170 3	EAST WOODS COUNTY CONSERVATION DIST
28773	40000	3000001	2/17/2010	\$429.85	555170 95	EAST WOODS COUNTY CONSERVATION DIST
28775	19001	3000001	2/18/2010	\$63.19	555170 71	OKLAHOMA COUNTY CONSERVATION DISTRICT
28775	19001	3000001	2/18/2010	\$2,181.55	555170 2	OKLAHOMA COUNTY CONSERVATION DISTRICT
28775	19001	3000001	2/18/2010	\$1,060.78	555170 5	OKLAHOMA COUNTY CONSERVATION DISTRICT
28775	19001	3000001	2/18/2010	\$300.00	555170 63	OKLAHOMA COUNTY CONSERVATION DISTRICT
28775	19001	3000001	2/18/2010	\$56.80	555170 86	OKLAHOMA COUNTY CONSERVATION DISTRICT
28775	19001	3000001	2/18/2010	\$175.27	555170 73	OKLAHOMA COUNTY CONSERVATION DISTRICT
28780	19001	3000001	2/18/2010	\$2,175.12	555170 7	UPPER WASHITA CONSERVATION DISTRICT
28780	19001	3000001	2/18/2010	\$171.46	555170 82	UPPER WASHITA CONSERVATION DISTRICT
28780	19001	3000001	2/18/2010	\$304.47	555170 81	UPPER WASHITA CONSERVATION DISTRICT
28780	19001	3000001	2/18/2010	\$206.86	555170 80	UPPER WASHITA CONSERVATION DISTRICT
28780	19001	3000001	2/18/2010	\$268.57	555170 71	UPPER WASHITA CONSERVATION DISTRICT
28780	19001	3000001	2/18/2010	\$2,999.05	555170 5	UPPER WASHITA CONSERVATION DISTRICT
28781	19001	3000001	2/18/2010	\$64.35	555170 71	WOODS COUNTY CONSERVATION DISTRICT
28781	19001	3000001	2/18/2010	\$1,675.02	555170 1	WOODS COUNTY CONSERVATION DISTRICT
28781	19001	3000001	2/18/2010	\$1,632.59	555170 5	WOODS COUNTY CONSERVATION DISTRICT
28781	19001	3000001	2/18/2010	\$100.00	555170 80	WOODS COUNTY CONSERVATION DISTRICT
28781	19001	3000001	2/18/2010	\$264.20	555170 81	WOODS COUNTY CONSERVATION DISTRICT
28782	19001	3000001	2/18/2010	\$550.00	555170 92	CENTRAL N. CANADIAN RIVER CONSERVATION
28783	19001	3000001	2/18/2010	\$1,940.48	555170 9	CENTRAL N. CANADIAN RIVER CONSERVATION
28783	19001	3000001	2/18/2010	\$1,998.65	555170 1	CENTRAL N. CANADIAN RIVER CONSERVATION
28784	19001	3000001	2/18/2010	\$207.21	555170 81	NORTH CADDO CONSERVATION DISTRICT
28784	19001	3000001	2/18/2010	\$125.23	555170 71	NORTH CADDO CONSERVATION DISTRICT
28784	19001	3000001	2/18/2010	\$928.48	555170 12	NORTH CADDO CONSERVATION DISTRICT
28784	19001	3000001	2/18/2010	\$67.95	555170 80	NORTH CADDO CONSERVATION DISTRICT
28784	19001	3000001	2/18/2010	\$1,948.82	555170 1	NORTH CADDO CONSERVATION DISTRICT
28785	19001	3000001	2/18/2010	\$35.08	555170 71	ADAIR COUNTY CONSERVATION DISTRICT #67
28785	19001	3000001	2/18/2010	\$2,971.65	555170 9	ADAIR COUNTY CONSERVATION DISTRICT #67
28785	19001	3000001	2/18/2010	\$3,085.65	555170 3	ADAIR COUNTY CONSERVATION DISTRICT #67
28786	19001	3000001	2/18/2010	\$166.66	555170 72	DELAWARE CO CONSERVATION DISTRICT
28786	19001	3000001	2/18/2010	\$185.00	555170 70	DELAWARE CO CONSERVATION DISTRICT
28786	19001	3000001	2/18/2010	\$1,035.87	555170 11	DELAWARE CO CONSERVATION DISTRICT
28786	19001	3000001	2/18/2010	\$2,444.32	555170 1	DELAWARE CO CONSERVATION DISTRICT
28787	19001	3000001	2/18/2010	\$228.48	555170 20	MAYES COUNTY CONSERVATION DISTRICT
28787	19001	3000001	2/18/2010	\$2,275.89	555170 2	MAYES COUNTY CONSERVATION DISTRICT
28787	19001	3000001	2/18/2010	\$88.38	555170 65	MAYES COUNTY CONSERVATION DISTRICT
28787	19001	3000001	2/18/2010	\$68.69	555170 71	MAYES COUNTY CONSERVATION DISTRICT
28787	19001	3000001	2/18/2010	\$350.00	555170 74	MAYES COUNTY CONSERVATION DISTRICT
28787	19001	3000001	2/18/2010	\$2.03	555170 80	MAYES COUNTY CONSERVATION DISTRICT
28834	19001	3000001	2/23/2010	\$2,175.31	555170 5	PONTOTOC COUNTY C D
28834	19001	3000001	2/23/2010	\$309.38	555170 60	PONTOTOC COUNTY C D

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28834	19001	3000001	2/23/2010	\$2,076.97	555170	2 PONTOTOC COUNTY C D
28834	19001	3000001	2/23/2010	\$14.12	555170	79 PONTOTOC COUNTY C D
28834	19001	3000001	2/23/2010	\$80.86	555170	71 PONTOTOC COUNTY C D
28834	19001	3000001	2/23/2010	\$143.60	555170	72 PONTOTOC COUNTY C D
28834	19001	3000001	2/23/2010	\$190.00	555170	74 PONTOTOC COUNTY C D
28834	19001	3000001	2/23/2010	\$325.00	555170	92 PONTOTOC COUNTY C D
28835	19001	3000001	2/23/2010	\$3,019.05	555170	2 CLEVELAND COUNTY CONSERVATION DISTRICT
28835	19001	3000001	2/23/2010	\$100.00	555170	60 CLEVELAND COUNTY CONSERVATION DISTRICT
28835	19001	3000001	2/23/2010	\$30.30	555170	69 CLEVELAND COUNTY CONSERVATION DISTRICT
28835	19001	3000001	2/23/2010	\$52.44	555170	71 CLEVELAND COUNTY CONSERVATION DISTRICT
28835	19001	3000001	2/23/2010	\$95.00	555170	74 CLEVELAND COUNTY CONSERVATION DISTRICT
28836	19001	3000001	2/23/2010	\$2,809.13	555170	5 KIAMICHI CONSERVATION DISTRICT
28836	19001	3000001	2/23/2010	\$2,050.54	555170	1 KIAMICHI CONSERVATION DISTRICT
28836	19001	3000001	2/23/2010	\$41.03	555170	71 KIAMICHI CONSERVATION DISTRICT
28837	19001	3000001	2/23/2010	\$2,246.39	555170	1 TULSA COUNTY CONSERVATION DISTRICT
28837	19001	3000001	2/23/2010	\$11.50	555170	69 TULSA COUNTY CONSERVATION DISTRICT
28837	19001	3000001	2/23/2010	\$160.70	555170	20 TULSA COUNTY CONSERVATION DISTRICT
28837	19001	3000001	2/23/2010	\$2,124.56	555170	11 TULSA COUNTY CONSERVATION DISTRICT
28837	19001	3000001	2/23/2010	\$2,598.05	555170	5 TULSA COUNTY CONSERVATION DISTRICT
28837	19001	3000001	2/23/2010	\$76.42	555170	71 TULSA COUNTY CONSERVATION DISTRICT
28841	19001	3000001	2/23/2010	\$2,169.37	555170	1 HARMON COUNTY CONSERVATION DIST
28841	19001	3000001	2/23/2010	\$2,434.23	555170	5 HARMON COUNTY CONSERVATION DIST
28841	19001	3000001	2/23/2010	\$278.38	555170	20 HARMON COUNTY CONSERVATION DIST
28841	19001	3000001	2/23/2010	\$300.00	555170	92 HARMON COUNTY CONSERVATION DIST
28841	19001	3000001	2/23/2010	\$183.46	555170	26 HARMON COUNTY CONSERVATION DIST
28841	19001	3000001	2/23/2010	\$156.11	555170	71 HARMON COUNTY CONSERVATION DIST
28841	40000	3000001	2/23/2010	\$139.83	555170	86 HARMON COUNTY CONSERVATION DIST
28842	19001	3000001	2/24/2010	\$1,979.06	555170	5 WOODWARD COUNTY CONSERVATION DISTRICT
28842	19001	3000001	2/24/2010	<u>\$1,817.13</u>	555170	94 WOODWARD COUNTY CONSERVATION DISTRICT

\$461,283.47 Field Services

District Services

28637	19001	3000005	2/1/2010	\$46.00	521120	KNAUF LISA R
28637	19001	3000005	2/1/2010	<u>\$75.63</u>	521150	KNAUF LISA R

\$121.63 District Services

Abandoned Mine Land Reclamation

28639	40000	4000001	2/2/2010	\$27.44	534270	AUTHORITY ORDER-PCARD
28639	40000	4000001	2/2/2010	\$96.00	536140	AUTHORITY ORDER-PCARD
28639	40000	4000001	2/2/2010	\$179.94	536150	AUTHORITY ORDER-PCARD
28639	40000	4000001	2/2/2010	\$130.04	541110	AUTHORITY ORDER-PCARD
28639	40000	4000005	2/2/2010	\$959.60	533210	AUTHORITY ORDER-PCARD
28640	40000	4000001	2/2/2010	\$786.58	522110	AUTHORITY ORDER-PCARD TVL
28688	40000	4000001	2/8/2010	\$282.03	534290	COMDATA NETWORK INC
28806	40000	4000005	2/18/2010	\$49.99	555170	88 ROGERS COUNTY CONSERVATION DISTRICT
28807	40000	4000005	2/18/2010	\$164.09	531250	DEPARTMENT OF ENVIRONMENTAL QUALITY
28822	40000	4000005	2/18/2010	<u>\$1,011.00</u>	515280	AERIAL DATA SERVICE INC

\$3,686.71 Abandoned Mine Land Reclamation

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
Tar Creek						
28758	41000	4000002	2/16/2010	\$150.00	555170 88	OTTAWA COUNTY CONSERVATION DISTRICT
Water Quality						
28639	40000	5000001	2/2/2010	\$165.00	531190	AUTHORITY ORDER-PCARD
28639	40000	5000001	2/2/2010	\$835.94	533220	AUTHORITY ORDER-PCARD
28639	40000	5000001	2/2/2010	\$146.88	535120	AUTHORITY ORDER-PCARD
28639	40000	5000001	2/2/2010	\$41.52	536130	AUTHORITY ORDER-PCARD
28639	40000	5000001	2/2/2010	\$379.76	536140	AUTHORITY ORDER-PCARD
28639	40000	5000001	2/2/2010	\$117.13	536150	AUTHORITY ORDER-PCARD
28639	40000	5000001	2/2/2010	\$5.58	536190	AUTHORITY ORDER-PCARD
28639	40000	5000001	2/2/2010	\$1,614.90	537190	AUTHORITY ORDER-PCARD
28643	40000	5000001	2/2/2010	\$12,493.08	532140	DEPARTMENT OF CENTRAL SERVICES
28660	40000	5000001	2/4/2010	\$171.58	531130	OFFICE OF STATE FINANCE
28668	40000	5000001	2/4/2010	\$139.50	532110	USDA-NRCS
28668	40000	5000001	2/4/2010	\$997.50	532110	USDA-NRCS
28669	40000	5000001	2/4/2010	\$1,584.13	532130	USDA-NRCS
28670	40000	5000001	2/4/2010	\$90.00	522150	METRO TECHNOLOGY CENTERS
28687	40000	5000001	2/5/2010	\$668.43	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
28788	40000	5000001	2/18/2010	\$69.00	521120	CARR JERRY
28788	40000	5000001	2/18/2010	\$11.49	521140	CARR JERRY
28788	40000	5000001	2/18/2010	\$79.66	521150	CARR JERRY
28789	40000	5000001	2/18/2010	\$276.00	521120	CARR JERRY
28789	40000	5000001	2/18/2010	\$312.31	521150	CARR JERRY
28790	40000	5000001	2/18/2010	\$30.72	521140	CARR JERRY
28791	40000	5000001	2/24/2010	\$92.00	521230	CRALL EDWARD L
28791	40000	5000001	2/24/2010	\$3.80	521240	CRALL EDWARD L
28791	40000	5000001	2/24/2010	\$157.18	521260	CRALL EDWARD L
28792	40000	5000001	2/18/2010	\$69.00	521120	LAMB JEANETTE
28792	40000	5000001	2/18/2010	\$11.47	521140	LAMB JEANETTE
28792	40000	5000001	2/18/2010	\$70.00	521150	LAMB JEANETTE
28793	40000	5000001	2/24/2010	\$463.00	521120	CHEADLE CHERYL L
28793	40000	5000001	2/24/2010	\$26.96	521140	CHEADLE CHERYL L
28793	40000	5000001	2/24/2010	\$454.70	521150	CHEADLE CHERYL L
28794	40000	5000001	2/18/2010	\$84.00	521120	CARNOTT DEBI
28795	40000	5000001	2/18/2010	\$69.00	521120	LEMMON JEAN R
28795	40000	5000001	2/18/2010	\$76.11	521150	LEMMON JEAN R
28797	40000	5000001	2/18/2010	\$1,050.00	555170 88	CHEROKEE COUNTY CONSERVATION DISTRICT
28798	40000	5000001	2/18/2010	\$1,069.48	555170 88	CREEK COUNTY CONSERVATION DISTRICT
28799	40000	5000001	2/18/2010	\$50.00	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
28800	40000	5000001	2/18/2010	\$384.30	532140	SHARP ELECTRONICS CORPORATION
28801	40000	5000001	2/18/2010	\$6.80	532140	IKON OFFICE SOLUTIONS
28801	40000	5000001	2/18/2010	\$236.11	532140	IKON OFFICE SOLUTIONS
28801	40000	5000001	2/18/2010	\$293.72	532140	IKON OFFICE SOLUTIONS
28802	40000	5000001	2/18/2010	\$4,510.00	532110	LINCOLN PLAZA OFFICE BUILDING LLC
28803	40000	5000001	2/18/2010	\$200.00	555170	NORTH CADDO CONSERVATION DISTRICT
28804	40000	5000001	2/18/2010	\$11,205.43	515450	UNIVERSITY OF OKLAHOMA
28805	40000	5000001	2/18/2010	\$31.02	536140	TAHLEQUAH LUMBER CO INC
28808	40000	5000001	2/18/2010	\$43,534.00	554120	DEPARTMENT OF AGRICULTURE FOOD AND FORES

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28809	40000	5000001	2/18/2010	\$300.00	555170 88	BLAINE COUNTY CONSERVATION DIS
28811	40000	5000001	2/18/2010	\$10.00	522150	ROGERS COUNTY CONSERVATION FOUNDATION
28812	40000	5000001	2/19/2010	\$38.70	536140	EUREKA WATER COMPANY
28813	40000	5000001	2/18/2010	\$5,093.44	515450	OKLAHOMA STATE UNIVERSITY
28814	40000	5000001	2/18/2010	\$29,724.55	515450	OKLAHOMA STATE UNIVERSITY
28815	40000	5000001	2/18/2010	\$500.00	522150	OKLAHOMA STATE UNIVERSITY
28815	40000	5000001	2/18/2010	\$100.00	522150	OKLAHOMA STATE UNIVERSITY
28816	40000	5000001	2/18/2010	\$209.96	531170	WEST GROUP
28817	40000	5000001	2/18/2010	\$42.08	531110	NICHOLS HILL PACK-N-SHIP
28818	40000	5000001	2/18/2010	\$30.23	531110	NICHOLS HILL PACK-N-SHIP
28820	40000	5000001	2/18/2010	\$161.20	531110	VOICES OF THE SOUTH WEST
28821	40000	5000001	2/18/2010	<u>\$191.52</u>	531110	MAIL MART

\$120,779.87 Water Quality

Cost Share - Locally Led

28721	25000	5000004	2/10/2010	\$935.88	554230 23	L D BENTLEY
28722	25000	5000004	2/10/2010	\$4,525.50	554230 28	DAVID DUNGAN
28723	25000	5000004	2/10/2010	\$1,518.23	554230 5	KEVIN HENDRIX
28724	25000	5000004	2/10/2010	\$3,000.00	554230 1	MICHAEL PRIEST
28725	25000	5000004	2/10/2010	\$3,000.00	554230 1	PHILLIP F SOWARDS
28726	25000	5000004	2/10/2010	\$941.63	554230 28	ELSIE EDWARDS
28728	25000	5000004	2/10/2010	\$672.00	554230 28	CHARLES TOUCHSTONE
28729	25000	5000004	2/10/2010	\$448.40	554230 1	HARRY VILLANUEVA
28730	25000	5000004	2/10/2010	\$570.00	554230 21	JERRY D KNOWLES
28731	25000	5000004	2/10/2010	\$1,200.00	554230 21	KENNY KNOWLES
28732	25000	5000004	2/10/2010	\$1,072.50	554230 1	DELANE REIMER
28733	25000	5000004	2/10/2010	\$1,575.00	554230 1	UNITED BUILDING CONTRACTORS
28734	25000	5000004	2/10/2010	\$810.00	554230 26	CORDES ADAM L
28734	25000	5000004	2/10/2010	\$945.00	554230 11	CORDES ADAM L
28735	25000	5000004	2/10/2010	\$1,312.50	554230 1	RAMON REIMER
28736	25000	5000004	2/10/2010	\$2,000.00	554230 1	PAUL SCHMITZ
28737	25000	5000004	2/10/2010	\$3,000.00	554230 1	CRAIG SHIRLEY
28738	25000	5000004	2/10/2010	\$2,500.00	554230 1	MARVIN L WAGERMAN
28739	25000	5000004	2/10/2010	\$2,500.00	554230 23	JIMMY S JOHNSON
28838	25000	5000004	2/23/2010	\$2,500.00	554230 1	CAROL WILLIAMS
28839	25000	5000004	2/23/2010	<u>\$1,843.13</u>	554230 1	DREW MALCHOFF

\$36,869.77 Cost Share - Locally Led

Cost Share - Priority Watershed

28664	25000	5000006	2/4/2010	\$2,964.00	554230 29	MARY FERNANDEZ
28665	25000	5000009	2/4/2010	\$15,976.70	554230 39	K & S CATTLE CO
28707	40000	5000012	2/9/2010	\$1,687.20	554230 18	CHA LLC
28823	25000	5000006	2/18/2010	\$2,832.00	554230 29	RAY WILLIAMS
28824	40000	5000012	2/18/2010	\$3,541.01	554230 18	POV VANG
28825	40000	5000012	2/18/2010	\$578.88	554230 23	SAWHORSE INC
28825	40000	5000012	2/18/2010	\$951.84	554230 5	SAWHORSE INC
28825	40000	5000012	2/18/2010	\$1,222.04	554230 22	SAWHORSE INC

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28825	40000	5000012	2/18/2010	\$1,094.08	554230 13	SAWHORSE INC
28826	40000	5000011	2/18/2010	\$2,577.96	554230 5	RICKY HARMS
28827	40000	5000011	2/18/2010	\$11,913.72	554230 5	MARK S LEE
28828	40000	5000012	2/18/2010	\$2,600.00	554230 29	BILL BERRY
28829	40000	5000012	2/18/2010	\$3,533.76	554230 5	DAVID ROBERTS
28830	40000	5000011	2/18/2010	\$240.00	554230 34	SHAUN MCGUIRE
28831	40000	5000011	2/18/2010	\$3,117.00	554230 13	KENNETH WILMOTH
28831	40000	5000011	2/18/2010	\$1,176.16	554230 23	KENNETH WILMOTH
28831	40000	5000011	2/18/2010	\$5,348.89	554230 5	KENNETH WILMOTH
28831	40000	5000011	2/18/2010	\$1,102.14	554230 22	KENNETH WILMOTH
28832	40000	5000012	2/18/2010	\$1,908.00	554230 5	BRIAN ROBERTS
28832	40000	5000012	2/18/2010	\$1,016.16	554230 23	BRIAN ROBERTS
28832	40000	5000012	2/18/2010	\$1,645.63	554230 13	BRIAN ROBERTS
28832	40000	5000012	2/18/2010	\$756.44	554230 22	BRIAN ROBERTS
28833	40000	5000012	2/18/2010	\$761.26	554230 13	HOLLENBACK JASON
28833	40000	5000012	2/18/2010	\$497.76	554230 23	HOLLENBACK JASON
28833	40000	5000012	2/18/2010	<u>\$3,288.03</u>	554230 22	HOLLENBACK JASON

\$72,330.66 Cost Share - Priority Watershed

CREP

28639	25000	5000014	2/2/2010	\$117.00	536140	AUTHORITY ORDER-PCARD
28643	25000	5000014	2/2/2010	\$2,949.00	532140	DEPARTMENT OF CENTRAL SERVICES
28668	25000	5000014	2/4/2010	\$139.50	532110	USDA-NRCS
28668	25000	5000014	2/4/2010	\$997.50	532110	USDA-NRCS
28687	25000	5000014	2/5/2010	\$142.81	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
28797	25000	5000014	2/18/2010	<u>\$119.95</u>	555170 88	CHEROKEE COUNTY CONSERVATION DISTRICT

\$4,465.76 CREP

\$1,439,242.25 Total Claims Paid

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

645 CONSERVATION COMMSN 64

Account #: ***022881**

2800 N LINCOLN
 SUITE 160
 OKLAHOMA CITY, OK 731054201

UNIT: CONSERVATION COMMISSION
 A/O: STEVEN COFFMAN

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	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$0.00	\$0.00	\$60,000.00	STATE OK Exclude
Volume Limits:		0	0	

	Tran/Post Date Location Purpose	Merchant & Allocation Notes/Details	Reference #		Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
	01/11/10	PAYMENT RECEIVED -- THANK	7540501001100000000660				(\$9,120.10)
	01/11/10	YOU	N				
		0001					
	Count: 1						(\$9,120.10)

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	1	\$0.00	\$0.00

** Indicates a disputed transaction.*

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

JANA CHICOINE

2800 N LINCOLN BLVD SUITE 160
 OKLAHOMA CITY, OK 731054201

Account #: ***372320**

UNIT: CONSERVATION COMMISSION
 A/O: STEVEN COFFMAN

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	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$5,000.00	\$0.00	\$25,000.00	OK64501 Exclude
Volume Limits:		99	999	

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	Tran/Post	Merchant & Allocation	Reference #	Orig Currency	Reported	Transaction
	Date	Location Notes/Details		Amt/Code/ Conversion	Tax	Amount
12/29/09	STAPLES	CONTRACTCOMMERC	85450789364118000157762			\$63.00
12/31/09	800-5824774, CO	100016459002475002001001190011000001	6450536140N			
		<i>FMR-clear tab dividers for files</i>				
		DESC	QTY	UNIT COST	UM	EXT AMT
		EXP,FILE,12X10, A-Z, ANTI	4.00	\$63.00	EA	\$63.00
01/04/10	STAPLES	CONTRACTCOMMERC	85450780005118000134427			\$10.26
01/06/10	800-5824774, CO	100016459002475005001001190011000005	6450536130N			
		<i>Info-metal hanging file folder frames</i>				
		DESC	QTY	UNIT COST	UM	EXT AMT
		GAF6154314055 FRAME,HANG F	1.00	\$10.26	BX	\$10.26
01/05/10	STAPLES	CONTRACTCOMMERC	85450780006118000136470			\$875.00
01/07/10	800-5824774, CO	100016459002475027001001400001000001	6450536140N			
		<i>FRM-toner for printer</i>				
		DESC	QTY	UNIT COST	UM	EXT AMT
		GCR2077311250 COLOR LASERJ	1.00	\$173.00	EA	\$173.00
		GCR2077311251 COLOR LASERJ	1.00	\$234.00	EA	\$234.00
		GCR2077311253 COLOR LASERJ	1.00	\$234.00	EA	\$234.00
		GCR2077311254 COLOR LASERJ	1.00	\$234.00	EA	\$234.00
01/06/10	METRO FORMS, INC		85431380007701913528651			\$120.57
01/08/10	RYE, NY	100016459002475015001001245001000001	6450536130N			
		<i>Cabinet cart for laminator</i>				
01/06/10	STAPLES	CONTRACTCOMMERC	85450780007118000130423			\$13.10
01/08/10	800-5824774, CO	100016459002475002001001190011000001	6450536140N			
		<i>Admin-paperclips and tape</i>				

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

JANA CHICOINE

Account #: ***372320**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	QTY	UNIT COST	UM	EXT AMT	Reported Tax	Transaction Amount
	DESC								
	GAF6156915140	PPR CLIP,GEM		25.00	\$5.00	BX	\$5.00		
	GAF6158865032	TAPE,INVIS,.		10.00	\$8.10	RL	\$8.10		
01/06/10	STAPLESCONTRACTCOMMERC		85450780007118000148839						\$52.45
01/08/10	800-5824774, CO								
	100016459002475002001001190011000001		6450536140N						
	Pens								
	DESC								
	PEN,RLR BALL,7MM,8E			2.00	\$44.60	DZ	\$44.60		
	PEN,BP,RSVP,MED,BLACK			1.00	\$7.85	DZ	\$7.85		
01/06/10	STAPLESCONTRACTCOMMERC		85450780007118000100731						\$111.25
01/08/10	800-5824774, CO								
	100016459002475002001001190011000001		6450536140N						
	Expanding files								
	DESC								
	GAF6154129110	FILE PKT,LTR		1.00	\$53.76	BX	\$53.76		
	GAF6154129125	FILE PKT,LGL		1.00	\$57.49	BX	\$57.49		
01/06/10	STAPLESCONTRACTCOMMERC		85450780007118000164547						\$117.00
01/08/10	800-5824774, CO								
	100016459002475016001001250005000014		6450536140N						
	WQ-CREP-toner for printer								
	DESC								
	GCR2077311142	HP DESKJET 2		2.00	\$78.00	EA	\$78.00		
	GCR2077311148	HP 2000C/200		1.00	\$39.00	EA	\$39.00		
01/06/10	STAPLESCONTRACTCOMMERC		85450780007118000189361						\$25.90
01/08/10	800-5824774, CO								
	100016459002475002001001190011000001		6450536140N						
	Admin-binder clips and tape								
	DESC								
	GAF6156914045	BNDR CLIP,ME		20.00	\$17.00	DZ	\$17.00		
	GAF6158868044	TAPE,CELLO,3		10.00	\$8.90	RL	\$8.90		
01/06/10	STAPLESCONTRACTCOMMERC		85450780007118000101598						\$45.00
01/08/10	800-5824774, CO								
	100016459002475011001001400004000001	152520000	6450536140N						
	AML-mechanical pencils								
	DESC								
	PCL,MECH,5MM,JMB RET ERS			12.00	\$45.00	EA	\$45.00		
01/07/10	STAPLESCONTRACTCOMMERC		85450780008118000102736						\$12.16
01/11/10	800-5824774, CO								
	100016459002475002001001190011000001		6450536140N						
	Admin-clear tab dividers								
	DESC								
	GAF6151105005	INDEX,BNDR,L		16.00	\$12.16	ST	\$12.16		
01/12/10	STAPLESCONTRACTCOMMERC		85450780013118000120566						\$73.25
01/14/10	800-5824774, CO								
	100016459002475001001001400005000001	664600000	6450536140N						
	WQ-packing tape and bags								
	DESC								
	BAG,PLAS,4X6,ZIP RECLOSE			1.00	\$59.95	CT	\$59.95		
	TAPE,PACK,48MMX50M,2/PK			2.00	\$13.30	PK	\$13.30		
01/18/10	STAPLESCONTRACTCOMMERC		85450780019118000177040						\$55.45
01/20/10	800-5824774, CO								
	100016459002475002001001190011000001		6450536140N						

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

JANA CHICOINE

Account #: ***372320**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
<i>Admin-lined writing pads and calendar</i>						
	DESC		QTY	UNIT COST	UM	EXT AMT
	GAF6151913073 CALENDAR,DES		1.00	\$3.49	EA	\$3.49
	GAF6156237012 PAD,LGL RL,P		4.00	\$51.96	DZ	\$51.96
01/20/10	VALLEY LASER		85430820021019019210027			\$175.00
01/22/10	PAULS VALLEY, OK					
	100016459002475001001001400005000001	664600000	6450536140N			
	<i>WQ-Blue Thumb-printer toner</i>					
01/20/10	STAPLESCONTRACTCOMMERC		85450780021118000111706			\$13.18
01/22/10	800-5824774, CO					
	100016459002475001001001400005000001	664600000	6450536130N			
	<i>WQ-staplers</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	GAF6159220145 STAPLER,DESK		2.00	\$13.18	EA	\$13.18
Transactions Totals			Count: 15			\$1,762.57

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	15	\$0.00	\$1,762.57
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	15	\$0.00	\$1,762.57

* Indicates a disputed transaction.

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

JANA CHICOINE
 2800 N LINCOLN STE 160
 OKLAHOMA CITY, OK 731054201

Account #: ***865627**

UNIT: TRAVEL-645
 A/O: STEVEN COFFMAN

	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$2,500.00	\$0.00	\$25,000.00	OKTRAVEL Include
Volume Limits:		99	999	

Tran/Post Date	Merchant & Location Purpose	Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
01/20/10	AMERICAN	00177229388151	55417340021580217499455			\$367.30
01/22/10	OKLAHOMA CITY, OK	300016459002476006001001400004000001 Airline ticket to NAAML P mtg in Lajitas for Stieber PASSENGER STIEBER/CHARLOT	152520000 6450522110N	TICKET # TRAVEL DATE LEGS 00177229388151 02/20/10 OKC AA G DFW AA G MAF AA G DFW AA G OKC		
01/20/10	AMERICAN	00177229388162	55417340021580217505244			\$367.30
01/22/10	OKLAHOMA CITY, OK	300016459002476006001001400004000001 Airline ticket for NAAML P mtg in Lajitas, Tx for Sharp PASSENGER SHARP/WILLIAM M	152520000 6450522110N	TICKET # TRAVEL DATE LEGS 00177229388162 02/20/10 OKC AA G DFW AA G MAF AA G DFW AA G OKC		
01/20/10	AGNT FEE	89005101611090	55417340021580217969044			\$25.99
01/22/10	TRAVEL AGENTS, OK	300016459002476006001001400004000001 Agent fee for AML trip to NAAML P mtg in Lajitas, TX for Stieber PASSENGER STIEBER/CHARLOT	152520000 6450522110N	TICKET # TRAVEL DATE LEGS 89005101611090 01/20/10 XAA XD Y XAO		
01/20/10	AGNT FEE	89005101611101	55417340021580217959987			\$25.99
01/22/10	TRAVEL AGENTS, OK	300016459002476006001001400004000001 Agent fee for AML trip to NAAML P mtg in Lajitas for Sharp PASSENGER SHARP/WILLIAM M	152520000 6450522110N	TICKET # TRAVEL DATE LEGS 89005101611101 01/20/10 XAA XD Y XAO		
Transactions Totals						\$786.58
Count: 4						

Tran Count	Reported Tax	Net Tran Amt
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Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

JANA CHICOINE**Account #: *****865627**

TRANSACTIONS TOTAL:	4	\$0.00	\$786.58
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	4	\$0.00	\$786.58

** Indicates a disputed transaction.*

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

SHERYL GIBSON

Account #: ***299009**

2800 N LINCOLN BLVD
 SUITE 160
 OKLAHOMA CITY, OK 731054201

UNIT: CONSERVATION COMMISSION
 A/O: STEVEN COFFMAN

	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$5,000.00	\$0.00	\$50,000.00	OK64501 Exclude
Volume Limits:		99	999	

Tran/Post Date	Merchant & Location Purpose	Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
12/28/09	HACH COMPANY		85506479363700009922636			\$647.75
12/30/09	LOVELAND, CO					
	100016459002475001001001400005000001	664600000	6450537190N			
	<i>WQ-replace checmical supplies for water testing</i>					
12/31/09	AMAZON.COM		55432869365000590067426			\$5.58
12/31/09	AMZN.COM/BILL, WA					
	100016459002475001001001400005000001	664600000	6450536190N			
	<i>WQ-Blue Thumb-Bird pamphlet</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	Oklahoma Birds		1.00	\$5.95	PCE	\$5.95
12/31/09	AMAZON.COM		55432869365000600653801			\$27.88
12/31/09	AMZN.COM/BILL, WA					
	100016459002475001001001400005000001	664600000	6450536150N			
	<i>WQ-Blue Thumb-bird pamphlets</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	Oklahoma Birds		5.00	\$29.75	PCE	\$29.75
01/06/10	AMAZON.COM		55432860006000534783272			\$89.25
01/07/10	AMZN.COM/BILL, WA					
	100016459002475001001001400005000001	664600000	6450536150N			
	<i>WQ-Blue Thumb-Oklahoma birds pamphlets</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	Oklahoma Birds		16.00	\$95.20	PCE	\$95.20
01/06/10	FORESTRY SUPPLIERS		55460290007274316014834			\$58.73
01/08/10	03013543565, MS					
	100016459002475001001001400005000001	664600000	6450536140N			
	<i>WQ-journals for field supplies</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	NOTEBOOK,MINI,JOURNAL 391M		2.00	\$49.20	DZN	\$49.20
	FREIGHT		1.00	\$9.53	NAR	\$9.53

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

SHERYL GIBSON

Account #: ***299009**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
01/07/10	SOUTH CENTRAL INDUSTRI		85419360008900015417865			\$165.00
01/11/10	SHAWNEE, OK					
	100016459002475001001001400005000001	664600000	6450531190N			
	<i>WQ-gloves- supplies for student workshops</i>					
01/08/10	STAPLES DIRECT00209908		05410190009105107750325			\$130.04
01/11/10	EUREKA, CA					
	100016459002475011001001400004000001	152520000	6450541110N			
	<i>AML-table for Kastl's office</i>					
01/07/10	TRIANGLE/A & E INC		85428320008980000590325			\$27.44
01/11/10	OKLAHOMA CITY, OK					
	100016459002475011001001400004000001	152520000	6450534270N			
	<i>AML-tweezers and color coded labels for working with maps.</i>					
01/08/10	FISHER SCI HUS		05410190008095081108254			\$745.95
01/11/10	800-7667000, TX					
	100016459002475001001001400005000001	664600000	6450533220N			
	<i>WQ-PH electrodes for meter repair</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	PH ELECTRODE FOR MDL		500.00	\$745.95	EA	\$745.95
01/07/10	FORESTRY SUPPLIERS		55460290008274322011948			\$72.78
01/11/10	03013543565, MS					
	100016459002475001001001400005000001	664600000	6450536140N			
	<i>WQ-field notebooks for bug collections</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	NOTEBOOK, POLYPAPER & DATA		1.00	\$62.95	PCE	\$62.95
	FREIGHT		1.00	\$9.83	NAR	\$9.83
01/07/10	FORESTRY SUPPLIERS		55460290008274322010775			\$1,235.18
01/11/10	03013543565, MS					
	100016459002475012001001400004000005	152520000	6450533210N			
	<i>AML-bars and bags for tree planting on AML reclamation sites</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	BAR,KBC PLANTING		12.00	\$383.40	PCE	\$383.40
	BAG,SPLIT, HD NEOPRENE COATED		20.00	\$780.00	PCE	\$780.00
	FREIGHT		1.00	\$71.78	NAR	\$71.78
01/08/10	BATTERIES PLUS 093		25536060009102016956012			\$179.94
01/11/10	OKLAHOMA CITY, OK					
	100016459002475011001001400004000001	152520000	6450536150N			
	<i>AML-batteries for computer backup</i>					
01/13/10	WM SUPERCENTER		55483820013360096863471			\$37.37
01/14/10	OKLAHOMA CITY, OK					
	<i>Ice scrapers, distilled water, earbuds</i>					
			\$10.00	100016459002475001001001400005000001		664600000
				6450536130N		
			\$24.88	100016459002475002001001190011000001		
				WQ-ice scrapers for vehicles		
			\$2.49	100016459002475002001001190011000001		
				AML- Ireton -earbuds		
				distilled water for mapping		
01/13/10	FORESTRY SUPPLIERS		55460290014274351018774			\$504.42
01/15/10	03013543565, MS					
	100016459002475012001001400004000005	152520000	6450533210N			
	<i>Tree planting bags</i>					
	DESC		QTY	UNIT COST	UM	EXT AMT
	BAG,TREE PLANTING,HD NYLON		20.00	\$478.00	PCE	\$478.00
	FREIGHT		1.00	\$26.42	NAR	\$26.42

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

SHERYL GIBSON

Account #: ***299009**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount	
01/15/10	CABELAS.COM*1	14397071	55417340016690161594826			\$53.94	
01/18/10	800-2374444, NE	100016459002475001001001400005000001	664600000	6450535120N			
	WQ-winter waders - Lamb	DESC	QTY	UNIT COST	UM	EXT AMT	
	3MM STOCKINGFOOT WAIST-HIGH WA		1.00	\$44.99		\$44.99	
01/20/10	FORESTRY SUPPLIERS		55460290020274371013831			(\$780.00)	
01/21/10	03013543565, MS	100016459002475012001001400004000005	152520000	6450533210N			
	AML-Credit for return of split tree planting bags-ordered wrongs ones						
01/21/10	WALKER STAMP & SEAL		85428320021980000192505			\$18.34	
01/22/10	OKLAHOMA CITY, OK	100016459002475001001001400005000001	664600000	6450536130N			
	WQ-Blue Thumb name badges						
01/22/10	LOWES #02574*		55432860022000951649774			\$111.76	
01/25/10	MIDWEST CITY, OK	100016459002475001001001400005000001	664600000	6450537190N			
	WQ-free standing sink and accessories for lab	DESC	QTY	UNIT COST	UM	EXT AMT	
	1.5" PVC COUPLING 100 0800		2.00	\$1.22	PCS	\$1.22	
	1.5" PVC 90 ELBOW 300 0800		4.00	\$2.96	PCS	\$2.96	
	8 OZ RN/SHN CEMENT 308910		1.00	\$5.48	EA	\$5.48	
	1 1/2"X5"S40 PVC SOLID CORE PI		2.00	\$4.74	PCS	\$4.74	
	3/8"C X 30"PVC FAUCET SUPPLY L		2.00	\$9.36	EA	\$9.36	
	ALL-IN-ONE TUB W/ PULL OUT FAU		1.00	\$88.00	EA	\$88.00	
01/22/10	SEARS ROEBUCK 1261		55541860023004037305796			\$89.99	
01/25/10	MIDWEST CITY, OK	100016459002475001001001400005000001	664600000	6450533220N			
	WQ-replace damaged battery for equipment						
01/21/10	ORIENTAL TRADING CO		25411170022022013986905			\$18.97	
01/25/10	800-2280475, NE	100016459002475002001001190011000001		6450536140N			
	Supplies for full staff meeting	DESC	QTY	UNIT COST	UM	EXT AMT	
	VINYL FIESTA DONKEY		1.00	\$7.99	DZ	\$7.99	
	MINI PLASTIC SOMBRERO HATS		1.00	\$3.99	DZ	\$3.99	
01/26/10	CABELAS.COM*1	14587750	55417340027690270178898			\$92.94	
01/27/10	800-2374444, NE	100016459002475001001001400005000001	664600000	6450535120N			
	WQ-waders for Rhea	DESC	QTY	UNIT COST	UM	EXT AMT	
	WM ROARING FORK NEOPRENE WADER		1.00	\$79.99		\$79.99	
01/26/10	AMERICAN BIO SAFETY IN		85450780026118000105281			\$855.39	
01/27/10	ROCKLIN, CA	100016459002475001001001400005000001	664600000	6450537190N			
	WQ-chemcicals for processing fish samples						
Transactions Totals						Count: 22	\$4,388.64

TRANSACTIONS TOTAL:	Tran Count	Reported Tax	Net Tran Amt
	22	\$0.00	\$4,388.64

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

SHERYL GIBSON

Account #: ***299009**

DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	22	\$0.00	\$4,388.64

** Indicates a disputed transaction.*

Posted Billing dynamic date range: Previous Cycledate range: 12/29/2009 to 1/27/2010

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

KELLY MOCKABEE

Account #: ***531655**

2800 N LINCOLN BLVD SUITE 160
 OKLAHOMA CITY, OK 731054201

UNIT: CONSERVATION COMMISSION
 A/O: STEVEN COFFMAN

	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$5,000.00	\$0.00	\$25,000.00	OK64501 Exclude
Volume Limits:		99	999	

Tran/Post Date	Merchant & Location Purpose	Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
01/08/10	STAPLESCONTRACTCOMMERC		85450780010118000170812			\$100.41
01/11/10	800-5824774, CO					
	100016459002475002001001190011000001		6450536140N			
	Admin-calendars and envelopes					
	DESC		QTY	UNIT COST	UM	EXT AMT
	BOOK,APPT,MO,11X9,BK,2010		2.00	\$21.26	EA	\$21.26
	ENVL,CAT,28#,9X12,REDSL		5.00	\$79.15	BX	\$79.15
01/09/10	STAPLESCONTRACTCOMMERC		85450780012118000165281			\$39.20
01/13/10	800-5824774, CO					
	100016459002475002001001190011000001		6450536140N			
	Admin-pens					
	DESC		QTY	UNIT COST	UM	EXT AMT
	PEN,ROLR,FN,BE		4.00	\$39.20	DZ	\$39.20
01/09/10	STAPLESCONTRACTCOMMERC		85450780012118000104116			\$51.00
01/13/10	800-5824774, CO					
	100016459002475011001001400004000001	152520000	6450536140N			
	AML-gel pens					
	DESC		QTY	UNIT COST	UM	EXT AMT
	PEN,BLPT,RET,SRSA,..7MM,BE		3.00	\$51.00	DZ	\$51.00
Transactions Totals			Count: 3			\$190.61

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	3	\$0.00	\$190.61
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	3	\$0.00	\$190.61

KELLY MOCKABEE

Account #: ***531655**

** Indicates a disputed transaction.*

**OKLAHOMA CONSERVATION COMMISSION
FY-2010 FINANCIAL STATEMENT
February 25, 2010**

	<u>FUND</u>	<u>ACCOUNT</u>	<u>ALLOCATION</u>	<u>EXPENDITURE</u>	<u>ENCUMBRANCE</u>	<u>BALANCE</u>	<u>CASH</u>
(Bond Debt Service) - 19712		10	\$1,100,661.00	\$724,817.84	\$362,408.92	\$13,434.24	\$381,082.07
ADMINISTRATION							
	19001	10	\$1,759,101.00	\$1,231,585.27	\$454,518.48	\$72,997.25	
WATERSHED PLANNING							
	19001	20	\$590,000.00	\$404,340.90	\$32,162.34	\$153,496.76	
FIELD SERVICE							
	19001	20	\$6,704,847.00	\$4,089,142.80	\$2,390,326.24	\$225,377.96	
TOTAL STATE FUNDS							
	19001		\$9,053,948.00	\$5,725,068.97	\$2,877,007.06	\$451,871.97	
REVOLVING FUNDS							
Small Watershed - 10		20000 / 20	\$57,500.00	\$0.00	\$0.00	\$57,500.00	\$57,602.27
GIS Fund - 10		20500 / 10	\$50,000.00	\$360.00	\$650.00	\$48,990.00	\$31,962.57
Cost Share Fund / 10		21000 / 30	\$225,000.00	\$225,000.00	\$0.00	\$0.00	\$2,849.90
OCC Infrastructure / Rehab / 09		21500 / 20	\$6,500,000.00	\$1,682,903.36	\$0.00	\$4,817,096.64	
OCC Infrastructure / Rehab / 10		21500 / 20	\$4,758,089.00	\$99,766.51	\$3,491,715.31	\$1,166,607.18	\$4,717,330.13
Carbon Sequestration / 10		220 / 50					\$1,800.00
Donation Fund / Admin / 10		24500 / 10	\$85,000.00	\$2,021.65	\$5,373.11	\$77,605.24	\$18,313.53
Donation Fund / Field Service / 10		24500 / 30	\$3,000.00	\$0.00	\$0.00	\$3,000.00	\$12,493.35
Donation Fund / AML / 10		24500 / 40	\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$40,992.79
Donation Fund / WQ / 10		24500 / 50	\$80,000.00	\$0.00	\$0.00	\$80,000.00	\$101,750.01
OCC Infrastructure / Rehab / 08		25000 / 20	\$180,000.00	\$146,254.71	\$32,370.28	\$1,375.01	
OCC Infrastructure / F Serv / 10		25000 / 30	\$788,310.00	\$703,165.75	\$0.00	\$85,144.25	
OCC Infrastructure / Cshare / 08		25000 / 50	\$1,489,000.00	\$1,117,706.23	\$5,212.00	\$366,081.77	
OCC Infrastructure / Cshare / 09		25000 / 50	\$3,577,150.00	\$2,422,462.93	\$29,960.71	\$1,124,726.36	
OCC Infrastructure / Cshare / 10		25000 / 50	\$1,879,391.00	\$1,167,493.13	\$20,680.81	\$691,217.06	\$2,960,067.80
FEDERAL FUNDS							
		40000 / 09	\$24,325,627.00	\$12,471,190.42	\$411,990.61	\$11,442,445.97	
		40000 / 10	\$25,702,824.00	\$4,737,587.67	\$7,194,987.29	\$13,770,249.04	\$1,433,169.37
Tar Creek - 41000 / 09			\$118,189.00	\$89,772.58	\$0.00	\$28,416.42	
Tar Creek - 41000 / 10			\$32,900.00	\$20,010.51	\$1,512.01	\$11,377.48	\$29,518.59
Sugar Creek - 41500 / 09			\$840,000.00	\$160,920.48	\$0.00	\$679,079.52	
Sugar Creek - 41500 / 09			\$2,700,000.00	\$104,678.57	\$5,289.54	\$2,590,031.89	\$3,851,093.78
ARRA / Watershed / 49000 / 10		20	\$14,625,000.00	\$0.00	\$2,511,672.80	\$12,113,327.20	\$0.00
ARRA / Field Services / 49000 / 10		30	\$100,000.00	\$0.00	\$0.00	\$100,000.00	\$50,000.00
ARRA / Water Quality / 49000 / 10		50	\$2,000,000.00	\$0.00	\$586,070.00	\$1,413,930.00	\$0.00
TOTAL ARRA FUNDS							
		49000	\$16,725,000.00	\$0.00	\$3,097,742.80	\$13,627,257.20	

Oklahoma Conservation Commission
 Summary of Bond Program
 as of 2/25/2010

DEPARTMENT CODE	NAME	BOND AMOUNT	TOTAL EXPENITURES	ENDING BALANCE
9909001	Rehabilitation of Dams	8,800,000.00	1,267.44	8,798,732.56
9909003	Repair of Dams	7,100,000.00	503,431.68	6,596,568.32
9909004	Kingfisher Flood Protection	4,000,000.00	29,120.73	3,970,879.27
9909002	Sugar Creek FEMA and CREP Support	3,000,000.00	-	3,000,000.00
9909005	Conservation Cost Share	2,100,000.00	52,357.35	2,047,642.65
	Total	<u>25,000,000.00</u>	<u>586,177.20</u>	<u>24,413,822.80</u>

OCC AGREEMENTS FOR CONSIDERATION

OCC PARTY ID	NO	PURPOSE	AMENDMENT PURPOSE	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE	
a	NRCS	68-7335-9-22	for the Commission to manage the construction contract(s) for three watershed rehabilitation projects: Upper Clear Boggy 33, 34, and 35 in Pontotoc County.	Amendment 2 - increases cost for Upper Clear Boggy 33 & 34	6/12/2009	9/30/2011	\$2,965,384.57	\$988,461.53	ARRA/NRCS
b	Water Resources Board, OK	CC-11	to design a three-phase project that addresses OK's high priority to develop & implement a comprehensive wetland monitoring program that furthers our understanding of the ecological health of waters; for work on Phase 2.	3/1/2010	3/31/2012	\$24,400.00		Wetlands	
c	*US Fish & Wildlife Service	OCC208	to provide funds to conservation district to assist local prescribed burn association to facilitate prescribed fire on private lands in order to improve habitat in central Oklahoma.	3/8/2010	9/30/2012	\$50,000.00		USFWS	

* added after meeting packets were mailed.

OCC ID	PARTY	NO	PURPOSE	AMENDMENT PURPOSE	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE
d	*Lincoln County CD	OCC209	purchase of equipment to be used for watershed operation and maintenance in Lincoln County CD and surrounding conservation districts.		3/8/2010			\$150,000.00	OCIA

* added after meeting packets were mailed.

OUT OF STATE TRAVEL REQUESTS

OCC ID	DATES	SPONSOR	NAME OF MEETING	LOCATION	ATTENDANCE	EST COST	FUNDING SOURCE
a	March 1-5, 2010	Natural Resources Conservation Service	Watershed Program Strategic Actions Workshop	Washington, D.C.	Toole	\$1,800.00	Earned Rev
b	March 29-April 2, 2010	South Central Arc User Group	20th Annual SCAUG Conference	Fort Worth, TX	Willoughby	\$750.00	SCAUG
c	April 18-22, 2010	MidAmerica GIS Consortium	MidAmerica GIS Symposium	Kansas City, MO	Cunningham, Willoughby	\$1,305.00	EPA-\$305; MAGIC-\$1000

CHAPTER 15. OKLAHOMA'S ABANDONED MINE LAND RECLAMATION PROGRAM

155:15-1-2. Definitions

The following words and terms, when used in this Chapter, shall have the following meaning, unless the context clearly indicates otherwise:

"Abandoned Mine Reclamation Fund" means the fund established by the State for the purpose of accounting for moneys granted by the Director of the Office of Surface Mining under an approved State Abandoned Mine Land Reclamation Program and other moneys authorized by these rules to be deposited in the Abandoned Mine Reclamation Fund.

"Act" means the Surface Mining Control and Reclamation Act of 1977, known as Public Law 95-87.

"Certified in lieu funds" means moneys that the Office distributes to the Commission in lieu of moneys allocated to the Commission's State share of the Fund after October 1, 2007. Certified in lieu of funds come from general funds of the United States Treasury that are otherwise unappropriated.

"Code" means the Code of Federal Regulations (CFR).

"Commission" means the Oklahoma Conservation Commission as created by the Conservation District Act of 1971.

"Conservation District" means a governmental subdivision of this State, and a public body corporate and politic organized in accordance with the provisions of the Conservation District Act of 1971.

"Director" means the Director of the Office of Surface Mining, United States Department of the Interior.

"Eligible Land and Water" means those lands and waters that are eligible, under the criteria outlined in Section 155:15-1-5, for reclamation activities.

"Emergency" means a sudden danger or impairment that presents a high probability of substantial physical harm to the health, safety, or general welfare of people before the danger can be abated under normal program operation procedures.

"Extreme Danger" means a condition that could reasonably be expected to cause substantial physical harm to persons, property, or the environment and to which persons or improvements on real property are currently exposed.

"Fund" or **"Oklahoma Abandoned Mine Land Reclamation Fund"** means the fund established by the State for the purpose of accounting for moneys granted by the Director of the Office of Surface Mining under an approved State Abandoned Mine Land Reclamation Program and other moneys authorized by these regulations to be deposited in the Oklahoma Abandoned Mine Land Reclamation Fund means the Abandoned Mine Reclamation Fund established on the books of the U.S. Treasury for the purpose of accumulating revenues designated for reclamation of abandoned mine lands and other activities authorized by Section 401 of the SMCRA.

"Historic coal funds" are moneys provided under Section 402(g)(5) of SMCRA based on the amount of coal produced before August 3, 1977 in which Oklahoma has an interest. The Office can reallocate historic coal funds from other states and tribes.

"Make up funds" are additional moneys the Office distributes each Federal fiscal year to the Commission to make up the difference between the total distribution of other funds and \$3 million.

"Office" means the Office of Surface Mining of the United States Department of the Interior.

"Permanent facilities" means any structure that is built, installed, or established to serve a

particular purpose or any manipulation or modification of the site that is designed to remain after the reclamation activity is completed, such as a relocated stream channel or diversion ditch.

"**Plan**" or "**State Abandoned Mine Land Reclamation Plan**" means the plan submitted by the State Commission to the Office for the reclamation of land and water adversely affected by past coal mining activities.

"Prior balance replacement funds" means moneys that the Office must distribute to the Commission instead of moneys the Office allocated to the Commission's State share of the Fund before October 1, 2007, but did not distribute to the Commission because Congress did not appropriate them. Prior balance replacement funds come from the U.S. Treasury that are otherwise unappropriated. Under section 411(h)(1) of the SMCRA, the Office distributes prior balance replacement funds to the Commission for seven years starting in the Federal fiscal year beginning October 1, 2008.

"**Program**" or "**Oklahoma Abandoned Mine Land Reclamation Program**" means the program established by the State for the reclamation of land and water adversely affected by past coal mining, operated under the provisions of the State Abandoned Mine Land Reclamation Plan including annual application for grants under the State Plan.

"**Secretary**" means the Secretary of the United States Department of the Interior.

"SMCRA" means the Surface Mining Control and Reclamation Act of 1977.

"State share funds" are moneys the Office distributes to the Commission from the State share of the Fund each Federal fiscal year under Section 402(g)(1)(A) of the SMCRA.

155:15-1-4. Oklahoma Abandoned Mine Land Reclamation Fund Funds

(a) Revenue to the Abandoned Mine Reclamation Fund shall include:

- (1) Amounts granted to the State by the Office for the purpose of conducting the Program.
- (2) Moneys collected by the State from charges for use of land acquired or reclaimed with moneys from the Fund.
- (3) Moneys recovered by the State through the satisfaction of liens filed against privately owned lands that had been reclaimed with moneys from the Fund.
- (4) Moneys recovered by the State from the sale of lands acquired with moneys from the Fund.
- (5) Such other moneys as the State decides should be deposited in the Fund for use in carrying out the Program.

(b) "Make up funds" are additional moneys the Office distributes each Federal fiscal year to the Commission to make up the difference between the total distribution of other funds and \$3 million. Make up funds may not be used by the Commission for Acid Mine Drainage set-asides, for water supply restoration under Section 403(b), for noncoal reclamation under Section 409(b), and for stand alone Priority 3 problems.

(c) "Historic coal funds" are moneys provided under Section 402(g)(5) of SMCRA based on the amount of coal produced before August 3, 1977, in Oklahoma in which Oklahoma has an interest, under the Surface Mining Control and Reclamation Act Amendments of 2006, that were enacted as Division C, Title II, Subtitle A of P.L. 109-432, each year the Office allocates and distributes 30 percent of annual AML fee collections for coal produced in the previous fiscal year plus 60 percent of any other revenue to the Fund as historic funds to supplement grants to Oklahoma. Historic coal funds also include moneys reallocated by the Office under sections 401(f)(3)(A)(I), 411(h)(1)(A)(ii), and 411(h)(4) of SMCRA, including: the moneys the Office reallocates based on prior balance replacement funds distributed under the Code (30 CFR 872.29), that will be available to supplement grants beginning with Federal fiscal year 2023; and the moneys the Office reallocates based on

certified in lieu funds distributed under the Code (30 CFR 872.32), that will be available to supplement grants in Federal fiscal years 2009 through 2022.

(d) "State share funds" are moneys the Office distributes to the Commission from Oklahoma's share of the Fund each Federal fiscal year under section 402(g)(1)(A) of SMCRA. Oklahoma's State share of the Fund is 50 percent of the reclamation fees the Office collected from within Oklahoma and allocated to the Oklahoma in the Fund for coal produced in the previous fiscal year.

(e) "Prior balance replacement funds" are moneys the Office must distribute to the Commission instead of the moneys the Office allocated to the Commission of the Fund before October 1, 2007, but did not distribute to the Commission because Congress did not appropriate them. They come from general funds of the United States Treasury that are otherwise unappropriated. Under section 411(h)(1) of SMCRA, the Office distribute prior balance replacement funds to the Commission for seven years starting in October 1, 2008.

155:15-1-5. Eligible lands and water

(a) Coal mined lands and associated waters are eligible for reclamation activities if:

(1) They were mined or affected by mining processes before August 3, 1977.

(2) They were left or abandoned either unreclaimed or inadequately reclaimed.

(3) There is no continuing responsibility for reclamation by the operator, permittee, or agent of the permittee under statutes of the State or Federal Government, or the State as a result of bond forfeiture. Bond forfeiture will render lands or water ineligible only if the amount forfeited is sufficient to pay the total cost of the necessary reclamation. In cases where the forfeited bond is insufficient to pay the total cost of reclamation, additional moneys from the Fund ~~may be sought or any prior balance replacement funds maybe used.~~

(4) There is a continuing condition that substantially degrades the quality of the environment, prevents or damages the beneficial use of the land or water resources, or endangers the health or safety of the public.

(b) Notwithstanding subsection (a) of this Section, coal lands and waters in a State or on Indian lands damaged and abandoned after August 3, 1977, by coal mining processes are also eligible for funding if the Secretary finds in writing that:

(1) They were mined for coal or affected by coal mining processes.

(2) The mining occurred and the site was left in either an unreclaimed or inadequately reclaimed condition between August 4, 1977, and ending either of the following dates:

(A) On or before January 19, 1981, and that any funds for reclamation or abatement that are available pursuant to a bond or other form of financial guarantee or from any other source are not sufficient to provide for adequate reclamation or abatement at the site.

(B) On November 5, 1990, and that the surety of the mining operator became insolvent during such period and that, as of November 5, 1990, funds immediately available from proceedings relating to such insolvency or from any financial guarantee or other source are not sufficient to provide for adequate reclamation or abatement at the site.

(3) ~~The site qualifies as a priority one by the protection of public health, safety, general welfare, and property from extreme danger of adverse effects of coal mining practices or a priority or two site by the protection of public health, safety, and general welfare from adverse effects of coal mining practices pursuant to section 403(a)(1) and (2) of SMCRA.~~ Priority will be given to those sites that are in the immediate vicinity of a residential area or that have an adverse economic impact upon a community.

(c) If reclamation of a site covered by an interim or permanent program permit is carried out under

the Program, the permittee of the site shall reimburse the Fund for the cost of reclamation that is in excess of any bond forfeited to ensure reclamation. Neither the Secretary nor the Commission performing reclamation under subsection (b) of this Section shall be held liable for any violations of any performance standards or reclamation requirements specified in Title V of ~~the Act~~ SMCRA nor shall a reclamation activity undertaken on such lands or waters be held to any standards set forth in Title V of ~~the Act~~ SMCRA.

(d) Surface coal mining operations on lands eligible for remining pursuant to Section 404 of ~~the Act~~ SMCRA shall not affect the eligibility of such lands for reclamation activities after the release of the bonds or deposits posted by any such operation. If the bond or deposit for a surface coal mining operation on lands eligible for remining is forfeited, funds may be used if the amount of such bond or deposit is not sufficient to provide for adequate reclamation or abatement, except that if conditions warrant, the Secretary shall immediately exercise his/her authority under Section 410 of ~~the Act~~ SMCRA.

(e) The Commission may expend funds made available under paragraphs 402(g)(1) and (5) of the SMCRA and prior balance replacement funds under section 411(h)(1) of the SMCRA for the reclamation and abatement of any site eligible under paragraph (b) of this Section, if the Commission, with the concurrence of the Secretary, makes the findings required in paragraph (b) of this Section and the Commission determines that the reclamation priority of the site is the same or more urgent than the reclamation priority for the lands and water eligible under paragraph (a) of this Section that qualify as a Priority 1 of 2 site under section 403(a) of the SMCRA.

(f) With respect to lands eligible under paragraph (b) or (e) of this Section, moneys available from sources outside the Fund or that are ultimately recovered from responsible parties must either be used to offset the cost of the reclamation or transferred to the Fund if not required for further reclamation activities at the permitted site.

155:15-1-6. Reclamation objectives and priorities

Reclamation projects should be accomplished in accordance with the Office's "Final Guidelines for Reclamation Programs and Projects" as printed in Volume 45 ~~66~~ of the Federal Register, pages ~~14810-14819~~, on March 7, 1980. ~~page 31250, June 11, 2001.~~ Generally, ~~projects lower than a priority two should not be undertaken until all known higher priority coal projects either have been accomplished, are in the process of being reclaimed, or have been approved for funding by the Secretary, except in those instances where such lower priority projects may be undertaken in conjunction with a priority one or two site.~~ Reclamation projects shall meet one or more of the objectives stated in this Section. Preference among those projects competing for available resources shall be given to projects meeting higher priority objectives. The following objectives are stated in the order of priority with the highest priority first:

- ~~(1) Protection of public health, safety, general welfare and property from extreme danger resulting from the adverse effects of past coal mining practices.~~
- ~~(2) Protection of public health, safety, and general welfare from adverse effects of past coal mining practices that do not constitute an extreme danger.~~
- ~~(3) Restoration of eligible land and water and the environment degraded by adverse effects of past coal mining practices, including measures for the conservation and development of soil, water (excluding channelization), woodland, fish and wildlife habitat, recreation resources, and agricultural productivity.~~
- ~~(4) Protection, repair, replacement, construction, or enhancement of public facilities such as utilities, roads, recreation, and conservation facilities adversely affected by past coal mining~~

practices:

~~(5) Development of publicly owned land adversely affected by past coal mining practices, including land acquired under this Program for recreation, historic and conservation purposes and open space benefits:~~

(1) **Priority 1.** The protection of public health, safety, and property from extreme danger of adverse effects of coal mining practices, including the restoration of land and water resources and the environment that:

(A) Have been degraded by the adverse effects of coal mining practices; and

(B) Are adjacent to a site that has been or will be addressed to protect the public health, safety, and property from extreme danger of adverse effects of coal mining practices.

(2) **Priority 2.** The protection of public health and safety from adverse effects of coal mining practices, including the restoration of land and water resources and the environment that:

(A) Have been degraded by the adverse effects of coal mining practices; and

(B) Are adjacent to a site that has been or will be addressed to protect the public health and safety from adverse effects of coal mining practices.

(3) **Priority 3.** The restoration of land and water resources and the environment previously degraded by adverse effects of coal mining practices, including measures for the conservation and development of soil, water (excluding channelization), woodland, fish and wildlife, recreation resources, and agricultural productivity. Priority 3 land and water resources that are geographically contiguous with exiting or remediated Priority 1 or 2 problems will be considered adjacent under paragraphs (a)(1)(A) or (a)(2)(B) of this Section.

155:15-1-6.1. Water supply restoration

(a) Any State that has not certified completion of all coal-related reclamation under section 411(a) of SMCRA may expend funds under the Code (30 CFR 872.16, 872.19, 872.23, and 872.31) for water supply restoration projects. For purposes of this section, “water supply restoration projects” are those that protect, repair, replace, construct, or enhance facilities related to water supplies, including water distribution facilities and treatment plants that have been adversely affected by coal mining practices. For funds awarded before December 20, 2006, any uncertified State may expend up to thirty (30) percent of the funds distributed to it for water supply restoration projects.

(b) If the adverse effect on water supplies referred to in this section occurred both prior to and after August 3, 1977, the project shall remain eligible, notwithstanding the criteria specified in the Code (30 CFR 874.12(b)), if the Commission finds in writing, as part of its eligibility opinion, that such adverse affects are due predominately to effects of mining processes undertaken and abandoned prior to August 3, 1977.

(c) If the adverse effect on water supplies referred to in this section occurred both prior to and after the dates (and under the criteria) set forth under Section 402(g)(4)(B) of SMCRA, the project shall remain eligible, notwithstanding the criteria specified in the Code (30 CFR 874.12(b)), if the Commission finds in writing, as part of its eligibility opinion, that such adverse effects are due predominately to the effects of mining processes undertaken and abandoned prior to those dates.

(d) Enhancement of facilities or utilities under this section shall include upgrading necessary to meet any local, State, or Federal public health or safety requirement. Enhancement shall not include, however, any service area expansion of a utility or facility not necessary to address a specific abandoned mine land problem.

155:15-1-7. Reclamation project evaluation

Proposed reclamation projects and completed reclamation work shall be evaluated in terms of the factors stated in this Section. This evaluation will be undertaken by the Commission ~~and by the Conservation District in which the reclamation activity takes place.~~ The factors shall be used to determine whether or not proposed reclamation will be undertaken and to assign priorities to proposals intended to meet the objectives in terms of factors set forth below as a means of identifying conditions that should be avoided, corrected, or improved in plans for future reclamation work. The factors shall include:

- (1) The need for reclamation work to accomplish one or more specific reclamation objectives.
- (2) The availability of technology to accomplish the reclamation work with reasonable assurance of success. In the case of research and demonstration projects, the research capability and plans shall provide reasonable assurance of beneficial results without residual adverse impacts.
- (3) The specific benefits to be considered when evaluating reclamation projects shall include but are not limited to: the reclamation objectives and priorities in 155:15-1-6.
 - (A) ~~Protection of human life, health, or safety.~~
 - (B) ~~Protection of the environment, including air and water quality, abatement of erosion and sedimentation, fish, wildlife, and plant habitat, visual beauty, historic or cultural resources and recreation resources.~~
 - (C) ~~Protection of public or private property.~~
 - (D) ~~Abatement of adverse social and economic impacts of past coal mining on persons or property including employment, income, and land values or uses, or assistance to persons disabled, displaced or dislocated by past coal mining practices.~~
 - (E) ~~Improvement of environmental conditions may be considered to enhance the quality of human life.~~
 - (F) ~~Improvement of the use of natural resources, including post reclamation land uses that:
 - (i) ~~Increase the productive capability of the land to be reclaimed.~~
 - (ii) ~~Enhance the use of surrounding lands consistent with existing land use plans.~~
 - (iii) ~~Provide for construction or enhancement of public facilities.~~
 - (iv) ~~Provide for residential, commercial, or industrial developments consistent with the needs and plans of the community in which the site is located.~~~~
 - (G) ~~Demonstration to the public and industry of methods and technologies that can be used to reclaim areas disturbed by coal mining.~~
- (4) The acceptability of any additional adverse impacts to people or the environment that will occur during or after reclamation and of uncorrected conditions, if any, that will continue to exist after reclamation.
- (5) The costs of reclamation. Consideration shall be given to both the economy and efficiency of the reclamation work and to the results obtained or expected as a result of reclamation.
- (6) The availability of additional coal or other mineral or material resources within the project area that:
 - (A) Indicates a reasonable probability that the desired reclamation will be accomplished during the process of future mining.
 - (B) Requires special consideration to ensure that the resource is not lost as a result of reclamation and that the benefits of reclamation are not negated by subsequent, essential resource recovery operations.
- (7) The acceptability of postreclamation land uses in terms of compatibility with land uses in the surrounding area, consistency with applicable State, regional, and local land use plans and laws, and the needs and desires of the community in which the project is located.

(8) The probability of post reclamation management, maintenance, and control of the area consistent with the reclamation completed.

155:15-1-7.1. Rights of entry

(a) Criteria. This Section establishes procedures for entry by the Commission or the Office for reclamation purposes. Under Section 410 of SMCRA, the Commission or the Office pursuant to an approved reclamation program, may use police power, if necessary, to effect entry upon private lands to conduct reclamation activities or exploratory studies if the landowner's consent is refused or the landowner is not available.

(b) Written consent for entry. Written consent from the owner of record and lessee, or their authorized agents, is the preferred means for obtaining agreements to enter lands in order to carry out reclamation activities. Nonconsensual entry by exercise of the police power will be undertaken only after reasonable efforts have been made to obtain written consent.

(c) Entry and consent to reclaim. The Commission, the Office, or its agents, employees, or contractors may enter upon land to perform reclamation activities or conduct studies or exploratory work to determine the existence of the adverse effects of past coal mining if consent from the owner is obtained. If consent is not obtained, then, prior to entry under this section, the Commission or the Office shall find in writing, with supporting reasons that:

(1) Land or water resources have been or may be adversely affected by past coal mining practices.

(2) The adverse effects are at a state where, in the interest of the public health, safety, or the general welfare, action to restore, reclaim, abate, control, or prevent should be taken.

(3) The owner of the land or water resources where entry must be made to restore, reclaim, abate, control, or prevent the adverse effects of past coal mining practices is not known or readily available, or the owner will not give permission for the Commission, the Office, or its agents, employees, or contractors to enter upon such property to restore, reclaim, abate, control, or prevent the effects of past coal mining practices.

(d) Failure to Obtain Consent. If consent is not obtained, the Commission or the Office shall give notice of its intent to enter for purposes of conducting reclamation at least thirty (30) days before entry upon the property. The following procedures should be conducted when providing notice:

(1) Notice to a known owner shall be in writing and mailed return receipt requested with an attached copy of the findings as required by this section.

(2) If the owner is not known, or if the current mailing address of the owner is not known, notice shall be posted in one or more places on the property to be entered where it is readily visible to the public and advertised once in a newspaper of general circulation in the locality in which the land is located. The notice posted on the property and advertised in the newspaper shall include a statement of where the findings required by this section may be inspected or obtained.

(e) Entry for emergency study or reclamation. The Commission, the Office, its agents, employees, or contractors shall have the right to enter upon any land where an emergency exists and on any other land to have access to the land where the emergency exists to restore, reclaim, abate, control, or prevent the adverse effects of coal mining practices and to do all things necessary to protect the public health, safety, or general welfare. Entry requirements are as follows:

(1) Prior to entry under this section, the Office shall make a written finding with supporting reasons that the situation qualifies as an emergency in accordance with section 410 of SMCRA; and

(2) The Office shall not be required to provide notice to the owner prior to entry for emergency reclamation. The Commission or the Office shall make reasonable efforts to notify the owner and

obtain consent prior to entry, consistent with the emergency conditions that exist. Written notice shall be given to the owner as soon after entry as practical in accordance with this section.

155:15-1-8. Reclamation of on private lands

~~(a) **Criteria.** Reclamation activities may be carried out on private land if a consent to enter is obtained or if entry is required and made.~~

~~(b) **Rights of entry.** This subsection outlines the Commission's (or its agents, employees, or contractors) rights-of-entry for purposes of study and reclamation:~~

~~(1) **Consent to enter.** The Commission (or its agents, employees, or contractors) shall take all reasonable actions to obtain written consent from the owner of record of the land or property to be entered in advance of entry for study or reclamation. The consent shall be in the form of a signed statement by the owner of record or his authorized agent which that, at a minimum, includes a legal description of the land to be entered, the projected nature of work to be performed on the land, and any special conditions for entry. This statement shall not include any commitment by the Commission to compensate the owner for entry or to perform reclamation work. The entry shall not be construed as an act of condemnation of property nor of trespass.~~

~~(2) **Non consent.** If the owner of the land to be entered under this subsection will not provide consent to entry, the Commission shall give notice in writing to the owner of its intent to enter for purposes of study or reclamation. The notice shall be sent by mail, certified, return receipt requested, to the owner, if known, and shall include a statement of the reasons why entry is believed necessary. If the owner is not known, or the current mailing address of the owner is not known, or the owner is not readily available, the notice shall be posted in one or more places on the property to be entered where it is readily visible to the public and advertised once in a newspaper of general circulation in the locality in which the land is located. Notice shall be given at least 30 days before entry.~~

~~(c) **Entry for studies or exploratory work.** The Commission (or its agents, employees, or contractors) shall have the right to enter upon any property for the purpose of conducting studies or exploratory work to determine the existence of adverse effects of past coal mining practices and the feasibility of restoration, reclamation, abatement, control, or prevention of such adverse effects. Rights-of-entry for studies or exploratory work are governed by the provisions outlined in subsection (b) of this Section.~~

~~(d) **Entry for reclamation:**~~

~~(1) The Commission shall give notice of its intent to enter for the purpose of conducting reclamation at least 30 days before entry upon the property. Otherwise, rights-of-entry for reclamation shall be governed by the provisions of subsection (b) of this Section.~~

~~(2) Prior to entry under this subsection, when the landowner is not known or readily available or the landowner will not give permission for reclamation, the Commission shall find in writing with supporting reasons that:~~

~~(A) Land or water resources have been adversely affected by past coal mining practices.~~

~~(B) Adverse effects from past coal mining activities are at a stage where, in the interest of the public health, safety, or the general welfare, action should be taken to restore, reclaim, abate, control or prevent these adverse conditions.~~

~~(e) **Entry for emergency study or reclamation**~~

~~(1) Emergency studies or reclamation can be performed with either State or Federal monies from the Fund. When Federal source monies are used, a declaration of an emergency must come from the Office. When the Office declares an emergency, the Commission may serve as the agent to~~

perform emergency study or reclamation work.

~~(2) The Commission (or its agents, employees, or contractors) shall have the right to enter upon any land where an emergency exists and on any other land to have access to the land where the emergency exists to study, investigate, restore, reclaim, abate, control, or prevent the adverse effects of coal mining practices and to do all things necessary or expedient to protect the public health, safety, or general welfare.~~

~~(3) Notice to the owner shall not be required prior to entry for emergency studies or reclamation. The Commission shall make reasonable efforts to notify such owner and obtain consent prior to entry consistent with the emergency conditions that exist. Written notice shall be sent by mail, certified, return receipt requested, to the owner, if known, and shall include a copy of the findings required by paragraph (4) of this subsection. If the owner is not known, or if the current mailing address of the owner is not known, notice shall be posted on the property entered in one or more places where it is readily visible to the public and advertised once in a newspaper of general circulation in the locality in which the land is located. The notice posted on the property and advertised in the newspaper shall include a statement that an emergency existed and where the findings required by this subsection may be inspected or obtained.~~

~~(4) Prior to entry for emergency reclamation, the Commission shall make a written finding with supporting reasons that:~~

~~(A) An emergency exists constituting a danger to the public health, safety, or general welfare.~~

~~(B) Emergency restoration, reclamation, abatement, control, or prevention of adverse effects of past coal mining is necessary.~~

~~(C) No other person or agency will act expeditiously to restore, reclaim, abate, control, or prevent the adverse effects of past coal mining practices.~~

~~(5) The moneys expended for such work, and the benefits accruing to any such premises so entered, shall be chargeable against such land and shall mitigate or offset any claim in, or any action brought by any owner of any interest in such premises for any alleged damages as a result of the entry.~~

This section authorizes reclamation on private land and establishes procedures for recovery of the cost of reclamation activities conducted on privately owned land by the Commission.

(1) **Appraisals.** When private land is to be reclaimed and is subject to a lien under this section, a notarized appraisal shall be obtained from an independent appraiser.

(A) The appraisal shall state:

(B) The appraisal shall be made prior to the start of reclamation work. The Commission shall furnish to the appraiser information of sufficient detail to make the appraisals. The Commission shall provide the following:

(i) An appraisal standards consistent with generally accepted appraisal practices.

(ii) When reclamation requires more than six (6) months to complete, an updated appraisal under (B) above of this section shall be made to determine if the increase in value as originally appraised has actually occurred.

(iii) An updated appraisal shall not include any increase in value of land as unreclaimed. If the updated appraised value results in lower increase in value, such increase shall be used as basis for the lien. However, an increase in value resulting from the updated appraisal shall not be considered in determining a lien.

(2) **Liens.** The Commission has the discretionary authority to place or waive a lien against land

reclaimed if the reclamation results in a significant increase in the fair market value.

(A) Exceptions that apply are as follows:

(i) A lien must not be placed against the property of a surface owner who did not consent to, participate in or exercise control over the mining operation which necessitated the reclamation work.

(ii) The basis for making a determination of what constitutes a significant increase in market value or what factual situation constitutes a waiver of lien will be made by the Commission pursuant to the Section 408 in SMCRA and consistent with Oklahoma laws governing liens.

(iii) A lien may be waived if findings made prior to construction indicate that the reclamation work to be performed on private land shall primarily benefit the health, safety, or environmental values of the greater community or area in which the land is located, or if the reclamation is necessitated by an unforeseen occurrence, and the work performed to restore that land will not result in a significant increase in the market value of the land as it existed immediately before the unforeseen occurrence.

(iv) The Commission may waive the lien if the cost of filing it, including indirect costs to the Commission exceeds the increase in fair market value as a result of reclamation activities.

(B) If a lien is to be filed, the Commission shall, within six (6) months after the completion of the reclamation work, file a statement in the County Clerk's office for the land to be liened. Such statement shall consist of notarized copies of the appraisals obtained under 155:15-1-10(a) and may include an account of moneys expended for the reclamation work. The amount reported to be the increase in value of the property shall constitute the lien to be recorded in the County Clerk's office provided however, that prior to the time of the actual filing of the proposed lien, the landowner shall be notified of the amount of the proposed lien and shall be allowed a reasonable time to prepay that amount instead of allowing the lien to be filed against the property involved. Within sixty (60) days after the lien is filed, the landowner may petition a hearing before the Commission to determine the increase in market value of the land as a result of the reclamation work. Any aggravated party may appeal as provided by law.

(3) **Satisfaction of liens.** Liens placed on private property under this section shall be satisfied in one of the following ways:

(A) A lien placed on private property shall be satisfied, to the extent of the value of the consideration received, at the time of transfer of ownership. Any unsatisfied portion shall remain as a lien on the property.

(B) When the Commission files a lien on private property it shall maintain or renew the lien from time to time as may be required by State or local law.

(C) Moneys derived from the satisfaction of liens established under this section shall be deposited in the appropriate abandoned mine reclamation fund account.

155:15-1-9. Acquisition of land and water for reclamation

(a) Land and/or water adversely affected by past coal mining practices may be acquired with moneys from the Fund if: approved in advance by the Office. The Office shall find in writing that acquisition is necessary for successful reclamation and that the following conditions are met:

(1) The acquired land and/or water will serve recreation, historic, conservation, and reclamation

purposes, or provide open space benefits after restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices.

(2) Permanent facilities, such as a mine drainage treatment plant or a relocated stream channel, will be constructed on the land for the restoration, reclamation, abatement, control, or prevention of the adverse effects of past coal mining practices.

(b) ~~Coal refuse disposal sites and all coal refuse thereon may be acquired with moneys from the Fund if the acquisition of such land is necessary for successful reclamation and will serve the purposes of the Program or if public ownership is desirable to meet an emergency situation and prevent reoccurrence of adverse effects of past coal mining practices.~~ The Commission, if approved in advance by the Office, may acquire coal refuse disposal sites, including the coal refuse, with moneys from the Fund and with prior balance replacement funds.

(1) Before the approval of the acquisition, the Commission will make a finding in writing that the acquisition is necessary for successful reclamation and will serve the purposes of the Commission's reclamation program.

(2) Where an emergency situation exists and a written finding as set out in 155:15-1-7.1(e) has been made, the Commission may acquire lands where public ownership is necessary and will prevent recurrence of the adverse effects of past coal mining practices.

(c) ~~The Commission shall acquire only such interests in the land and/or water as are necessary for the reclamation work planned or the postreclamation use of the land. Interests in improvements on the land, mineral rights, or associated water rights may be acquired if:~~

~~(1) Such interests are necessary to the reclamation work planned or the postreclamation use of the land.~~

~~(2) Adequate written assurance cannot be obtained from the owner of the severed interest that future use of the severed interest will not be in conflict with the reclamation to be accomplished.~~

Land adversely affected by past coal mining practices may be acquired by the Commission if the acquisition is an integral and necessary element of an economically feasible plan or project to construct or rehabilitate housing which meets the specific requirements in section 407(h) of SMCRA.

(d) The Commission when acquiring land shall acquire only such interests in the land as are necessary for the reclamation work planned or the postreclamation use of the land. Interests in improvements on the land, mineral rights, or associated water rights may be acquired if:

(1) The customary practices and laws of Oklahoma in which the land is located will not allow severance of such interests from the surface estate; or

(2) Such interests are necessary for the reclamation work planned or for the postconstruction use of the land; and

(3) Adequate written assurances cannot be obtained from the owner of the severed interest that future use will not be in conflict with the reclamation to be accomplished.

155:15-1-10 . Procedures for acquisition

(a) An appraisal of the fair market value of all land or interest in land to be acquired shall be obtained by the Commission. The appraisal shall state the fair market value of the land as adversely affected by past mining.

(b) When practical, acquisition shall be by purchase from a willing seller. The amount paid for land or interests in land acquired shall reflect the fair market value of the land or interests in land as adversely affected by past coal mining.

(c) When necessary, land or interests in land may be acquired by condemnation. Condemnation procedures shall not be started until all reasonable efforts have been made to purchase the land or interests in lands from a willing seller.

~~(d) Title to all interest in land acquired shall be in the name of the State and shall be recorded in accordance with applicable State law.~~ The Commission when acquiring land or interests in land under this section, shall comply, at a minimum, with the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970, 42 U.S.C. 4601, et seq., and 41 CFR part 114-50.

~~(e) Prior approval by the Director of the Office is required on lands acquired with Federal source monies from the Fund. Acquisition procedures shall follow all appropriate Federal requirements.~~

155:15-1-11. Acceptance of gifts of land

~~(a) The Commission under an approved reclamation plan may accept donations of title to land or interest interests in land that is necessary for reclamation activities. A donation shall not be accepted if the terms or conditions of acceptance are inconsistent with the objectives or requirements of the Program if the land proposed for donation meets the requirements in 155:15-1-9.~~

~~(1)(b) Offers to make a gift of such land or interests in land shall be in writing and shall include:~~

~~(A) (1) A statement of the interest that is being offered.~~

~~(B) (2) A legal description of the land and a description of any improvements on it.~~

~~(C) (3) A description of any limitations on the title or conditions as to the use or disposition of the land existing or to be imposed by the donor.~~

~~(D) (4) A statement that:~~

~~(i) (A) The donor is the record owner of the interest being offered.~~

~~(ii) (B) The interest offered is free and clear of all encumbrances except as clearly stated in the offer.~~

~~(iii) (C) There are no adverse claims against the interest offered.~~

~~(iv) (D) There are no unredeemed tax warrants outstanding against the interest offered.~~

~~(v) (E) There is no continuing responsibility by the operator under State or Federal statutory law for reclamation.~~

~~(F) (5) An itemization of any unpaid taxes or assessments levied, assessed, or due which could operate as a lien on the interest offered.~~

~~(2)(c) If the offer is accepted, a deed of conveyance shall be executed, acknowledged, and recorded. The deed shall state that it is made "as a gift under the Oklahoma Abandoned Mine Reclamation Act of 1981." Title to all donated land shall be in the name of the State of Oklahoma.~~

155:15-1-12. Management of acquired lands

(a) Land acquired under 155:15-1-9 and 155:15-1-11 may be used pending disposition under 155:15-1-13 for any lawful purpose that is not inconsistent with the reclamation activities and postreclamation uses for which it was acquired.

(b) Any user of land acquired under Sections 155:15-1-9 and 155:15-1-11 shall be charged a use fee. The fee shall be determined on the basis of the fair market value of the benefits granted to the user, charges for comparable uses within the surrounding area, or the costs to the State for providing the benefit, whichever is appropriate. The Commission may waive the fee if found in writing that such a waiver is in the public interest.

(c) All user fees collected shall be deposited in the Abandoned Mine Reclamation Fund, unless

previously appropriated or otherwise authorized by the Legislature, for the specific purpose of operating and maintaining improvement of the land.

155:15-1-13. Disposition of lands

(a) ~~Disposition of lands acquired with Federal monies from the Fund by the Commission must receive prior approval from the Director of the Office. Disposition of lands acquired by the Commission with either State or Federal monies will be governed by subsections (b) through (f) of this Section.~~ Prior to the disposition of any land acquired under 155:15-1-9, the Commission shall publish a notice of proposed land disposition, hold public hearings, and make written findings in accordance with the authority contained in section 407(g)(2) of SMCRA.

(b) Prior to disposition of any acquired land the Commission shall:

(1) Publish a notice that describes the proposed disposition of the land in a newspaper of general circulation in the area where the land is located for a minimum of four successive weeks. The notice shall provide at least thirty (30) days for public comment and state where copies of plans for disposition of the land may be obtained or reviewed and the address to which comments on the plans should be submitted. The notice shall also state that a public hearing will be held.

(2) Schedule such hearings at a time and place that affords local citizens and governments the maximum opportunity to participate. The time and place of the hearing shall be announced in a newspaper of general circulation in the area in which the land is located at least thirty (30) days before the hearing.

(3) Make a written finding that the proposed disposition is appropriate considering all comments received and consistent with any local, State, or Federal laws or regulations that apply.

(c) The Commission may transfer title or administrative responsibility for land acquired under this part to any agency or political subdivision of the State with or without cost to that agency. The agreement, including amendments, under which a transfer is made shall specify:

(1) The purposes for which the land may be used consistent with the authorization under which the land was acquired.

(2) The administrative responsibility for the land will revert to the Commission if, at any time in the future, the land is not used for the purpose specified.

(d) The Commission, with the approval of the Oklahoma Legislature, may transfer title to abandoned and unreclaimed land to the United States to be reclaimed and administered by the Office, and maintain a preference right to the purchase of such land from the Office after reclamation is completed. The price shall be the fair market value of the land in its reclaimed condition less any portion of the land acquisition price paid by the Commission.

(e) The Commission may sell land acquired under this part by public sale if such land is suitable for industrial, commercial, residential, or recreational development and if such development is consistent with local, State, or Federal land use plans for the area in which the land is located.

(1) Land shall be sold by public sale only if it is found that retention by the State, or disposal under other paragraphs of this ~~Section~~ section, is not in the public interest. Disposal procedures will be in accordance with Section 407(g) of SMCRA and applicable State requirements.

(2) Land shall be sold for not less than fair market value under a system of competitive bidding that includes at a minimum:

(A) Publication of a notice once a week for four weeks in a newspaper of general circulation

in the locality in which the land is located. The notice shall describe the land to be sold, state the appraised value, state any restrictive covenants that will be a condition of the sale, and state the time and place of the sale.

(B) Provisions for sealed bids to be submitted prior to the sale date followed by an oral auction open to the public.

(f) All moneys received from disposal of land under this Section section shall be returned to the Office.

155:15-1-14. Utilities and other facilities [REVOKED]

~~(a) If the Commission has not certified the completion of all coal-related reclamation under Section 411(a) of the Act, the Commission may expend up to 30 percent of the funds granted annually to the Commission, pursuant to the authority in Sections 402(g) (1) and (5) of the Act, for the purpose of protecting, repairing, replacing, constructing, or enhancing facilities relating to water supplies, including water distribution facilities and treatment plants, to replace water supplies adversely affected by coal mining practices.~~

~~(b) If the adverse effect on water supplies referred to in this Section occurred both prior to and after August 3, 1977, the project shall remain eligible, notwithstanding the criteria specified under 155:15-1-5 (a) (1) and (2), if the Commission finds in writing, as part of its eligibility opinion, that such adverse affects are due predominately to effects of mining processes undertaken and abandoned prior to August 3, 1977.~~

~~(c) If the adverse effect on water supplies referred to in this Section occurred both prior to and after the dates (and under the criteria) set forth under Section 402(g)(4)(B) of the Act, the project shall remain eligible, notwithstanding the criteria specified under 155:15-1-5 (a) (1) and (2), if the Commission finds in writing, as part of its eligibility opinion, that such adverse effects are due predominately to the effects of mining processes undertaken and abandoned prior to those dates.~~

~~(d) Enhancement of facilities or utilities under this Section shall include upgrading necessary to meet any local, State, or Federal public health or safety requirement. Enhancement shall not include, however, any service area expansion of a utility or facility not necessary to address a specific abandoned mine land problem.~~

155:15-1-15. Future set-aside

~~This Section provides requirements for the award of grants to the Commission for the establishment of special trust accounts that will provide funds for coal reclamation purposes after September 30, 1995.~~

~~(1)(a) The Commission may receive and retain without regard to the three-year limitation referred to in Section 402(g)(1)(D) of the Act, up to 10 percent of the total of the grant funds made distributed annually to the Commission, pursuant to the authority in Sections 402(g)(1) and (5) of the Act if such amounts are deposited into either of the following: SMCRA for a future set-aside fund if such amounts were awarded before December 20, 2006.~~

~~(A) A special fund established under State or Indian tribal law pursuant to which such amounts (together with all interest earned on such amounts) are expended by the State or Indian tribe solely to achieve the priorities stated in Section 403(a) of the Act after September 30, 1995.~~

~~(B) An acid mine drainage abatement and treatment fund pursuant to 155:15-1-16.~~

- ~~(2) Prior to receiving a grant pursuant to this Section, the Commission must:~~
- ~~(A) Establish a special fund account providing for the earning of interest on fund balances.~~
 - ~~(B) Specify that monies in the account may only be used after September 30, 1995, by the Commission to achieve the priorities stated in Section 403(a) of the Act.~~
- ~~(3) After the conditions specified in (1) and (2) of this Section are met, a grant may be approved and monies deposited into the special fund account. The monies so deposited, together with any interest earned, shall be considered State monies.~~

(b) The Commission must deposit all set-aside funds awarded into a special fund established under State law. The Commission must expend amounts awarded (together with all interest earned on such amounts) solely to achieve the priorities stated in section 403(a) of SMCRA.

(c) Moneys the Commission deposited in the special fund account, together with any interest earned, are considered State moneys.

155:15-1-16. Acid mine drainage treatment and abatement

In order to establish an Acid Mine Drainage Treatment and Abatement Program, the Commission must meet certain criteria to be eligible.

~~(1) Beginning December 20, 2006, the Commission having an approved reclamation program may receive and retain, without regard to the three-year limitation set forth in section 402(g)(1)(D) of the Act SMCRA, up to 10 thirty (30) percent of the total of the grants made under Section funds distributed annually to the Commission under section 402(g)(1) and (5) of SMCRA (State share funds) and section 402(g)(5) of the Act SMCRA (Historic coal funds). For funds awarded before December 20, 2006, any uncertified State may retain up to 10 percent of the funds distributed to it for an acid mine drainage fund. All amounts set aside under this Section must be deposited into an acid mine drainage abatement and treatment fund established under State law, for the purpose of abandoned mine land reclamation if such amounts are deposited into either:~~

~~(A) A special fund established under State law pursuant to which such amounts (together with all interest earned) are expended by the Commission solely to achieve the priorities stated in Section 403(a) after September 30, 1995.~~

~~(B) An acid mine drainage abatement and treatment fund established under State law.~~

~~(2) The Commission may establish under State law an acid mine drainage abatement and treatment fund from which amounts (together with all interest earned on such amounts) are expended by the Commission to implement, in consultation with the United States Department of Agriculture's Natural Resources Conservation Service, acid mine drainage abatement and treatment plans approved by the Director. Before depositing funds under this section, the Commission must:~~

~~(A) Establish a special fund account providing for the earning of interest on fund balances.~~

~~(B) Specify that moneys in the account may only be used for the abatement of the causes and treatment of the effects of acid mine drainage in a comprehensive manner within qualified hydrologic units affected by coal mining practices.~~

~~(3) Acid Mine Drainage Abatement Plan shall provide for the comprehensive abatement of the causes and treatment of the effects of acid mine drainage within qualified hydrologic units affected by coal mining practices. The Acid Mine Drainage Abatement Plan shall include, but shall not be limited to, each of the following~~

- ~~(A) An identification of the qualified hydrologic unit.~~
- ~~(B) The extent to which acid mine drainage is affecting the water quality and biological resources within the hydrologic unit.~~
- ~~(C) An identification of the sources of acid mine drainage within the hydrologic unit;~~
- ~~(D) An identification of individual projects and the measures proposed to be undertaken to abate and treat the causes or effects of acid mine drainage within the hydrologic unit.~~
- ~~(E) The cost of undertaking the proposed abatement and treatment measures.~~
- ~~(F) An identification of existing and proposed sources of funding for such measures.~~
- ~~(G) An analysis of the cost-effectiveness and environmental benefits of abatement and treatment measures. As used in this section, a “qualified hydrologic unit” means a hydrologic unit:~~

(A) In which the water quality has been significantly affected by acid mine drainage from coal mining practices in a manner that adversely impacts biological resources; and

(B) That contains lands and waters that are:

(i) Eligible under section 404 of SMCRA and include any of the priorities described in section 403(a) of SMCRA; and

(ii) The subject of the expenditure from the forfeiture of a bond required under section 509 of SMCRA or from other State sources to abate and treat acid mine drainage.

(4) After the conditions specified in paragraphs (1) and (2) of this section are met, the Office may approve a grant and the Commission may deposit moneys into the special fund account. The moneys so deposited, together with any interest earned, must be considered State moneys.

CHAPTER 45. CONTROLLED BURN INDEMNITY FUND
SUBCHAPTER 1. GENERAL PROVISIONS

155:45-1-1. Purpose and Authority

The rules in this Chapter are promulgated for the purpose of establishing and administering the Oklahoma Controlled Burn Indemnity Fund, pursuant to 2 O.S. § 16-28.3. This program will provide landowners, who perform properly planned and executed controlled burns, compensation for eligible losses incurred from a fire that spreads beyond the control of the burner except for losses covered by insurance.

155:45-1-2. Program intent

Participation in this program is voluntary and does not in anyway preclude or prevent a person from conducting a lawful burn pursuant to 2 O.S. §§ 16-24.1 and 16-28.1. The intent of the program is to encourage the use of prescribed fire to manage grasslands for brush encroachment and maximum forage production in a manner and to a level of completion which will protect the public health, safety and welfare and minimize damage to the environment and property.

155:45-1-3. Definitions

The following words or terms when used in this chapter shall have the following meaning unless the context clearly indicates otherwise:

"Applicant" means a person making an application.

"Application" means a petition or any written request for authority, approval, determination, permission, or other Commission action or relief pursuant to these rules. An application also includes the standard state form for applying for pre-qualification, including any supplemental materials, additions, revisions, or modifications to the forms.

"Claim" means a properly submitted petition or written request for the investigation, determination, verification, approval, or other Commission action for payment from the Fund to person's suffering losses determined eligible for payment pursuant to these rules. A claim includes the standard state form for payment from the Fund, and shall also include any supplemental materials, additions, revisions, attachments, or modifications.

"Commission" means the Oklahoma Conservation Commission.

"Controlled burn or burning" or "prescribed burn or fire" means the act of utilizing fire for land management purposes for which advance preparations are made to limit the spread of fire onto adjoining lands.

"Controlled Burn Plan" means a detailed document prepared with the assistance of the local conservation district and the NRCS

based on NRCS guidelines for the purpose of planning the appropriate precautionary safety measures to insure that a controlled burn is contained to a predetermined area.

"Fund" means the Controlled Burn Indemnity Fund.

"Landowner" means any and all persons who holds title to the property on which a controlled burn is to be conducted. It also includes a consortium, a joint venture, a commercial entity, and the United State Government.

"NRCS" means the Natural Resource Conservation Service of the United states Department of Agriculture.

"Person" means any institution, individual, public or private corporation, partnership, proprietorship, association, firm, company, limited partnership, limited liability company, joint venture, public trust, joint-stock company, syndicate, trust, organization, estate, governmental entity, tribe, or any other legal entity or an agent, employee, representative, assignee or successor.

155:45-1-4. Informal complaint process

(a) Any person may complain to the Commission about any matter regarding this program under the Commission's authority. A complaint shall be in writing, and it shall include the following information:

- (1) The name, address, and telephone number of the person making the complaint;
- (2) The name, address, and telephone number of the organization the person represents, if applicable;
- (3) The name, address, telephone number, and title of any representative of the person filing the complaint;
- (4) A brief, clear description of each charge, problem, or issue that is the basis for the complaint including names, dates, places, and actions;
- (5) The numbers and headings of the laws and rules that may apply;
- (6) The remedy, if any, the person making the complaint seeks;
- (7) The signature of the person making the complaint; and
- (8) The date of the complaint.

(b) If the complaint is repetitive, concerns a matter that has already been resolved, or is a matter outside the Commission's authority, the Executive Director or the Executive Director's designee may reject the complaint.

(c) The Executive Director or the Executive Director's designee may provide other affected persons with written notice of the complaint and give them an opportunity to respond in writing within 15 days. The response shall contain the following information:

- (1) The name, address, and telephone number of the person responding;
 - (2) The name, address, and telephone number of the organization the person represents, if applicable;
 - (3) The name, address, telephone number, and title of any representative of the person responding;
 - (4) A specific admission, denial, or explanation of each charge;
 - (5) A brief, clear description of the facts including names, dates, places, and actions;
 - (6) A brief, clear explanation of the reasons for the action (or inaction) that is the basis for the complaint if the person admits to any charge;
 - (7) The numbers and headings of the laws and rules that may apply;
 - (8) The signature of the person responding; and
 - (9) The date of the response.
- (d) The Executive Director or the Executive Director's designee may refer complaints to informal procedures, including but not limited to telephone calls, letters, meetings, mediation, investigations, or other appropriate procedures.
- (e) The Executive Director or the Executive Director's designee shall make a decision about a complaint within sixty (60) calendar days after its receipt, unless more time is required. In that case, the Commission shall notify in writing the person filing the complaint and persons filing any responses to the complaint informing the persons that additional time is needed to reach a decision.

SUBCHAPTER 3. PRE-QUALIFYING APPLICATION PROCESS

155:45-3-1. Application

- (a) Pre-qualification. To pre-qualify for coverage under the Program an applicant must apply to the Program prior to performing the prescribed burn.
- (b) Obtaining an application. An applicant may obtain an application from the Commission.
- (c) Contents. Applications shall be submitted on a form provided or in a format designated by the Commission. The application shall contain, at a minimum, the following information:
 - (1) The name, address, and phone number of the applicant;
 - (2) A copy of the applicable controlled burn plan;
 - (3) Statement clarifying applicant's authority to apply a lawful burn to the property;

(4) A statement, signed by the title holder of the property, that acknowledges awareness of the controlled burn plan and applicant's intent to utilize fire on the property; and

(5) Any other records or documents requested by the Commission.

(d) Fee. The application shall be accompanied by payment of one hundred dollars (\$100.00). The fee shall be paid by check, certified check, or United States Postal Money Order.

(e) Application review. The Commission shall provide applicants with the necessary forms and shall process applications within thirty (30) calendar days. If more time is needed to make a determination then the Commission shall notify an applicant of the need and indicate in writing the new estimated date for determination.

155:45-3-2. Commission action on applications

(a) Approval. When the Commission is satisfied that all requirements for pre-qualification have been met, then an approval letter shall be issued to the applicant.

(b) Denial. Any denial of an application shall be stated in a denial letter and provided to the applicant, along with the reasons that the application was denied. The denial letter shall also advise the applicant of their right of appeal.

(c) Withdrawal. Any application may be withdrawn by the applicant at any time by submitting a written request to the Commission. The applicant's application will be automatically withdrawn upon receipt of the request by the Commission. Any fees paid in connection with any application that is later withdrawn under this rule shall not be refunded to the applicant.

SUBCHAPTER 5. CLAIMS PROCESS

155:45-5-1. Qualification for claim coverage

(a) Pre-approval. The applicant must have received an approval letter from the Commission prior to conducting the prescribed burn.

(b) Implementation of burn plan. The applicant must have strictly adhered to the pre-approved controlled burn plan.

(c) Losses. Applicant must have unintentionally lost control of the fire resulting in losses to another person's property not already covered by insurance.

155:45-5-2. Claims

(a) Obtaining a claim form. Claimants may obtain a claim form from the Commission.

(b) Contents. Claims shall be submitted on a form provided or in a format designated by the Commission. The claim shall contain, at a minimum, the following information:

- (1) Copy of the pre-approved Controlled Burn Plan with supporting documents and other information verifying compliance of the plan at the time of the controlled burn;
- (2) Copy of the pre-qualification approval letter;
- (3) Detailed description and summary of the burn event resulting in the filing of the claim;
- (4) Non-Ownership/Participation Affidavit;
- (5) Losses statement along with an itemized list of the losses;
- (6) Any and all documentation and photos showing and verifying the losses;
- (7) List of insurance policies or other financial mechanisms that could
- (8) Information deemed by the Commission to substantiate a claim of a person suffering a loss other than the applicant/claimant; and
- (9) Any other information requested by the Commission when deemed warranted supporting the verification of the claim.

(c) In those cases where an applicant has submitted an application, received a pre-qualification approval letter, and met the qualifications for claim coverage but is unavailable or unwilling to file a claim on behalf of a person suffering eligible losses due to the applicant's prescribed fire then the Director of the Conservation Programs Division of the Commission may execute a claim on that person's behalf.

155:45-5-3. Filing period

(a) Time to file. A claimant must submit the claim to the Commission within sixty (60) calendar days of the damage or loss. If the claim of loss is not presented within the time and in the manner required, the claim shall be forever barred and denied and the landowner shall forfeit all rights to remuneration or payment.

(b) Extension request. A claimant may request in writing an additional sixty (60) calendar day extension for filing the claim to the Commission. The extension request must be received by the Commission at least ten (10) calendar days before the end of the original sixty (60) days and it must show that the claimant was not provided notification and reasonable time to file the claim.

(c) Extension request review. Upon receipt of the extension request the Commission shall review the request and make a determination in writing as to its approval or denial within

five (5) calendar days. Any denial of an extension request shall include the reasons that the request was denied.

(d) **Withdrawal.** Any claim may be withdrawn by a claimant at any time by submitting a written request to the Commission. The claim will be automatically withdrawn upon receipt of the request by the Commission.

155:45-5-4. Eligible losses

Eligible losses include but are not limited to the following:

- (1) Vehicles and equipment;
- (2) Buildings and structures;
- (3) Personal Property;
- (4) Crops;
- (5) Pasture/grass;
- (6) Animals (excluding wildlife);
- (7) Hay;
- (8) Fences;
- (9) Other appurtenances;
- (10) Veterinary bills for injury to animals; and
- (11) Other losses as determined by the Commission.

155:45-5-5. Non-eligible losses

Non-eligible damages include but are not limited to the following:

- (1) Controlled burns on state or federal lands or conducted by state or federal governments;
- (2) Any person who has received, or is eligible, for reimbursement from any other state or federal agency, insurance company, or third party payor for losses claimed;
- (3) Loss of time;
- (4) Loss of business;
- (5) Smoke damage;
- (6) Loss of wildlife habitat;
- (7) Injury to or loss of human life;
- (8) Any damages or punitive damages awarded against claimant or applicant in any legal proceeding;
- (9) Attorney or legal fees;
- (10) Losses from an unapproved controlled burn; and
- (11) Other losses as determined by the Commission.

155:45-5-6. Commission action on claims

(a) Upon receipt of a claim the Commission shall investigate and verify the claim using protocols established by or approved by the Commission and issue a determination in writing of the losses eligible for payment under the Fund within ninety (90) calendar days. If more time is needed to make a determination then the Commission shall notify a claimant of the need and

indicate in writing the new estimated date for determination of the claim.

(b) The Commission shall pay from the Fund all persons suffering eligible losses as soon as practicable and not later than one (1) year following the date that the claim was filed.

(c) The price of losses per acre of land shall be established on the day of the loss and shall be for the full market value on that day.

(d) If there is an insufficient amount of funds in the Fund to cover all claims for a certain year, payments shall be made on a pro rata basis up to one hundred percent (100%) of the total loss to each person.

(1) If payment is not received in the amount of one hundred percent (100%) of total loss for a certain year, then additional amounts shall be paid as funds become available in succeeding years until repayment of one hundred percent (100%) of total loss is attained.

(2) If, at any time, a person receives payment totaling more than one hundred percent (100%) of total loss, the excess payment shall be returned to the Fund within thirty (30) days.

(3) Upon final payment of a claim from the Fund, the person receiving the payment shall subrogate the interest to the Conservation Commission in a cause of action against any and all parties, to the amount of loss that the person was reimbursed by the Fund.

(e) The Commission shall establish protocols and procedures for the issuance of payments from the Fund to person's suffering eligible and verified losses.

155: 45-5-7. Withholding payment

The Commission may withhold payment from the Fund if any of the following apply:

(1) Offsetting charges;

(2) Conflicting, duplicate or unclear assignments;

(3) Subrogation of payments;

(4) Pending legal action pertaining to the payment of claims;

(5) Clarification of possible third party payors; or

(6) Investigation or pending investigation of suspected illegal or improper activity.

OKLAHOMA CONSERVATION COMMISSION
ADMINISTRATION STAFF - SUMMARY OF ACTIVITIES
March 8, 2010

Administration

Executive Director:

- Attended the Oklahoma No-Till Conference
- Attended a luncheon meeting with the EPA Region 6 Administrator
- Attended the Women in Ag Conference hosted by Noble County and Kay County CDs
- Attended the American Farmers and Ranches annual meeting banquet
- Participated in a meeting with representatives of OACD and the Commission to review options to deal with reduced appropriations to the Commission
- Attended the Northwest Oklahoma Alliance legislative reception
- Attended the OACD state meeting

Assistant Director:

- Participated in a meeting with representatives of OACD and the Commission to review options to deal with reduced appropriations to the Commission
- Represented the Commission at the NRCS Conservation Innovation Grant committee meeting
- Assisted with the planning and management of the OACD State Meeting
- Began preparations for Conservation Day at the Capitol
- Worked with OACD, NRCS and Garfield County Conservation District on planning for a media event and ribbon cutting for the Turkey Creek Site 3 dam

Information

- Produced OCC Newsletter and prepared it for the OCC Internet Home Page
- Continued management of OCC's web page. Created and published the following stories:
 - ▶ Oklahoma Carbon Program Accepting Applications
 - ▶ Oklahoma Horizon Features:
 - Farmers upstream implement conservation practices to improve OKC water quality
 - Interview with Clay Pope--Conservation Practices
 - Tree Conservation
 - Frank Austin conservationist farmer
 - ▶ Four Oklahoma Streams Removed from EPA 303(d) List
 - ▶ Employee Recognition Logo 2
 - ▶ Service Award: Lynn Weldon, 15 Years
 - ▶ OETA Television: It's Your Government - Oklahoma Conservation Commission
 - ▶ OCC Cooperates to use ARRA Funds for Three Water Quality Projects
 - ▶ American Recovery and Reinvestment Act
 - ▶ ARRA - American Recovery and Reinvestment Act of 2009
- Created and produced the printed program for the OACD State Meeting.
- Coordinated audio/visual arrangements for the OACD State Meeting with Swank Audio Visual Company and facilitated A/V operations.
- Monitored Oklahoma City and Tulsa newspapers.
- Attended the Women in Ag Conference hosted by Kay and Noble CCDs.

- Attended the monthly meeting of the Oklahoma State Webmanagers Group.
- Assisted with GIS Day and Conservation Day proclamations.
- Prepared and submitted agency documents and the annual report to the Publications Clearinghouse of the Oklahoma Department of Libraries.
- Coordinated the OACD/Oklahoma Press Service Excellence in Communications Awards.

Trial Outreach Coordinator

Stamper Project –

- The tour for potential investors, City of Tulsa officials and others, scheduled for January 28, 2010, was cancelled due to a winter storm and travel problems. It will be rescheduled in the future.
- Currently working with various partners on a new schedule update on the project. I have worked with Mr. Stamper for additional information concerning an economic analysis, excavation plans, and equipment.
- The Cherokee Hills RC&D's proposal for funding with federal Department of Energy stimulus funds through the ODOC/ODOE was selected for forwarding to Washington, DC. This funding proposal was then rejected by the Department of Energy because they classified the project as "research and development" (R&D). This project is not R&D but is a production facility that produces renewable energy from biogas and organic liquid fertilizer. The R&D was completed before moving forward with construction of 20,000 square feet of facilities. The Cherokee Hills RC&D Council, OCC, ODAFF, OACD and others are trying to get DOE to reconsider. Congressman Boren and others have been engaged to intercede on this project that provides a viable alternative for poultry litter disposal. This in turn continues to provide better nutrient management options in watersheds that provide drinking water for rural communities and Tulsa. This funding would have created over 35 rural jobs.

Prescribed Fire Indemnity Fund Rule Hearing –

- Hearing was conducted on January 25 at 10 AM at OCC. There were no comments.

Chickasaw Nation –

- No new information provided to confirm a signing ceremony. MOU has been agreed upon and is in the Governor's office.

Kiowa Tribal Conservation District and Water Resources Board (KTCD)

- Continue to work with the KTCD on their long range plan and efforts.

Oklahoma Tribal Conservation Advisory Council (OTCAC) –

- An outreach meeting was conducted on February 11 in Ft. Cobb. Approximately 75 people attended.
- Another meeting is scheduled for February 25 in Afton.
- Set up display at the OACD meeting. OTCAC sponsored one of the coffee breaks for the meeting.

**OKLAHOMA CONSERVATION COMMISSION
DISTRICT SERVICES DIVISION
FEBRUARY MONTHLY SUMMARY**

**Lisa Knauf, Director
March 8, 2010 Commission Meeting**

Provided Assistance to the Following Districts

Alfalfa	Garfield	Love	Seminole
Beaver	Harper	Mayes	S. Caddo
Cimarron	Haskell	Muskogee	Talihina
Cimarron Valley	Kay	Noble	Tulsa
Cleveland	Kiowa	N. Caddo	Upper Washita
Craig	Konawa	Pittsburg	Wagoner
Dewey	Lincoln	Pontotoc	Woods
Ellis	Little River	Pushmataha	Woodward

Meetings & Events Attended

- * Conservation District Board Meetings Attended:
 - Pittsburg County
 - Mayes County (via telephone)
 - Seminole

Division Activities

- * Assisted Pittsburg Co. with preparations for board meeting including development of agenda, payment of bills and taxes, completion of quarterly tax reports. Also attended meeting to provide continued assistance.
- * Assisted Woodward County with board meeting preparation.
- * Assisted Tulsa County with board meeting preparation.
- * Continued assisting new secretaries in Woods, Kiowa, Mayes and CNCR.
- * Processed claims for burn agreements with 3 conservation districts.
- * Provided guidance to districts on how to develop policy for employees on office procedures during inclement weather.
- * Met with Reed Center staff to discuss meeting specifics for upcoming OACD state meeting.
- * Prepared presentation on Financial Management for OACD meeting (presented to approximately 60).
- * Served as conference center contact with the Reed Center during OACD state meeting.
- * Worked with NRCS to select 3 individuals to attend technician boot camp.
- * Processed background security check requests for access to NRCS computer network.
- * Compiled NRCS performance worksheets.
- * Reviewed conservation district minutes.
- * Assisted districts with information regarding district employee promotions, vacancies and upcoming retirements.

OKLAHOMA CONSERVATION COMMISSION
WATER QUALITY DIVISION
FEBRUARY MONTHLY SUMMARY

Shanon Phillips, Director
March 8, 2010

Conservation District Meetings

- Staff attended Adair, Cherokee, Delaware, East Canadian, Latimer, Haskell, and South Caddo Conservation District Board meetings.

Implementation/Demonstration Projects

Spavinaw Creek

- Staff conducted the following activities:
 - 70 cooperators are actively participating
 - Cooperator's share: \$444,979
 - Total: \$1,019,316
 - Total Claims Paid under the 08-145 Grant = \$626,736 (from 8/2008-2/2010)
 - Available funding under the 09-151 Grant = \$320,696
 - Available funding under Fund 210 = \$184,734
 - Balance Available: \$64,074

Honey Creek

- Staff conducted the following activities:
 - 92 contracts have been written on 17,405 acres for the Honey Creek watershed.
 - Conducted 3 site visits this month to inspect and/or certify BMPs
 - Performed conservation planning and status reviews
 - Funds spent to date: \$927,783
 - Funds obligated to date: \$1,361,523
 - Attended NRCS training "Understanding NRCS fence specifications"
 - Participated as a judge for the Grove Science Fair

North Canadian River

- Staff conducted the following activities:
 - Staffed exhibit at the No-till Oklahoma Conference in Norman (2/8-9)
 - Held consultations with 15 producers
 - 94 performance agreements have been approved
 - Funds spent to date: \$522,350
 - Cooperator's Share: \$59,663
 - Funds obligated to date: \$1,466,205

Illinois River Riparian Project

- Staff conducted the following activities:
 - Reviewed progress and prepared claims on BMPs
 - 110 have contracts have been approved to date from 161 total applicants
 - 50 conservation plans have been written
 - Total Claims Paid through 2/23/10: \$657,829
 - Cooperator's share: \$348,837
 - Total: \$1,006,667
 - Total funds obligated: \$1,310,906

Conservation Reserve Enhancement Program

- Staff conducted the following activities:
 - 97 applications have been taken for CREP, 95 site visits have occurred
 - 30 contracts have been approved and signed
 - 332.1 acres are enrolled and 1290.5 acres are pending
 - Over 60 outreach letters have been sent out to landowners since January 1, 2010

Technical Writing

- Staff submitted the following to the USEPA:
 - CREP Annual Report
- Staff conducted the following activities:
 - Designed and presented a display at Water Appreciation Day at the Capitol (2/9)
 - Designed fact sheet about 2009 Progress to distribute to legislators on Conservation Day
 - Designed signs to post on 319/CREP/and Carbon Program participants property
 - Created GIS maps for monitoring planning activities and Carbon Program
 - Submitted a synopsis of the OCC's program for the State Water Plan, Water Quality Chapter

Monitoring

- Staff conducted the following activities:
 - Conducted routine water quality monitoring for the Rotating Basins - Year 8 sites & probabilistic sites for (Lower Arkansas, Lower Canadian and Lower N. Canadian) and Year 9 (Upper Red River and Washita River Basins). In addition, water samples were collected for Honey Creek, Lake Eucha/Spavinaw, Illinois River CREP, and North Canadian Project sites.
 - Completed landowner access permission requests for all 2010 rotating basin project probabilistic monitoring sites.
 - Conducted winter season macro-invertebrate collections for the Rotating Basin- Year 8 and Year 9 sites

Wetlands Coordinator

- Staff conducted the following activities:
 - Conducted 20 wetland determinations
 - Participated in the webinar "Vegetation for Restoring Riparian Ecosystems & Treating Stormwater" (2/10)
 - Met with the City of Norman and Watershed Restoration, Inc. to finalize activities on adjacent property with current plans for wetland development and stream enhancement on Brookhaven Creek "Partnerships for Wetland Protection, Restoration, and Planning in an Urban Setting" OCC #571, Norman (2/17)
 - Participated in the Streambank Stabilization Prioritization Workgroup as part of the 2009 American Reinvestment and Recovery Act (ARRA) project "Streambank Restoration in the Illinois River and Eucha/Spavinaw Watersheds to Protect Water Supply Reservoirs", Tulsa (2/18)
 - Participated in the National Wetlands Monitoring and Assessment Work Group conference call (2/16)

Carbon Program

- Staff conducted the following activities:
 - Wrote and published press release to announce applications are available online
 - Exhibited at No-Till Oklahoma Conference, Norman (2/8-9)
 - Taught Carbon Verifier Training Part 1 for districts at the OACD meeting (2/23)

- A total of 9,614 acres have been enrolled in the carbon pilot program to date.

Caddo County Special Projects

- Staff conducted the following activities:
 - Gave presentation at the No-till Oklahoma Conference in Norman (2/8-9)
 - Gave presentation on conservation programs to the OK Tribal Conservation Advisory Council in Fort Cobb.
 - Worked on easement issues with BIA.
 - Met with Anadarko Agency Acting Superintendent of Right-of-way specialists about Sugar Creek easements.
 - Met with Brad Mirth of ODOT(2/10)
 - Participated in a Streamside Vegetation Workshop Webinar (2/10)
-

Blue Thumb - Statewide

- Staff conducted the following activities:
 - Collected winter Macroinvertebrate samples from stream sites.
 - Conducted Quality Assurance sessions with volunteers across the state.
 - Conducted 2 data interpretation events with volunteers
 - Gave 3 presentations (OACD) (Tulsa Community College) (Grove Garden show)
 - Attended the City of Tulsa Erosion Control Industrial Pollution Prevention Workshop

Meetings

- Various staff attended the following meetings:
 - Attended the 2010 Integrated Report Meeting at ODEQ (2/3)
 - Attended and gave presentation at the No-till Oklahoma Conference (2/8-9)
 - Attended the EPA Regional Technical Assistance Group meeting in Dallas, TX (2/10)
 - Attended "Streamside Vegetation" Webinar, Tahlequah (2/10)
 - Attended Oklahoma Scenic Rivers Commission meeting, Tahlequah, (2/16)
 - Attended NRCS Team 6 meeting, Tahlequah, (2/17)
 - Attended Keep El Reno Beautiful Meeting and gave Blue Thumb presentation (2/17)
 - Attended OACD meeting, Midwest City (2/22)
 - Attended meeting with Poteau Valley Improvement Authority regarding Wister (2/25)
 - Attended the Association of State Wetland Managers State/Tribal/Federal Coordination Workshop "Clean Water, Wetlands and the Law: New Tools and Opportunities", Shepherdstown, WV (2/22-25)

Blue Thumb—February Pictorial Report

January 11 through February 28, 2010

Approximately:

74 macroinvertebrate collections have been made for the winter season

22 Quality Assurance sessions have been held

110 people have heard a Blue Thumb presentation or visited a Blue Thumb exhibit

42 have attended a Blue Thumb training or mini-academy



Water Quality staff members do their part to drum up appreciation for water at the "Water Appreciation Day" at our state capitol on February 9.



Above, students at Southwestern OK State University practice their water testing at a Blue Thumb "mini-academy."



Ice prevented these Owasso High School students from collecting their macroinvertebrates, but it did not prevent them from having an educational field day.

At left, Creek County has a good turnout for their Quality Assurance session.



The OKC January Blue Thumb Training was a great success!



The ice was thick, the temperatures low. Need any more be said?

**OKLAHOMA CONSERVATION COMMISSION
ABANDONED MINE LAND DIVISION MONTHLY SUMMARY**

Mike Kastl, AML Program Director

March 8, 2010

FY 2008 AML SIMPLIFIED GRANT (\$1,955,266) The following is a status report on the projects in this grant:

1. West Chelsea Phase 2 - 248 (Rogers County)
All work is complete.

2. Greer Phase 2 - 208 (Rogers County)
All work is complete.

3. LCUM 5 (LeFlore County)
All work is complete.

FY 2009 AML SIMPLIFIED GRANT (\$1,850,042) - The following is the status report on the submitted projects:

1. Farley - 085 (Sequoyah County)
The project bid documents were taken to the Department of Central Services January 26 to begin the bid process. The OCC noticed that some changes to the design needed to be made so a hold was put on the bidding of the project.

2. Bronson - 071 (Rogers County)
On February 1, 2010, the Oklahoma Conservation Commission (Mike Kastl) sent an e-mail to DCS (Mike Jones) rejecting the low bid of Boyd Construction (Checotah, Oklahoma) for not having the necessary equipment to complete the work. Mr. Kastl requested that DCS notify the next low bidder. On February 4, 2010, DCS (John Morrison) sent Jeff Boyd of Boyd Construction a letter stating that DCS is unable to award the Bronson contract for three reasons (1) unable to verify completion of jobs with similar scope, (2) per the "Special Provisions" of the specifications, inquiries made by the State indicate that your company does not possess equipment necessary to complete specified work in time allotted, and (3) bid price is at a variance with actual cost of labor and material to perform this work.

The contract was awarded to the second lowest bidder, WW Excavating of Sperry, Oklahoma, for \$67,909.45.

FY 2010 AML SIMPLIFIED GRANT

On December 22 the Office of Surface Mining issued the Notice of Financial Assistance Award for \$2,473,207, releasing the funding for Oklahoma's 2010 AML Simplified Grant. The OCC received \$66,000 from OSM for AML emergency short term FY 2010 funding.

AML EMERGENCY PROGRAM

402 E. Highway 270 (Pittsburg County)

Work is in progress at this time.

**MONTHLY SUMMARY
FINANCIAL MANAGEMENT & HUMAN RESOURCES
STEVEN COFFMAN, COMPTROLLER**

March 8, 2010

- Processed vouchers
- Reconciled January activity to the Office of State Finance and the State Treasurer
- Reconciled January activity for the employer's share of health insurance and retirement from 88 conservation districts
- Prepared and submitted requests for funds from EPA 319 and 104B3 grants via Office of the Secretary of the Environment, rehabilitation funding and Tar Creek via the U.S.D.A. Natural Resources Conservation Service
- Preparation of AFLAC and OSEEGIB billings for Plan Year 2010
- Prepared monthly mileage reports for state leased motor vehicles to the Department of Central Services, Motor Pool Division
- Processed Request for Acquisitions
- Met with the Oklahoma Capitol Improvement Authority to review accounts and process for reimbursements
- Prepared, submitted and received approval of the supplement to the agency's Affirmative Action Plan by the Affirmative Action Review Council and the Office of Personnel Management
- Attended meeting of the Oklahoma Financial Managers Association to discuss upcoming changes in Electronic Fund Transfer
- Met with Lincoln County Board Members to discuss the purchase of Watershed Operation and Maintenance Equipment
- Managed registration for the Oklahoma Association of Conservation Districts Annual Meeting
- Coordinated Employee Self-Service Go-Live for employees of the commission with CORE

OKLAHOMA CONSERVATION COMMISSION
INFORMATION TECHNOLOGY DIVISION MONTHLY SUMMARY
Mike Sharp, Director
February, 2010

AML

- Sharp attended winter meeting of National Association of Abandoned Mine Land Programs in Lajitas, TX on February 20-24.
- Delivered equipment to Claremore field office and worked with Tracy Reeder, AML Inspector, on AML project designs.

Computer Systems

- Worked on various hardware and software support issues for OCC computer systems.
- Routine server, software and anti-virus and anti-spam maintenance.
- Worked with various conservation districts on IT issues.
- Following system failure, repaired OCC main file storage server, OCCSRV7, on 2/11.

Geographic Information System (GIS) Activity

- Provided GIS support to AML, WQ and Conservation Programs.
- Worked with the Watershed Assessment Team on various issues.
- Participated in conference call with the US Department of Interior Dam Safety Team. Worked on developing inundation map standards for dams under DOI jurisdiction.
- Attended Watershed Assessment Team meeting in Stillwater on February 18.

Office of Geographic Information

- Participated in various Oklahoma Broadband Team meetings.
- Worked on preparations for GIS Day at the Capitol to be held March 10 at the 4th Floor Rotunda, State Capitol.
- Participated in planning activities for the Mid-America GIS Consortium's (MAGIC) biannual GIS Symposium to be held in Kansas City on April 19-22, 2010.
- Worked with contractor, Coordinate Solutions, on Homeland Security grant.
- Participated in meetings with the GI council's Landcover Update Workgroup who is developing a proposal for updating the state's landcover GIS dataset.
- Chaired meeting of the Oklahoma Geographic Information Council on February 5. Next meeting will be April 9, 2010 at 10:30 am in the 2nd floor conference room of the OK Water Resources Board..
- Participated in WebEOC software training and planning meeting on February 25.

OKLAHOMA CONSERVATION COMMISSION
CONSERVATION PROGRAMS DIVISION
Robert W. Toole, Director
March 8, 2010

Administration

- CPD administration & management: WT staff meeting
- Government Affairs: NRCS Strategic Actions Workshop planning and prep
- OCC Administration: Principal Staff Meeting; earned revenue projections
- NRCS: Watershed coordination
- OACD: attended state meeting

Watershed New Construction

- Administrative, technical and land rights assistance to Alfalfa County Conservation District on Turkey 8.
- Construction completed on Turkey 3 in Garfield County Conservation District.

Watershed Rehabilitation

- Administrative, technical and land rights assistance to 8 Conservation Districts:
 - Sequoyah County – Sallisaw 32, 33, 34
 - South Caddo – Sugar L 44
 - Grady County – Little Washita 13
 - Pontotoc County – Upper Clear Boggy 33, 34, 35 and 36
 - Coal County – Caney Coon 2MI
 - Logan County – Cottonwood 54
 - East Canadian County – Cottonwood 17
 - Washita County – Turkey 9
- Contracting: West Caddo CD-Sugar L43 construction progressing; East Canadian County CD-Cottonwood 17 construction progress; Adair County CD-Sallisaw 18M construction progressing; Sequoyah County CD-Sallisaw 33 waiting for contract to be awarded; Seminole County CD-Big Wewoka 29 conducted site showing
- Rehabilitation Assessment Project: project management
 - field reviews conducted to date: 17
 - breach analysis & mapping: 19 in progress
 - rehab alternatives & ranking: 8 in progress
 - assessment report preparation: template prepared
- NRCS Rehabilitation Agreement Management: 8 agreements for a total of \$33 million
- Project Status:
 - Construction Complete-23
 - Contracting/Construction Started-5
 - Construction Pending Land Rights-6
 - Planning & Design Underway-19

Operation & Maintenance

- Technical Assistance: Provided technical assistance for watershed O&M to 20 Conservation Districts:

Garvin	Pontotoc County	Atoka County
Shawnee	Dewey County	Washita County
West Caddo	Grady County	Okmulgee County
Stephens County	McClain County	Rogers County
Garfield County	Seminole County	Creek County
Kiowa County	Greer County	South Caddo
Konawa	Lincoln County	
- Conservation District O&M Plans & Priorities - \$22 million identified needs.
- Corrective Action Management: monitoring 11 sites.
- Watershed Aide Management: Seminole County/Konawa; Mountain View/Kiowa; Murray County; Washita County
- Attended FlexKrete workshop.
- Attended OACD state meeting.
- NRCS Remedial & EWP Agreement Management: 5 agreements for a total of \$1.7 million
- Board Meetings: Garvin, Deer Creek, Kiowa County
- Watershed Aide Staffing Requests: Arbutle/Love County; Garvin; Pontotoc; Lincoln County; Creek County; South Caddo/North Caddo/West Caddo; Upper Washita
- O&M Funding Requests: 30 requests reviewed; 22 requests approved; 9 Conservation District's assisted; \$48,325 in unfunded requests

- Contracting: EWP Caddo County-construction progressing; Remedial Repairs Kiowa/Washita County-construction progressing
- Claims: Processed 38 watershed claims for a total reimbursement of \$204,483.63

Conservation Education

- Quachita Mountains RC&D Environmental Education Endowment assistance.
- Assistance: provided Conservation Education assistance via phone or email to 6 conservation districts:

Blaine Co.	Cleveland Co.	Logan Co.
Oklahoma Co.	Ottawa Co.	Tulsa Co.
- District Education Events:
 - Continued planning 2010 OK Envirothon competition; updated study materials on website; scheduled steering committee meeting.
 - Reviewed nominations for Conservation Educator Awards; sent notification letter to CDs with award recipients.
- OKEECC:
 - Completed final report to Kirkpatrick Foundation for standards alignment grant.
 - Attended H2OK planning meeting.
- Project WET
 - Presentation for Pioneer Library System on Project WET activities for Summer Reading Program; scheduled presentations with 2 libraries.
 - Presented 2 sessions at OACD state meeting.
 - Scheduled conference call for 4state workshop planning.
- Watersheds
 - Attended planning meeting for the N Canadian River Watershed tour.
- Meetings
 - Assisted with preparations for OACD state meeting.
 - Attended OACD state meeting.

Cost-Share Program

- Water Quality: Consulted with Water Quality Division staff to process priority watershed and litter transfer claims. Provided locally led cost-share match information to Water Quality staff.
- Reviewed monthly reports received from conservation districts.
- Attended OACD state meeting.
- Training: Tulsa County
- Claims: Processed 44 cost-share claims for a total reimbursement of \$112,213.74 including:
 - 32 locally led claims for a total of \$58,823.79
 - 12 Priority Watershed claims for a total of \$53,389.95
- Assistance: Provided Cost-Share Program assistance to 40 Conservation Districts:

Adair County	McIntosh County	Custer County
Jefferson County	Kiowa County	Washita County
Major County	Haskell County	Harmon County
Caney Valley	Cimarron Valley	Blaine County
Pontotoc County	Noble County	Pittsburg County
Grant County	Central North Canadian River	Kay County
Nowata County	South Caddo	North Caddo
Pittsburg County	Beaver County	Ottawa County
Okmulgee County	McClain County	Checotah
Lincoln County	Stephens County	Tulsa County
Kiamichi	Dewey County	East Woods
Love County	West Caddo	Talihina
Craig County	Garvin	Atoka County
Hughes County		