

AGENDA
OKLAHOMA CONSERVATION COMMISSION
Agriculture Building Board Room - 2800 N. Lincoln
Oklahoma City, Oklahoma
June 2, 2008 - 9:30 a.m.

1. Call to Order.
2. Roll call.
3. Pledge of Allegiance.
4. Discussion and possible approval of Minutes of Previous Meeting.
5. Recognition of Stacy Hansen, Water Quality Technical Writer, who was recently named the Commission's Employee of the Quarter.
6. Explanation of changes to the appointment and election process as well as district directors' terms of office due to the passage of Senate Bill 1766 by Regina Switzer, Assistant Attorney General.
7. Presentation of District Director Resignations and Recommendations for Appointment:
 - a. District Director Resignations:
 1. Terry Boston, Beaver County
 2. Dennis Mofield, Shawnee
 3. Cecil Barnett, Shawnee
 - b. Discussion and possible approval of Recommendations for Appointment of Conservation District Director (Exhibit #1).
8. Discussion and possible approval of Claims and Financial Statement (Exhibit #2).
9. Service award recognition of Ben Pollard, Assistant Director, for 30 years of service.
10. Presentation of Commission Agreements (Exhibit #3):
Discussion and possible approval of the following amended agreements:
Administration:
 - a. Daniel J. Gamino & Associates, Amendment 6; legal services for FY2009.
 - b. Attorney General, Amendment 5; legal services for FY2009 and increase amount.
 - c. Office of State Finance and Ok.gov, Amendment 2; to provide internet website hosting and additional related services; renew for FY2009.
 - d. Natural Resources Conservation Service No. 67-7335-8-4, Amendment 1, to provide office space for OCC water quality staff in Jay and Stilwell for FY2009.
 - e. Payne County Conservation District Amendment #2; to provide office space and administrative support for the Tribal Outreach Coordinator for FY2009.
Abandoned Mine Land Program:
 - f. Office of Surface Mining 2008 AML Simplified Grant, Amendment 1; to increase funding to the Emergency Project Costs Category.

Water Quality Program:

- g. Northeastern State University Amendment 6; for biological services for FY2009.
- h. Oklahoma Department of Agriculture, Food and Forestry, Amendment 6; to renew laboratory services for FY2009.
- i. Blaine County Conservation District, Amendment 1; to renew support of work on the North Canadian River priority watershed project for FY2009.
- j. Central North Canadian River Conservation District Amendment 1; to renew support of the North Canadian River priority watershed project for FY2009.
- k. Cherokee County Conservation District Amendment 7; to renew clerical support for FY2009.
- l. Deer Creek Conservation District Amendment 6; to extend support on the Fort Cobb Projects through September 30, 2008.
- m. Delaware County Conservation District Amendment 4; to extend support of Spavinaw Creek Watershed Implementation Project to September 30, 2008.
- n. East Canadian County Conservation District, Amendment 1; to renew support of the North Canadian River priority watershed project for FY2009.
- o. Mountain View Conservation District Amendment 5, to renew support on the Fort Cobb projects
- p. North Caddo Conservation District Amendment 5; to extend support for a water quality specialist and Fort Cobb Project Coordinator through September 30, 2008.
- q. West Caddo Conservation District Amendment 4; to extend support for Fort Cobb Project to September 30, 2008.

Conservation Programs:

- r. Natural Resources Conservation Service No. 68-7335-7-32, Amendment 2 for watershed rehabilitation; increases funding.
- s. Natural Resources Conservation Service No. 68-7335-1-57, Amendment 6 to work with the media on dam failure events, develop watershed rehabilitation progress reports; amended to extend date to September 30, 2008.
- t. Seminole County and Konawa Conservation Districts Amendment #1 to renew district allocated funds for FTE dedicated solely to operation and maintenance of watershed structures in those districts through June 30, 2011.
- u. Murray County Conservation District Amendment 1; to renew district allocated funds for FTE dedicated solely to operation and maintenance of watershed structures in Murray County through June 30, 2011.

Discussion and possible approval for the following new agreements:

- v. Oklahoma State University #06-131 for the Honey Creek Watershed Implementation Project septage indicators study.
 - w. USDA APHIS-Wildlife Services to provide beaver damage management at structures associated with the small watershed upstream flood control program.
11. Discussion and possible approval of Out of State Travel Requests (Exhibit #4):
- a. Rocky Mountain Field Biology Course, July 12-19, 2008, Granby, Colorado.
 - b. National Association of Conservation Districts Summer Board Meeting and Legislative Conference, July 18-23, 2008, Washington, D.C.
 - c. National Association of Conservation Districts South Central Meeting, August 21-23, 2008, Hot Springs, Arkansas.
 - d. National Association of State Conservation Agencies 2008 Annual Meeting, September 7-10, 2008, Whitefish, Montana.

- e. National Association of AML Programs 2008 Annual Conference, October 25-30, 2008, Durango, Colorado.
12. 2008 Oklahoma Envirothon Team Travel Budget:
 - a. Discussion of the Comanche County Conservation District's request for an additional allocation to sponsor the Lawton Eisenhower High School Envirothon Team to travel to the Canon Envirothon competition in Flagstaff, Arizona in July 2008
 - b. Discussion and possible allocation to the 2008 Oklahoma Envirothon: Canon Envirothon Travel Budget to Flagstaff, Arizona on July 28-August 3, 2008, as submitted by the Oklahoma Envirothon Steering Committee (Exhibit #5).
 13. Discussion and possible approval of the Carbon Sequestration Certification Program Emergency Rules (Exhibit #6).
 14. Discussion of the Commission's FY2009 Appropriation and Budget.
 15. Discussion of legislation passed during the legislative session affecting the Conservation Commission and conservation districts.
 16. Public Comments.
 17. New Business.
 18. Break (at option of the Chair)
 19. Status Reports:
 - a. Oklahoma Conservation Commission Members
 - b. Oklahoma Conservation Commission Staff
 1. Mike Thralls, Executive Director
 2. Lisa Knauf, District Services Director
 3. Dan Butler, Water Quality Director
 4. Mike Kastl, Abandoned Mine Land Director
 5. Steve Coffman, Financial Management and Human Resources Director
 6. Mike Sharp, Information Technology Director
 7. Robert Toole, Conservation Programs Director
 8. Ben Pollard, Assistant Director
 - c. Oklahoma Association of Conservation Districts
 - d. USDA-Natural Resources Conservation Service
 - e. USDA-Farm Service Agency
 20. Discussion and possible action to change the next meeting from July 7, 2008, to Tuesday, July 1, 2008, with location and time remaining the same: Agriculture Building Board Room, 2800 N. Lincoln Boulevard, Oklahoma City, Oklahoma at 9:30 a.m.
 21. Discussion and possible approval of officers for FY2009.
 22. Adjournment.

RECOMMENDATIONS FOR APPOINTMENT OF CONSERVATION DISTRICT DIRECTORS

DISTRICT	FIRST RECOMMENDATION	SECOND RECOMMENDATION	# OF MTGS	SUCCEEDS	TERM EXPIRES
Beaver County	Loren Sizelove	Alen Jett		Terry Boston (res)	March 31, 2011
Shawnee	Lucas Cannon			Cecil Barnett (moving to appt)	September 9, 2009
Adair County	Mildred Hamilton		18	Self	June 30, 2010
Blaine County	Clay Loosen		22	Self	June 30, 2010
Comanche County	Erma June Hewes		23	Self	June 30, 2010
Craig County	Dale Tullis	Jay Franklin	22	Self	June 30, 2010
Dewey County	Jimmie Purvine		23	Self	June 30, 2010
Garfield County	Everett Cutter		24	Self	June 30, 2010
Haskell County	Jerry Terrell		20	Self	June 30, 2009
Johnston County	Dean Ross		23	Self	June 30, 2010
Kay County	Joe Caughlin		24	Self	June 30, 2010
Kiowa County	Lee Horton		20	Self	June 30, 2010
LeFlore County	Ed Abernathy	J.L. Gould	23	Self	June 30, 2010
Lincoln County	Ola Bon Fouquet	Don Schoenecke	19	Self	June 30, 2010
Little River	*Terry Baker	John Wade	23	Self	June 30, 2010
Little River	*Clarence Pratt	Brent Bolen	23	Self	June 30, 2009
McClain County	Everett Wollenberg	Perry Nemecek	21	Self	June 30, 2010
Muskogee County	Floyd Ken Silver		23	Self	June 30, 2010
Nowata County	*Robin Landrum	Helen Stewart	13	Self	June 30, 2010
Okmulgee County	Tom Porter	Leon Langford	22	Self	June 30, 2010

* added after meeting packets were mailed.

RECOMMENDATIONS FOR APPOINTMENT OF CONSERVATION DISTRICT DIRECTORS

DISTRICT	FIRST RECOMMENDATION	SECOND RECOMMENDATION	# OF MTGS	SUCCEEDS	TERM EXPIRES
Rogers County	Paulette Hood	Martha Armitage	19	Self	June 30, 2010
Stephens County	*Dan Lowrance		22	Self	June 30, 2010
Valliant	James Hicks	Don Pritchett	20	Self	June 30, 2010

* added after meeting packets were mailed.

**OKLAHOMA CONSERVATION COMMISSION
CLAIMS REGISTER BY PROGRAM
FOR THE PERIOD OF APRIL 22, 2008 THRU MAY 18, 2008**

Voucher	Fund Class	Department	Date	Amount	Account	Payee
Employee Withholdings / Retirement / Insurance						
20325	19801	1000001	4/22/2008	\$135 00	519130	EMPLOYEES BENEFITS COUNCIL
20325	25000	5000001	4/22/2008	\$26 78	519130	EMPLOYEES BENEFITS COUNCIL
20325	40000	3000004	4/22/2008	\$53 55	519130	EMPLOYEES BENEFITS COUNCIL
20325	40000	4000001	4/22/2008	\$49 35	519130	EMPLOYEES BENEFITS COUNCIL
20325	40000	5000001	4/22/2008	\$109 28	519130	EMPLOYEES BENEFITS COUNCIL
20326	19801	1000001	4/22/2008	\$1,896 50	512310	COMPSOURCE OKLAHOMA
20326	19801	3000003	4/22/2008	\$10,592 90	512310	COMPSOURCE OKLAHOMA
20326	25000	5000001	4/22/2008	\$508 76	512310	COMPSOURCE OKLAHOMA
20326	40000	1000001	4/22/2008	\$238 01	512310	COMPSOURCE OKLAHOMA
20326	40000	4000005	4/22/2008	\$581 17	512310	COMPSOURCE OKLAHOMA
20326	40000	5000001	4/22/2008	\$4,335 66	512310	COMPSOURCE OKLAHOMA
20468	19801	3000002	5/2/2008	\$126,121 91	512110	STATE & EDUC EMPL GRP INS BD
20469	19801	3000002	5/2/2008	\$6,345 15	512110	AFLAC
20469	70000	3000002	5/2/2008	\$680 73	512110	AFLAC
20469	19801	3000002	5/2/2008	\$61 00	512120	AFLAC
H0092593	99400		5/2/2008	\$20 00	633190	UNITED WAY OF CENTRAL OKLAHOMA INC
H0093637	99400		5/16/2008	\$26 00	633110	AMERICAN GENERAL LIFE INS CO
H0093638	99400		5/16/2008	\$413 83	633110	CONSECO HEALTH INSURANCE
H0093639	99400		5/16/2008	\$350 00	633190	UNITED WAY OF CENTRAL OKLAHOMA INC
H0093640	99400		5/16/2008	\$13 00	633110	LEADERS LIFE INSURANCE CO
H0093641	99400		5/16/2008	\$300 00	633190	OKLAHOMA COLLEGE 529 SAVINGS PLAN
H0093642	99400		5/16/2008	\$571 68	633110	AMERICAN FAMILY LIFE ASSURANCE CO
H0093643	99400		5/16/2008	\$280 00	633130	CREDIT UNION ONE OF OKLAHOMA
H0093644	99400		5/16/2008	\$75 00	633190	OKLA PUBLIC EMPLOYEES ASSOC
H0093645	99400		5/16/2008	\$14 95	633110	PRE PAID LEGAL CASUALTY INC
H0093646	99400		5/16/2008	<u>\$6,548.00</u>	633130	OKLA EMPLOYEES CREDIT UNION

\$160,348.21 Employee Withholdings / Retirement / Insurance

Administration

20332	40000	1000001	4/23/2008	\$88 90	531150	DEPARTMENT OF CENTRAL SERVICES
20332	19801	1000005	4/23/2008	\$763 28	531150	DEPARTMENT OF CENTRAL SERVICES
20333	40000	1000001	4/23/2008	\$1,567 34	531150	DEPARTMENT OF CENTRAL SERVICES
20334	40000	1000001	4/23/2008	\$18 23	531150	DEPARTMENT OF CENTRAL SERVICES
20334	40000	1000005	4/23/2008	\$506 46	531150	DEPARTMENT OF CENTRAL SERVICES
20335	19801	1000005	4/23/2008	\$625 77	531150	DEPARTMENT OF CENTRAL SERVICES
20396	19801	1000001	4/29/2008	\$437 50	532130	AMERICAN SELF STORAGE
20411	19801	1000001	4/29/2008	\$928 47	531120	DEPARTMENT OF CENTRAL SERVICES
20412	19801	1000001	4/29/2008	\$12 90	536140	EUREKA WATER COMPANY
20415	19801	1000001	4/29/2008	\$289 20	532140	SHARP ELECTRONICS CORPORATION
20464	19801	1000001	5/2/2008	\$641 17	536130	AUTHORITY ORDER-PCARD
20464	19801	1000001	5/2/2008	\$581 80	536140	AUTHORITY ORDER-PCARD
20464	19801	1000001	5/2/2008	\$69 44	541230	AUTHORITY ORDER-PCARD
20464	19801	1000001	5/2/2008	\$111 92	552140	AUTHORITY ORDER-PCARD
20464	19801	1000002	5/2/2008	\$2,295 83	541120	AUTHORITY ORDER-PCARD
20464	19801	1000005	5/2/2008	\$65 00	531170	AUTHORITY ORDER-PCARD
20464	19801	1000005	5/2/2008	\$38 80	536140	AUTHORITY ORDER-PCARD
20466	40000	1000001	5/2/2008	\$58 50	521120	WELDON LYNN S
20467	40000	1000001	5/2/2008	\$505 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20467	40000	1000001	5/2/2008	\$395 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20467	40000	1000004	5/2/2008	\$130 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20467	40000	1000005	5/2/2008	\$150 00	531190	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20474	40000	1000001	5/2/2008	\$1,795 82	515010	ATTORNEY GENERAL
20475	19801	1000001	5/2/2008	\$89 83	533120	RIICOH AMERICAS CORPORATION
20476	40000	1000001	5/5/2008	\$232 30	521310	GEORGE STUNKARD
20477	40000	1000001	5/5/2008	\$489 49	521310	KIDD VIRGINIA
20478	40000	1000001	5/5/2008	\$188 31	521310	DAN LOWRANCE
20479	40000	1000001	5/5/2008	\$393 25	521310	MATT GARD

**OKLAHOMA CONSERVATION COMMISSION
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Voucher	Fund Class	Department	Date	Amount	Account	Payee
20480	40000	1000001	5/5/2008	\$134 33	521310	MIKE ROOKER
20513	19801	1000001	5/7/2008	\$70 00	522130	BEST WESTERN MCALESTER
20514	19801	1000001	5/7/2008	\$864 19	531230	OFFICE OF STATE FINANCE
20515	19801	1000001	5/7/2008	\$734 10	531130	OFFICE OF STATE FINANCE
20550	20500	1000004	5/8/2008	\$220 50	521220	WILLOUGHBY SHELLIE
20550	20500	1000004	5/8/2008	\$19 90	521250	WILLOUGHBY SHELLIE
20550	20500	1000004	5/8/2008	\$602 10	521260	WILLOUGHBY SHELLIE
20553	19801	1000005	5/8/2008	\$13 96	531390	EPPERSON PHOTO-VIDEO
20581	19801	1000001	5/12/2008	\$1,242 50	536170	JOHNNIES CATERING CO
20642	19801	1000001	5/14/2008	\$12 90	536140	EUREKA WATER COMPANY
20644	19801	1000001	5/14/2008	\$5 00	533120	OFFICE OF STATE FINANCE
20644	19801	1000002	5/14/2008	\$607 00	531210	OFFICE OF STATE FINANCE
20645	19801	1000001	5/14/2008	\$27 10	534260	FIRST AID EXPRESS
20659	19801	1000001	5/14/2008	\$26 50	536110	METRO TECHNOLOGY CENTERS
20659	24500	1000001	5/14/2008	\$150 00	536110	METRO TECHNOLOGY CENTERS
20660	19801	1000001	5/15/2008	\$235 96	515560	OFFICE OF PERSONNEL MANAGEMENT
20661	19801	1000001	5/15/2008	\$2 91	531130	AT&T CORPORATION
20662	19801	1000001	5/15/2008	\$405 91	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
20667	40000	1000001	5/15/2008	\$22 35	531150	DEPARTMENT OF CENTRAL SERVICES
20668	19801	1000005	5/15/2008	<u>\$627.30</u>	531150	DEPARTMENT OF CENTRAL SERVICES

\$19,494.02 Administration

Watershed Operation & Maintenance

20329	40000	2000001	4/23/2008	\$193 78	531360	OKLA NATURAL GAS
20331	40000	2000001	4/23/2008	\$136 45	521110	STEWART JANET M
20341	40000	2000001	4/25/2008	\$5,000 00	555170	96 CREEK COUNTY CONSERVATION DISTRICT
20379	40000	2000001	4/29/2008	\$2,300 00	555170	96 LINCOLN COUNTY CONSERVATION DISTRICT
20382	40000	2000001	4/29/2008	\$2,200 00	555170	96 MURRAY COUNTY CONSERVATION DISTRICT
20383	40000	2000001	4/29/2008	\$145 95	521110	TOOLE ROBERT W
20383	40000	2000001	4/29/2008	\$2 50	521140	TOOLE ROBERT W
20383	40000	2000001	4/29/2008	\$73 50	521230	TOOLE ROBERT W
20383	40000	2000001	4/29/2008	\$99 95	521260	TOOLE ROBERT W
20389	19801	2000001	4/29/2008	\$16 57	536140	ACE HOME CENTER
20391	19801	2000001	4/29/2008	\$25 08	536140	ACE HOME CENTER
20393	19801	2000001	4/29/2008	\$43 81	536140	ACE HOME CENTER
20394	40000	2000001	4/29/2008	\$10 01	533220	ACE HOME CENTER
20394	19801	2000001	4/29/2008	\$11 72	536140	ACE HOME CENTER
20453	19801	2000001	5/1/2008	\$132 17	531130	AT&T CORPORATION
20454	40000	2000001	5/1/2008	\$344 12	555170	96 SEMINOLE COUNTY CONSERVATION DISTRICT
20464	19801	2000001	5/2/2008	\$50 92	536140	AUTHORITY ORDER-PCARD
20467	19801	2000001	5/2/2008	\$245 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20482	19801	2000001	5/5/2008	\$84 73	531130	AT&T CORPORATION
20483	19801	2000001	5/5/2008	\$61 69	531130	AT&T CORPORATION
20484	40000	2000001	5/5/2008	\$158 57	521110	SAWATZKY TAMMY
20484	40000	2000001	5/5/2008	\$5 20	521140	SAWATZKY TAMMY
20503	40000	2000001	5/6/2008	\$2,000 00	555170	96 KONAWA CONSERVATION DISTRICT
20504	40000	2000001	5/6/2008	\$70 00	555170	96 CUSTER COUNTY CONSERVATION DISTRICT
20530	40000	2000001	5/7/2008	\$31 44	555170	96 CUSTER COUNTY CONSERVATION DISTRICT
20532	40000	2000001	5/7/2008	\$1,220 58	555170	96 WAGONER COUNTY CONSERVATION DIST NO 22
20534	40000	2000001	5/7/2008	\$1,134 00	555170	96 CREEK COUNTY CONSERVATION DISTRICT
20541	40000	2000001	5/8/2008	\$669 33	533120	KNUTSON IRRIGATION DESIGN
20542	40000	2000001	5/9/2008	\$1,999 40	555170	96 LOVE COUNTY CONSERVATION DISTRICT
20597	40000	2000001	5/12/2008	\$354 48	555170	96 MURRAY COUNTY CONSERVATION DISTRICT
20598	40000	2000001	5/14/2008	\$166 29	521110	STEWART JANET M
20621	40000	2000001	5/14/2008	\$4,000 00	555170	96 MCCLAIN COUNTY CONSERVATION DISTRICT
20622	40000	2000001	5/14/2008	\$188 31	555170	96 EAST CANADIAN COUNTY CONSERVATION DISTRICT
20643	19801	2000001	5/14/2008	\$15 54	531110	FEDEX FREIGHT EAST INC
20657	40000	2000001	5/14/2008	<u>\$413.75</u>	533120	KNUTSON IRRIGATION DESIGN

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
\$23,604.84 Watershed Operation & Maintenance						
Watershed Rehabilitation						
20559	25000	2000003	5/8/2008	\$382,188.71	545110	DANNY WRIGHT DOZER & PIPELINE INC
20559	40000	2000003	5/8/2008	\$709,779.02	545110	DANNY WRIGHT DOZER & PIPELINE INC
20573	25000	2000003	5/9/2008	\$5,082.90	555170	88 CANEY VALLEY CONSERVATION DISTRICT
20573	40000	2000003	5/9/2008	\$9,439.67	555170	88 CANEY VALLEY CONSERVATION DISTRICT
20574	25000	2000003	5/9/2008	\$5.25	555170	88 CANEY VALLEY CONSERVATION DISTRICT
20574	40000	2000003	5/9/2008	<u>\$9.75</u>	555170	88 CANEY VALLEY CONSERVATION DISTRICT
\$1,106,505.30 Watershed Rehabilitation						
Field Services						
20330	19801	3000003	4/23/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
20336	19801	3000001	4/23/2008	\$64.65	555170	26 COAL COUNTY CONSERVATION DISTRICT #19
20336	19801	3000001	4/23/2008	\$111.40	555170	71 COAL COUNTY CONSERVATION DISTRICT #19
20336	19801	3000001	4/23/2008	\$2,377.83	555170	5 COAL COUNTY CONSERVATION DISTRICT #19
20336	19801	3000001	4/23/2008	\$2,104.93	555170	1 COAL COUNTY CONSERVATION DISTRICT #19
20337	19801	3000001	4/23/2008	\$350.00	555170	92 ELLIS COUNTY CONSERVATION DISTRICT
20337	19801	3000001	4/23/2008	\$310.53	555170	80 ELLIS COUNTY CONSERVATION DISTRICT
20337	19801	3000001	4/23/2008	\$2,406.63	555170	2 ELLIS COUNTY CONSERVATION DISTRICT
20337	19801	3000001	4/23/2008	\$2,018.65	555170	9 ELLIS COUNTY CONSERVATION DISTRICT
20338	19801	3000001	4/24/2008	\$1,285.79	555170	11 DELAWARE CO CONSERVATION DISTRICT
20338	19801	3000001	4/24/2008	\$152.63	555170	72 DELAWARE CO CONSERVATION DISTRICT
20338	19801	3000001	4/24/2008	\$2,350.81	555170	1 DELAWARE CO CONSERVATION DISTRICT
20338	19801	3000001	4/24/2008	\$989.30	555170	93 DELAWARE CO CONSERVATION DISTRICT
20338	19801	3000001	4/24/2008	\$150.00	555170	42 DELAWARE CO CONSERVATION DISTRICT
20338	19801	3000001	4/24/2008	\$150.00	555170	74 DELAWARE CO CONSERVATION DISTRICT
20375	19801	3000001	4/29/2008	\$2,992.81	555170	3 EAST WOODS COUNTY CONSERVATION DIST
20375	19801	3000001	4/29/2008	\$1,130.90	555170	11 EAST WOODS COUNTY CONSERVATION DIST
20375	19801	3000001	4/29/2008	\$325.00	555170	92 EAST WOODS COUNTY CONSERVATION DIST
20375	40000	3000001	4/29/2008	\$1,130.90	555170	11 EAST WOODS COUNTY CONSERVATION DIST
20413	19801	3000003	4/29/2008	\$139.50	532140	SHARP ELECTRONICS CORPORATION
20414	19801	3000003	4/29/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
20416	19801	3000003	4/29/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
20417	19801	3000003	4/29/2008	\$217.30	532140	SHARP ELECTRONICS CORPORATION
20418	19801	3000003	4/29/2008	\$107.60	532140	SHARP ELECTRONICS CORPORATION
20419	19801	3000003	4/29/2008	\$132.43	532140	SHARP ELECTRONICS CORPORATION
20420	19801	3000003	4/29/2008	\$753.20	532140	SHARP ELECTRONICS CORPORATION
20421	19801	3000003	4/29/2008	\$215.20	532140	SHARP ELECTRONICS CORPORATION
20422	19801	3000003	4/29/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
20423	19801	3000003	4/29/2008	\$322.80	532140	SHARP ELECTRONICS CORPORATION
20424	19801	3000003	4/29/2008	\$215.20	532140	SHARP ELECTRONICS CORPORATION
20425	19801	3000003	4/29/2008	\$498.81	532140	SHARP ELECTRONICS CORPORATION
20439	19801	3000001	5/1/2008	\$2,871.03	555170	3 SEMINOLE COUNTY CONSERVATION DISTRICT
20439	19801	3000001	5/1/2008	\$467.54	555170	69 SEMINOLE COUNTY CONSERVATION DISTRICT
20439	19801	3000001	5/1/2008	\$222.00	555170	83 SEMINOLE COUNTY CONSERVATION DISTRICT
20439	19801	3000001	5/1/2008	\$2,629.52	555170	11 SEMINOLE COUNTY CONSERVATION DISTRICT
20440	19801	3000001	5/1/2008	\$3,068.03	555170	94 SEMINOLE COUNTY CONSERVATION DISTRICT
20455	40000	3000001	5/1/2008	\$290.28	555170	88 PAYNE COUNTY CONSERVATION DISTRICT
20456	19801	3000001	5/1/2008	\$2,426.37	555170	11 GRADY COUNTY CONSERVATION DIST
20456	19801	3000001	5/1/2008	\$2,380.15	555170	7 GRADY COUNTY CONSERVATION DIST
20456	19801	3000001	5/1/2008	\$3,217.31	555170	3 GRADY COUNTY CONSERVATION DIST
20457	19801	3000001	5/1/2008	\$3,344.20	555170	5 JACKSON COUNTY CONSERVATION DIST
20457	19801	3000001	5/1/2008	\$2,329.79	555170	2 JACKSON COUNTY CONSERVATION DIST
20457	19801	3000001	5/1/2008	\$40.23	555170	20 JACKSON COUNTY CONSERVATION DIST
20457	19801	3000001	5/1/2008	\$53.53	555170	71 JACKSON COUNTY CONSERVATION DIST
20457	19801	3000001	5/1/2008	\$331.79	555170	69 JACKSON COUNTY CONSERVATION DIST
20458	19801	3000001	5/1/2008	\$190.00	555170	63 MAYES COUNTY CONSERVATION DISTRICT

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20458	19801	3000001	5/1/2008	\$118 70	555170	79 MAYES COUNTY CONSERVATION DISTRICT
20458	19801	3000001	5/1/2008	\$57 32	555170	71 MAYES COUNTY CONSERVATION DISTRICT
20458	19801	3000001	5/1/2008	\$250 00	555170	92 MAYES COUNTY CONSERVATION DISTRICT
20458	19801	3000001	5/1/2008	\$3,281 85	555170	2 MAYES COUNTY CONSERVATION DISTRICT
20459	19801	3000001	5/1/2008	\$1,577 41	555170	12 NORTH CADDO CONSERVATION DISTRICT
20459	19801	3000001	5/1/2008	\$1,954 46	555170	1 NORTH CADDO CONSERVATION DISTRICT
20459	19801	3000001	5/1/2008	\$325 00	555170	92 NORTH CADDO CONSERVATION DISTRICT
20460	19801	3000001	5/1/2008	\$3,122 78	555170	2 PAYNE COUNTY CONSERVATION DISTRICT
20460	19801	3000001	5/1/2008	\$2,273 95	555170	5 PAYNE COUNTY CONSERVATION DISTRICT
20461	19801	3000001	5/1/2008	\$2,986 12	555170	9 SEQUOYAH COUNTY CONSERVATION DISTRICT
20461	19801	3000001	5/1/2008	\$2,713 45	555170	2 SEQUOYAH COUNTY CONSERVATION DISTRICT
20462	19801	3000001	5/1/2008	\$2,377 26	555170	1 WOODWARD COUNTY CONSERVATION DISTRICT
20462	19801	3000001	5/1/2008	\$175 00	555170	92 WOODWARD COUNTY CONSERVATION DISTRICT
20462	19801	3000001	5/1/2008	\$2,093 62	555170	5 WOODWARD COUNTY CONSERVATION DISTRICT
20470	19801	3000001	5/2/2008	\$2,611 83	555170	2 ATOKA COUNTY CONSERVATION DISTRICT
20470	19801	3000001	5/2/2008	\$269 72	555170	20 ATOKA COUNTY CONSERVATION DISTRICT
20470	19801	3000001	5/2/2008	\$36 50	555170	71 ATOKA COUNTY CONSERVATION DISTRICT
20470	19801	3000001	5/2/2008	\$54 40	555170	26 ATOKA COUNTY CONSERVATION DISTRICT
20470	19801	3000001	5/2/2008	\$147 49	555170	79 ATOKA COUNTY CONSERVATION DISTRICT
20470	19801	3000001	5/2/2008	\$2,705 77	555170	7 ATOKA COUNTY CONSERVATION DISTRICT
20471	19801	3000001	5/2/2008	\$2,380 69	555170	1 BRYAN CONSERVATION DISTRICT
20471	19801	3000001	5/2/2008	\$111 90	555170	71 BRYAN CONSERVATION DISTRICT
20471	19801	3000001	5/2/2008	\$2,261 51	555170	9 BRYAN CONSERVATION DISTRICT
20471	19801	3000001	5/2/2008	\$275 00	555170	92 BRYAN CONSERVATION DISTRICT
20471	19801	3000001	5/2/2008	\$240 00	555170	83 BRYAN CONSERVATION DISTRICT
20472	19801	3000001	5/2/2008	\$1,143 24	555170	94 KONAWA CONSERVATION DISTRICT
20473	19801	3000001	5/2/2008	\$2,242 97	555170	9 KONAWA CONSERVATION DISTRICT
20473	19801	3000001	5/2/2008	\$130 19	555170	79 KONAWA CONSERVATION DISTRICT
20473	19801	3000001	5/2/2008	\$2,589 24	555170	2 KONAWA CONSERVATION DISTRICT
20473	19801	3000001	5/2/2008	\$30 00	555170	82 KONAWA CONSERVATION DISTRICT
20505	19801	3000001	5/6/2008	\$123 24	555170	30 LINCOLN COUNTY CONSERVATION DISTRICT
20505	19801	3000001	5/6/2008	\$2,316 63	555170	9 LINCOLN COUNTY CONSERVATION DISTRICT
20505	19801	3000001	5/6/2008	\$64 04	555170	71 LINCOLN COUNTY CONSERVATION DISTRICT
20505	19801	3000001	5/6/2008	\$2,780 16	555170	2 LINCOLN COUNTY CONSERVATION DISTRICT
20506	19801	3000001	5/6/2008	\$1,488 31	555170	9 CIMARRON COUNTY CONSERVATION DISTRICT
20506	19801	3000001	5/6/2008	\$2,776 95	555170	3 CIMARRON COUNTY CONSERVATION DISTRICT
20506	19801	3000001	5/6/2008	\$300 00	555170	92 CIMARRON COUNTY CONSERVATION DISTRICT
20506	40000	3000001	5/6/2008	\$1,488 31	555170	9 CIMARRON COUNTY CONSERVATION DISTRICT
20507	19801	3000001	5/6/2008	\$300 00	555170	92 CIMARRON VALLEY CONSERVATION DISTRICT
20507	19801	3000001	5/6/2008	\$3,016 41	555170	5 CIMARRON VALLEY CONSERVATION DISTRICT
20507	19801	3000001	5/6/2008	\$2,272 18	555170	1 CIMARRON VALLEY CONSERVATION DISTRICT
20508	19801	3000001	5/6/2008	\$2,898 68	555170	11 MOUNTAIN VIEW CONSERVATION DISTRICT
20508	19801	3000001	5/6/2008	\$41 00	555170	72 MOUNTAIN VIEW CONSERVATION DISTRICT
20508	19801	3000001	5/6/2008	\$48 02	555170	80 MOUNTAIN VIEW CONSERVATION DISTRICT
20508	19801	3000001	5/6/2008	\$66 50	555170	81 MOUNTAIN VIEW CONSERVATION DISTRICT
20508	19801	3000001	5/6/2008	\$45 44	555170	71 MOUNTAIN VIEW CONSERVATION DISTRICT
20508	19801	3000001	5/6/2008	\$39 00	555170	82 MOUNTAIN VIEW CONSERVATION DISTRICT
20508	19801	3000001	5/6/2008	\$2,907 48	555170	2 MOUNTAIN VIEW CONSERVATION DISTRICT
20509	19801	3000001	5/6/2008	\$2,495 41	555170	2 JEFFERSON COUNTY CONSERVATION DIST
20509	19801	3000001	5/6/2008	\$300 00	555170	92 JEFFERSON COUNTY CONSERVATION DIST
20509	19801	3000001	5/6/2008	\$2,214 33	555170	7 JEFFERSON COUNTY CONSERVATION DIST
20510	19801	3000001	5/6/2008	\$57 33	555170	71 WAGONER COUNTY CONSERVATION DIST NO 22
20510	19801	3000001	5/6/2008	\$3,275 78	555170	3 WAGONER COUNTY CONSERVATION DIST NO 22
20510	19801	3000001	5/6/2008	\$195 00	555170	68 WAGONER COUNTY CONSERVATION DIST NO 22
20510	19801	3000001	5/6/2008	\$60 00	555170	65 WAGONER COUNTY CONSERVATION DIST NO 22
20510	19801	3000001	5/6/2008	\$107 74	555170	79 WAGONER COUNTY CONSERVATION DIST NO 22
20510	19801	3000001	5/6/2008	\$123 00	555170	WAGONER COUNTY CONSERVATION DIST NO 22
20510	19801	3000001	5/6/2008	\$2,595 80	555170	9 WAGONER COUNTY CONSERVATION DIST NO 22
20511	19801	3000001	5/6/2008	\$52 71	555170	71 CREEK COUNTY CONSERVATION DISTRICT
20511	19801	3000001	5/6/2008	\$35 19	555170	20 CREEK COUNTY CONSERVATION DISTRICT
20511	19801	3000001	5/6/2008	\$1,862 35	555170	9 CREEK COUNTY CONSERVATION DISTRICT

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
20511	19801	3000001	5/6/2008	\$2,697 95	555170	2 CREEK COUNTY CONSERVATION DISTRICT
20511	19801	3000001	5/6/2008	\$308 00	555170	64 CREEK COUNTY CONSERVATION DISTRICT
20512	19801	3000001	5/6/2008	\$2,679 12	555170	11 ROGERS COUNTY CONSERVATION DISTRICT
20512	19801	3000001	5/6/2008	\$2,716 43	555170	11 ROGERS COUNTY CONSERVATION DISTRICT
20512	19801	3000001	5/6/2008	\$132 80	555170	24 ROGERS COUNTY CONSERVATION DISTRICT
20512	19801	3000001	5/6/2008	\$2,720 50	555170	2 ROGERS COUNTY CONSERVATION DISTRICT
20512	19801	3000001	5/6/2008	\$4,172 22	555170	5 ROGERS COUNTY CONSERVATION DISTRICT
20512	19801	3000001	5/6/2008	\$207 20	555170	62 ROGERS COUNTY CONSERVATION DISTRICT
20512	19801	3000001	5/6/2008	\$467 46	555170	12 ROGERS COUNTY CONSERVATION DISTRICT
20512	19801	3000001	5/6/2008	\$3,891 71	555170	11 ROGERS COUNTY CONSERVATION DISTRICT
20516	19801	3000003	5/7/2008	\$4,257 88	532140	DEPARTMENT OF CENTRAL SERVICES
20517	19801	3000003	5/7/2008	\$516 81	522110	OKLAHOMA TURNPIKE AUTHORITY
20518	19801	3000003	5/7/2008	\$107 60	532140	SHARP ELECTRONICS CORPORATION
20519	19801	3000003	5/7/2008	\$161 40	532140	SHARP ELECTRONICS CORPORATION
20520	19801	3000003	5/7/2008	\$161 40	532140	SHARP ELECTRONICS CORPORATION
20521	19801	3000001	5/7/2008	\$1,866 85	555170	7 MCCLAIN COUNTY CONSERVATION DISTRICT
20521	19801	3000001	5/7/2008	\$105 14	555170	71 MCCLAIN COUNTY CONSERVATION DISTRICT
20521	19801	3000001	5/7/2008	\$2,750 43	555170	2 MCCLAIN COUNTY CONSERVATION DISTRICT
20521	19801	3000001	5/7/2008	\$14 00	555170	82 MCCLAIN COUNTY CONSERVATION DISTRICT
20522	19801	3000001	5/7/2008	\$100 00	555170	65 ARBUCKLE CONSERVATION DISTRICT
20522	19801	3000001	5/7/2008	\$88 18	555170	79 ARBUCKLE CONSERVATION DISTRICT
20522	19801	3000001	5/7/2008	\$3,286 95	555170	3 ARBUCKLE CONSERVATION DISTRICT
20522	19801	3000001	5/7/2008	\$70 90	555170	71 ARBUCKLE CONSERVATION DISTRICT
20523	19801	3000001	5/7/2008	\$458 59	555170	94 JEFFERSON COUNTY CONSERVATION DIST
20524	19801	3000001	5/7/2008	\$2,962 59	555170	2 KAY COUNTY CONSERVATION DISTRICT
20524	19801	3000001	5/7/2008	\$2,386 57	555170	7 KAY COUNTY CONSERVATION DISTRICT
20524	19801	3000001	5/7/2008	\$2,696 93	555170	5 KAY COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$185 00	555170	83 KINGFISHER COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$90 78	555170	72 KINGFISHER COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$219 21	555170	71 KINGFISHER COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$147 24	555170	79 KINGFISHER COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$200 00	555170	74 KINGFISHER COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$205 00	555170	68 KINGFISHER COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$97 93	555170	30 KINGFISHER COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$2,667 99	555170	5 KINGFISHER COUNTY CONSERVATION DISTRICT
20525	19801	3000001	5/7/2008	\$2,967 77	555170	2 KINGFISHER COUNTY CONSERVATION DISTRICT
20526	19801	3000001	5/7/2008	\$12 24	555170	72 LOVE COUNTY CONSERVATION DISTRICT
20526	19801	3000001	5/7/2008	\$36 71	555170	71 LOVE COUNTY CONSERVATION DISTRICT
20526	19801	3000001	5/7/2008	\$187 36	555170	69 LOVE COUNTY CONSERVATION DISTRICT
20526	19801	3000001	5/7/2008	\$2,381 40	555170	7 LOVE COUNTY CONSERVATION DISTRICT
20526	19801	3000001	5/7/2008	\$3,133 38	555170	5 LOVE COUNTY CONSERVATION DISTRICT
20527	19801	3000001	5/7/2008	\$208 07	555170	79 MAJOR COUNTY CONSERVATION DISTRICT
20527	19801	3000001	5/7/2008	\$350 00	555170	92 MAJOR COUNTY CONSERVATION DISTRICT
20527	19801	3000001	5/7/2008	\$2,949 63	555170	9 MAJOR COUNTY CONSERVATION DISTRICT
20527	19801	3000001	5/7/2008	\$79 85	555170	71 MAJOR COUNTY CONSERVATION DISTRICT
20527	19801	3000001	5/7/2008	\$2,837 52	555170	2 MAJOR COUNTY CONSERVATION DISTRICT
20528	19801	3000001	5/7/2008	\$3,702 48	555170	5 TALIHINA CONSERVATION DISTRICT
20528	19801	3000001	5/7/2008	\$2,012 94	555170	9 TALIHINA CONSERVATION DISTRICT
20529	19801	3000001	5/8/2008	\$2,716 40	555170	5 WEST CADDO CONSERVATION DISTRICT
20529	19801	3000001	5/8/2008	\$2,832 44	555170	2 WEST CADDO CONSERVATION DISTRICT
20529	19801	3000001	5/8/2008	\$31 64	555170	62 WEST CADDO CONSERVATION DISTRICT
20529	19801	3000001	5/8/2008	\$325 00	555170	92 WEST CADDO CONSERVATION DISTRICT
20536	19801	3000001	5/7/2008	\$2,415 82	555170	1 NORTH FORK OF RED RIVER CONSERVATION
20536	19801	3000001	5/7/2008	\$458 59	555170	94 NORTH FORK OF RED RIVER CONSERVATION
20536	19801	3000001	5/7/2008	\$300 00	555170	92 NORTH FORK OF RED RIVER CONSERVATION
20536	19801	3000001	5/7/2008	\$2,596 20	555170	5 NORTH FORK OF RED RIVER CONSERVATION
20560	19801	3000001	5/8/2008	\$2,469 56	555170	5 CANEY VALLEY CONSERVATION DISTRICT
20560	19801	3000001	5/8/2008	\$241 90	555170	20 CANEY VALLEY CONSERVATION DISTRICT
20560	19801	3000001	5/8/2008	\$2,735 36	555170	1 CANEY VALLEY CONSERVATION DISTRICT
20560	19801	3000001	5/8/2008	\$92 50	555170	26 CANEY VALLEY CONSERVATION DISTRICT
20560	19801	3000001	5/8/2008	\$173 00	555170	64 CANEY VALLEY CONSERVATION DISTRICT

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20560	19801	3000001	5/8/2008	\$49 42	555170	71 CANEY VALLEY CONSERVATION DISTRICT
20560	19801	3000001	5/8/2008	\$17 00	555170	72 CANEY VALLEY CONSERVATION DISTRICT
20560	19801	3000001	5/8/2008	\$83 10	555170	79 CANEY VALLEY CONSERVATION DISTRICT
20561	19801	3000001	5/8/2008	\$185 36	555170	26 CANEY VALLEY CONSERVATION DISTRICT
20561	19801	3000001	5/8/2008	\$8 50	555170	20 CANEY VALLEY CONSERVATION DISTRICT
20597	19801	3000001	5/12/2008	\$2,564 61	555170	2 MURRAY COUNTY CONSERVATION DISTRICT
20597	40000	3000001	5/12/2008	\$2,122 85	555170	7 MURRAY COUNTY CONSERVATION DISTRICT
20623	19801	3000001	5/14/2008	\$685 67	555170	24 COMANCHE COUNTY CONSERVATION DISTRICT
20623	19801	3000001	5/14/2008	\$171 44	555170	83 COMANCHE COUNTY CONSERVATION DISTRICT
20623	19801	3000001	5/14/2008	\$152 00	555170	84 COMANCHE COUNTY CONSERVATION DISTRICT
20623	19801	3000001	5/14/2008	\$2,483 41	555170	1 COMANCHE COUNTY CONSERVATION DISTRICT
20623	19801	3000001	5/14/2008	\$46 43	555170	72 COMANCHE COUNTY CONSERVATION DISTRICT
20623	19801	3000001	5/14/2008	\$2,812 84	555170	5 COMANCHE COUNTY CONSERVATION DISTRICT
20623	19801	3000001	5/14/2008	\$7 57	555170	20 COMANCHE COUNTY CONSERVATION DISTRICT
20624	19801	3000001	5/14/2008	\$2,282 50	555170	7 CRAIG COUNTY CONSERVATION DISTRICT
20624	19801	3000001	5/14/2008	\$2,871 49	555170	3 CRAIG COUNTY CONSERVATION DISTRICT
20625	19801	3000001	5/14/2008	\$2,343 66	555170	2 DEWEY COUNTY CONSERVATION DISTRICT
20625	19801	3000001	5/14/2008	\$2,307 98	555170	5 DEWEY COUNTY CONSERVATION DISTRICT
20625	19801	3000001	5/14/2008	\$350 00	555170	92 DEWEY COUNTY CONSERVATION DISTRICT
20626	19801	3000001	5/14/2008	\$21 00	555170	67 EAST CANADIAN COUNTY CONSERVATION DISTRICT
20626	19801	3000001	5/14/2008	\$186 00	555170	64 EAST CANADIAN COUNTY CONSERVATION DISTRICT
20626	19801	3000001	5/14/2008	\$2,397 78	555170	2 EAST CANADIAN COUNTY CONSERVATION DISTRICT
20627	19801	3000001	5/14/2008	\$2,572 90	555170	5 HASKELL COUNTY CONSERVATION DISTRICT
20627	19801	3000001	5/14/2008	\$61 86	555170	93 HASKELL COUNTY CONSERVATION DISTRICT
20627	19801	3000001	5/14/2008	\$325 00	555170	92 HASKELL COUNTY CONSERVATION DISTRICT
20627	19801	3000001	5/14/2008	\$2,309 90	555170	7 HASKELL COUNTY CONSERVATION DISTRICT
20628	19801	3000001	5/14/2008	\$2,746 13	555170	2 JOHNSTON COUNTY CONSERVATION DISTRICT
20628	19801	3000001	5/14/2008	\$81 24	555170	71 JOHNSTON COUNTY CONSERVATION DISTRICT
20628	19801	3000001	5/14/2008	\$400 00	555170	74 JOHNSTON COUNTY CONSERVATION DISTRICT
20628	19801	3000001	5/14/2008	\$2,951 56	555170	5 JOHNSTON COUNTY CONSERVATION DISTRICT
20628	19801	3000001	5/14/2008	\$18 95	555170	83 JOHNSTON COUNTY CONSERVATION DISTRICT
20629	19801	3000001	5/14/2008	\$50 34	555170	72 MCINTOSH COUNTY CONSERVATION DISTRICT
20629	19801	3000001	5/14/2008	\$35 35	555170	69 MCINTOSH COUNTY CONSERVATION DISTRICT
20629	19801	3000001	5/14/2008	\$29 00	555170	67 MCINTOSH COUNTY CONSERVATION DISTRICT
20630	19801	3000001	5/14/2008	\$275 00	555170	92 OSAGE COUNTY CONSERVATION DISTRICT
20630	19801	3000001	5/14/2008	\$673 89	555170	94 OSAGE COUNTY CONSERVATION DISTRICT
20630	19801	3000001	5/14/2008	\$106 91	555170	71 OSAGE COUNTY CONSERVATION DISTRICT
20630	19801	3000001	5/14/2008	\$2,815 33	555170	2 OSAGE COUNTY CONSERVATION DISTRICT
20630	19801	3000001	5/14/2008	\$2,475 22	555170	5 OSAGE COUNTY CONSERVATION DISTRICT
20631	19801	3000001	5/14/2008	\$47 65	555170	67 OTTAWA COUNTY CONSERVATION DISTRICT
20631	19801	3000001	5/14/2008	\$2,712 56	555170	2 OTTAWA COUNTY CONSERVATION DISTRICT
20631	19801	3000001	5/14/2008	\$420 37	555170	69 OTTAWA COUNTY CONSERVATION DISTRICT
20631	19801	3000001	5/14/2008	\$164 00	555170	68 OTTAWA COUNTY CONSERVATION DISTRICT
20631	19801	3000001	5/14/2008	\$45 09	555170	71 OTTAWA COUNTY CONSERVATION DISTRICT
20632	19801	3000001	5/14/2008	\$2,203 13	555170	9 PUSHMATAHA CONSERVATION DISTRICT #44
20632	19801	3000001	5/14/2008	\$2,546 64	555170	2 PUSHMATAHA CONSERVATION DISTRICT #44
20633	19801	3000001	5/14/2008	\$126 95	555170	63 SOUTH CADDO CONS DISTRICT
20633	19801	3000001	5/14/2008	\$2,731 61	555170	2 SOUTH CADDO CONS DISTRICT
20633	19801	3000001	5/14/2008	\$1,394 08	555170	5 SOUTH CADDO CONS DISTRICT
20633	19801	3000001	5/14/2008	\$2,550 59	555170	9 SOUTH CADDO CONS DISTRICT
20634	19801	3000001	5/14/2008	\$51 58	555170	24 TILLMAN COUNTY CONSERVATION DISTRICT
20634	19801	3000001	5/14/2008	\$2,512 75	555170	9 TILLMAN COUNTY CONSERVATION DISTRICT
20634	19801	3000001	5/14/2008	\$2,498 80	555170	2 TILLMAN COUNTY CONSERVATION DISTRICT
20634	19801	3000001	5/14/2008	\$142 76	555170	79 TILLMAN COUNTY CONSERVATION DISTRICT
20635	19801	3000001	5/14/2008	\$111 35	555170	79 MUSKOGEE COUNTY CONSERVATION DISTRICT
20635	19801	3000001	5/14/2008	\$43 94	555170	71 MUSKOGEE COUNTY CONSERVATION DISTRICT
20635	19801	3000001	5/14/2008	\$2,111 61	555170	1 MUSKOGEE COUNTY CONSERVATION DISTRICT
20635	19801	3000001	5/14/2008	\$85 34	555170	69 MUSKOGEE COUNTY CONSERVATION DISTRICT
20635	19801	3000001	5/14/2008	\$200 00	555170	92 MUSKOGEE COUNTY CONSERVATION DISTRICT
20635	19801	3000001	5/14/2008	\$2,021 09	555170	9 MUSKOGEE COUNTY CONSERVATION DISTRICT
20636	19801	3000001	5/14/2008	\$2,320 99	555170	7 UPPER WASHITA CONSERVATION DISTRICT

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20636	19801	3000001	5/14/2008	\$3,147 57	555170	5 UPPER WASHITA CONSERVATION DISTRICT
20637	19801	3000001	5/14/2008	\$133 97	555170	30 TEXAS COUNTY CONSERVATION DISTRICT
20637	19801	3000001	5/14/2008	\$1,814 12	555170	9 TEXAS COUNTY CONSERVATION DISTRICT
20637	19801	3000001	5/14/2008	\$2,303 47	555170	1 TEXAS COUNTY CONSERVATION DISTRICT
20637	19801	3000001	5/14/2008	\$192 56	555170	71 TEXAS COUNTY CONSERVATION DISTRICT
20638	19801	3000001	5/14/2008	\$87 01	555170	71 WOODS COUNTY CONSERVATION DISTRICT
20638	19801	3000001	5/14/2008	\$2,112 48	555170	1 WOODS COUNTY CONSERVATION DISTRICT
20638	19801	3000001	5/14/2008	\$105 00	555170	81 WOODS COUNTY CONSERVATION DISTRICT
20638	19801	3000001	5/14/2008	\$300 00	555170	92 WOODS COUNTY CONSERVATION DISTRICT
20638	19801	3000001	5/14/2008	\$1,664 11	555170	9 WOODS COUNTY CONSERVATION DISTRICT
20638	19801	3000001	5/14/2008	\$73 00	555170	80 WOODS COUNTY CONSERVATION DISTRICT
20639	19801	3000001	5/14/2008	\$183 34	555170	79 ADAIR COUNTY CONSERVATION DISTRICT #67
20639	19801	3000001	5/14/2008	\$3,105 36	555170	3 ADAIR COUNTY CONSERVATION DISTRICT #67
20639	19801	3000001	5/14/2008	\$3,063 93	555170	9 ADAIR COUNTY CONSERVATION DISTRICT #67
20639	19801	3000001	5/14/2008	\$34 75	555170	71 ADAIR COUNTY CONSERVATION DISTRICT #67
20640	19801	3000001	5/14/2008	\$137 17	555170	79 NOWATA COUNTY CONSERVATION DISTRICT
20640	19801	3000001	5/14/2008	\$11 50	555170	72 NOWATA COUNTY CONSERVATION DISTRICT
20640	19801	3000001	5/14/2008	\$2,539 26	555170	9 NOWATA COUNTY CONSERVATION DISTRICT
20640	19801	3000001	5/14/2008	\$2,987 23	555170	5 NOWATA COUNTY CONSERVATION DISTRICT
20641	19801	3000001	5/14/2008	\$200 00	555170	75 CHECOTAH CONSERVATION DISTRICT #20
20641	19801	3000001	5/14/2008	\$11 95	555170	67 CHECOTAH CONSERVATION DISTRICT #20
20641	19801	3000001	5/14/2008	\$1,298 05	555170	2 CHECOTAH CONSERVATION DISTRICT #20
20641	19801	3000001	5/14/2008	\$56 96	555170	71 CHECOTAH CONSERVATION DISTRICT #20
20646	19801	3000003	5/14/2008	\$161 40	532140	SHARP ELECTRONICS CORPORATION
20647	19801	3000003	5/14/2008	\$161 40	532140	SHARP ELECTRONICS CORPORATION
20648	19801	3000003	5/14/2008	\$53 80	532140	SHARP ELECTRONICS CORPORATION
20649	19801	3000003	5/14/2008	\$161 40	532140	SHARP ELECTRONICS CORPORATION
20650	19801	3000001	5/14/2008	\$2,969 57	555170	11 WASHITA COUNTY CONSERVATION DISTRICT
20650	19801	3000001	5/14/2008	\$1,981 56	555170	9 WASHITA COUNTY CONSERVATION DISTRICT
20650	19801	3000001	5/14/2008	\$2,688 93	555170	11 WASHITA COUNTY CONSERVATION DISTRICT
20651	19801	3000001	5/14/2008	\$2,179 47	555170	1 KIAMICHI CONSERVATION DISTRICT
20651	19801	3000001	5/14/2008	\$2,842 31	555170	5 KIAMICHI CONSERVATION DISTRICT
20651	19801	3000001	5/14/2008	\$40 14	555170	71 KIAMICHI CONSERVATION DISTRICT
20652	19801	3000001	5/14/2008	\$2,207 36	555170	11 TULSA COUNTY CONSERVATION DISTRICT
20652	19801	3000001	5/14/2008	\$1,995 49	555170	1 TULSA COUNTY CONSERVATION DISTRICT
20652	19801	3000001	5/14/2008	\$2,600 46	555170	5 TULSA COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$100 00	555170	61 CLEVELAND COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$375 00	555170	92 CLEVELAND COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$41 00	555170	72 CLEVELAND COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$511 29	555170	73 CLEVELAND COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$49 48	555170	71 CLEVELAND COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$2,176 93	555170	2 CLEVELAND COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$72 00	555170	63 CLEVELAND COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$117 87	555170	69 CLEVELAND COUNTY CONSERVATION DISTRICT
20654	19801	3000001	5/14/2008	\$18 16	555170	20 CLEVELAND COUNTY CONSERVATION DISTRICT
20664	19801	3000001	5/15/2008	\$50 00	555170	86 BEAVER COUNTY CONSERVATION DIS
20664	19801	3000001	5/15/2008	\$2,586 24	555170	3 BEAVER COUNTY CONSERVATION DIS
20664	19801	3000001	5/15/2008	\$2,348 04	555170	9 BEAVER COUNTY CONSERVATION DIS
20665	19801	3000001	5/15/2008	\$1,992 75	555170	9 CENTRAL N CANADIAN RIVER CONSERVATION
20665	19801	3000001	5/15/2008	\$2,153 00	555170	94 CENTRAL N CANADIAN RIVER CONSERVATION
20665	19801	3000001	5/15/2008	\$2,720 44	555170	3 CENTRAL N CANADIAN RIVER CONSERVATION
20666	19801	3000001	5/15/2008	\$2,416 12	555170	7 VALLIANT CONSERVATION DISTRICT
20666	19801	3000001	5/15/2008	\$243 35	555170	69 VALLIANT CONSERVATION DISTRICT
20666	19801	3000001	5/15/2008	\$218 00	555170	84 VALLIANT CONSERVATION DISTRICT
20666	19801	3000001	5/15/2008	\$75 91	555170	71 VALLIANT CONSERVATION DISTRICT
20666	19801	3000001	5/15/2008	\$2,789 68	555170	2 VALLIANT CONSERVATION DISTRICT
20669	19801	3000001	5/15/2008	\$2,720 44	555170	3 CENTRAL N CANADIAN RIVER CONSERVATION
20669	19801	3000001	5/15/2008	\$1,992 75	555170	9 CENTRAL N CANADIAN RIVER CONSERVATION
20670	19801	3000001	5/16/2008	\$2,238 55	555170	1 BLAINE COUNTY CONSERVATION DIS
20670	19801	3000001	5/16/2008	\$2,201 17	555170	9 BLAINE COUNTY CONSERVATION DIS
20671	19801	3000001	5/16/2008	\$2,390 47	555170	1 LEFLORE COUNTY CONSERVATION DISTRICT

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
20671	19801	3000001	5/16/2008	\$2,639 31	555170	5 LEFLORE COUNTY CONSERVATION DISTRICT
20671	19801	3000001	5/16/2008	\$283 71	555170	7 LEFLORE COUNTY CONSERVATION DISTRICT
20671	40000	3000001	5/16/2008	\$1,319 46	555170	5 LEFLORE COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$64 63	555170	71 LOGAN COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$82 82	555170	69 LOGAN COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$91 50	555170	24 LOGAN COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$250 00	555170	92 LOGAN COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$80 29	555170	20 LOGAN COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$2,004 98	555170	9 LOGAN COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$2,895 44	555170	5 LOGAN COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$4 34	555170	72 LOGAN COUNTY CONSERVATION DISTRICT
20672	19801	3000001	5/16/2008	\$130 38	555170	79 LOGAN COUNTY CONSERVATION DISTRICT
20673	19801	3000001	5/16/2008	\$1,842 98	555170	9 OKFUSKEE COUNTY CONSERVATION DISTRICT
20673	19801	3000001	5/16/2008	\$2,630 60	555170	2 OKFUSKEE COUNTY CONSERVATION DISTRICT
20673	19801	3000001	5/16/2008	\$2,368 30	555170	94 OKFUSKEE COUNTY CONSERVATION DISTRICT
20673	19801	3000001	5/16/2008	\$472 00	555170	80 OKFUSKEE COUNTY CONSERVATION DISTRICT
20674	19801	3000001	5/16/2008	\$105 04	555170	69 MARSHALL COUNTY CONSERVATION DISTRICT
20674	19801	3000001	5/16/2008	\$117 99	555170	71 MARSHALL COUNTY CONSERVATION DISTRICT
20674	19801	3000001	5/16/2008	\$945 50	555170	42 MARSHALL COUNTY CONSERVATION DISTRICT
20674	19801	3000001	5/16/2008	\$79 99	555170	37 MARSHALL COUNTY CONSERVATION DISTRICT
20674	19801	3000001	5/16/2008	\$2,367 44	555170	9 MARSHALL COUNTY CONSERVATION DISTRICT
20674	19801	3000001	5/16/2008	\$2,118 60	555170	1 MARSHALL COUNTY CONSERVATION DISTRICT
20674	19801	3000001	5/16/2008	\$109 45	555170	79 MARSHALL COUNTY CONSERVATION DISTRICT
20675	19801	3000001	5/16/2008	\$213 61	555170	26 COAL COUNTY CONSERVATION DISTRICT #19
20675	19801	3000001	5/16/2008	\$275 00	555170	92 COAL COUNTY CONSERVATION DISTRICT #19
20675	19801	3000001	5/16/2008	\$95 01	555170	71 COAL COUNTY CONSERVATION DISTRICT #19
20675	19801	3000001	5/16/2008	\$2,377 83	555170	5 COAL COUNTY CONSERVATION DISTRICT #19
20675	19801	3000001	5/16/2008	\$2,104 93	555170	1 COAL COUNTY CONSERVATION DISTRICT #19
20676	19801	3000001	5/16/2008	\$44 99	555170	82 CUSTER COUNTY CONSERVATION DISTRICT
20676	19801	3000001	5/16/2008	\$34 58	555170	80 CUSTER COUNTY CONSERVATION DISTRICT
20676	19801	3000001	5/16/2008	\$2,327 39	555170	2 CUSTER COUNTY CONSERVATION DISTRICT
20676	19801	3000001	5/16/2008	\$85 17	555170	71 CUSTER COUNTY CONSERVATION DISTRICT
20676	19801	3000001	5/16/2008	\$112 62	555170	69 CUSTER COUNTY CONSERVATION DISTRICT
20676	19801	3000001	5/16/2008	<u>\$2,516.88</u>	555170	5 CUSTER COUNTY CONSERVATION DISTRICT

\$388,532.20 Field Services

Education

20467	19801	3000004	5/2/2008	\$90 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20467	19801	3000004	5/2/2008	<u>\$150.00</u>	531190	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS

\$240.00 Education

District Services

20327	40000	3000005	4/23/2008	\$146 25	521120	VARNER KEVIN I
20327	40000	3000005	4/23/2008	\$199 30	521150	VARNER KEVIN I
20441	19801	3000005	4/30/2008	\$30 30	521110	PHILLIPS FORD D
20467	19801	3000005	5/2/2008	\$270 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20481	19801	3000005	5/5/2008	\$50 00	532130	MID-DEL. SCHOOLS
20663	19801	3000005	5/15/2008	<u>\$153.02</u>	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC

\$848.87 District Services

Abandoned Mine Land Reclamation

20347	40000	4000001	4/28/2008	\$255 61	521240	IRETON NORA D
20347	40000	4000001	4/28/2008	\$19 00	521250	IRETON NORA D
20355	40000	4000005	4/29/2008	\$205 30	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
20370	40000	4000006	4/29/2008	\$100 00	533120	DEPARTMENT OF CENTRAL SERVICES

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20371	40000	4000006	4/29/2008	\$6,619 20	545110	MARKS CONSTRUCTION LLC
20464	40000	4000001	5/2/2008	\$51 34	536130	AUTHORITY ORDER-PCARD
20464	40000	4000001	5/2/2008	\$38 00	536140	AUTHORITY ORDER-PCARD
20464	40000	4000005	5/2/2008	\$10 49	536140	AUTHORITY ORDER-PCARD
20467	40000	4000001	5/2/2008	\$220 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20544	40000	4000005	5/8/2008	\$36 36	521110	HEIDLAGE ROBERT F
20548	40000	4000005	5/8/2008	\$363 60	521110	TRACY L REEDER
20549	40000	4000005	5/8/2008	\$174 43	521110	NUTTLE CHARLES E
20551	40000	4000005	5/8/2008	\$189 38	521110	SPURLOCK GENE
20554	40000	4000005	5/8/2008	\$49 99	533110	88 ROGERS COUNTY CONSERVATION DISTRICT
20596	40000	4000006	5/12/2008	<u>\$7,425.00</u>	555170	88 PITTSBURG COUNTY CONSERVATION DISTRICT

\$15,757.70 Abandoned Mine Land Reclamation

Tar Creek

20372	41000	4000002	4/29/2008	\$342 00	533150	THE MATH WORKS
20543	41000	4000002	5/8/2008	\$183 75	521230	SHARP WILLIAM M
20543	41000	4000002	5/8/2008	\$104 30	521250	SHARP WILLIAM M
20543	41000	4000002	5/8/2008	\$481 68	521260	SHARP WILLIAM M
20549	41000	4000002	5/8/2008	\$367 38	521110	NUTTLE CHARLES E
20580	41000	4000002	5/9/2008	\$73,516 59	545110	CITY OF COMMERCE
20631	41000	4000002	5/14/2008	<u>\$150.00</u>	555170	88 OTTAWA COUNTY CONSERVATION DISTRICT

\$75,145.70 Tar Creek

Water Quality

20328	25000	5000001	4/23/2008	\$4 24	531130	AT&T CORPORATION
20328	40000	5000001	4/23/2008	\$86 46	531130	AT&T CORPORATION
20345	40000	5000001	4/28/2008	\$175 50	521120	CARR JERRY
20345	40000	5000001	4/28/2008	\$4 20	521140	CARR JERRY
20345	40000	5000001	4/28/2008	\$226 89	521150	CARR JERRY
20346	40000	5000001	4/28/2008	\$58 50	521120	CARR JERRY
20346	40000	5000001	4/28/2008	\$17 63	521140	CARR JERRY
20346	40000	5000001	4/28/2008	\$65 00	521150	CARR JERRY
20348	40000	5000001	4/28/2008	\$146 50	521120	CARR JERRY
20348	40000	5000001	4/28/2008	\$11 00	521140	CARR JERRY
20348	40000	5000001	4/28/2008	\$230 74	521150	CARR JERRY
20349	40000	5000001	4/28/2008	\$86 86	521110	CHEADLE CHERYL L
20349	40000	5000001	4/28/2008	\$4 50	521140	CHEADLE CHERYL L
20350	40000	5000001	4/29/2008	\$13 42	531110	UNITED PARCEL SERVICE
20351	40000	5000001	4/29/2008	\$300 00	555170	88 BLAINE COUNTY CONSERVATION DIS
20352	40000	5000001	4/30/2008	\$275 33	531150	DEPARTMENT OF CENTRAL SERVICES
20353	40000	5000001	4/29/2008	\$54 20	531130	AT&T CORPORATION
20354	40000	5000001	4/29/2008	\$600 00	555170	88 DELAWARE CO CONSERVATION DISTRICT
20355	40000	5000001	4/29/2008	\$77 03	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
20357	40000	5000001	4/29/2008	\$19 35	536140	EUREKA WATER COMPANY
20358	40000	5000001	4/29/2008	\$3,319 87	515450	OKLAHOMA STATE UNIVERSITY
20359	40000	5000001	4/29/2008	\$8,505 04	515450	OKLAHOMA STATE UNIVERSITY
20361	40000	5000001	4/29/2008	\$10,048 85	515450	OKLAHOMA STATE UNIVERSITY
20362	25000	5000001	4/29/2008	\$70 00	522150	OKLAHOMA CLEAN LAKES ASSOC
20362	40000	5000001	4/29/2008	\$870 00	522150	OKLAHOMA CLEAN LAKES ASSOC
20367	40000	5000001	4/28/2008	\$1,658 88	554120	GARY BLEDSOE
20369	40000	5000001	4/29/2008	\$357 50	549110	DEPARTMENT OF CORRECTIONS
20373	40000	5000001	4/29/2008	\$392 20	555170	88 ADAIR COUNTY CONSERVATION DISTRICT #67
20374	40000	5000001	4/29/2008	\$150 00	555170	88 CLEVELAND COUNTY CONSERVATION DISTRICT
20376	40000	5000001	4/29/2008	\$301 79	555170	88 LINCOLN COUNTY CONSERVATION DISTRICT
20377	40000	5000001	4/29/2008	\$86 40	555170	88 MUSKOGEE COUNTY CONSERVATION DISTRICT
20378	40000	5000001	4/29/2008	\$75 18	555170	88 PAYNE COUNTY CONSERVATION DISTRICT

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20380	40000	5000001	4/29/2008	\$4,407 81	515450	OKLAHOMA STATE UNIVERSITY
20381	40000	5000001	4/29/2008	\$12,325 65	515450	OKLAHOMA STATE UNIVERSITY
20426	40000	5000001	4/30/2008	\$214 50	521120	RAMMING JASON M
20426	40000	5000001	4/30/2008	\$29 64	521140	RAMMING JASON M
20426	40000	5000001	4/30/2008	\$381 04	521150	RAMMING JASON M
20427	40000	5000001	4/30/2008	\$171 25	521120	LEMMON JEAN R
20427	40000	5000001	4/30/2008	\$148 15	521150	LEMMON JEAN R
20428	40000	5000001	4/30/2008	\$30 34	531130	AT&T CORPORATION
20429	40000	5000001	4/30/2008	\$409 62	531160	TULSA WORLD PUBLISHING COMPANY
20430	40000	5000001	4/30/2008	\$410 40	554120	LARRY RICHARDS
20431	40000	5000001	4/30/2008	\$257 50	554120	BUFORD HOPE
20432	40000	5000001	4/30/2008	\$1,333 48	554120	LENERT PFEILER
20433	40000	5000001	4/30/2008	\$755 44	554120	BILL GREEN
20434	40000	5000001	4/30/2008	\$709 21	554120	ELDON LUMIS
20435	40000	5000001	4/30/2008	\$601 44	554120	TOM DENNY
20437	40000	5000001	5/1/2008	\$40,688 46	541260	AUTOMATIC ENGINEERING INC
20438	40000	5000001	4/30/2008	\$181 61	531150	DEPARTMENT OF CENTRAL SERVICES
20464	40000	5000001	5/2/2008	\$267 76	531390	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$42 90	533120	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$393 85	533220	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$20 35	535120	AUTHORITY ORDER-PCARD
20464	25000	5000001	5/2/2008	\$348 00	535180	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$90 95	535180	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$69 80	536130	AUTHORITY ORDER-PCARD
20464	25000	5000001	5/2/2008	\$254 00	536140	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$1,077 66	536140	AUTHORITY ORDER-PCARD
20464	25000	5000001	5/2/2008	\$19 53	536150	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	-\$140 93	536150	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$669 42	536190	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$1,531 17	537190	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$188 20	537290	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$698 66	541110	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$2,269 97	541120	AUTHORITY ORDER-PCARD
20464	25000	5000001	5/2/2008	\$112 97	541230	AUTHORITY ORDER-PCARD
20464	40000	5000001	5/2/2008	\$1,225 60	541260	AUTHORITY ORDER-PCARD
20465	40000	5000001	5/2/2008	\$2,729 20	522110	AUTHORITY ORDER-PCARD TVL
20467	25000	5000001	5/2/2008	\$425 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20467	40000	5000001	5/2/2008	\$2,025 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20467	40000	5000001	5/2/2008	\$150 00	531190	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20515	40000	5000001	5/7/2008	\$379 41	531130	OFFICE OF STATE FINANCE
20516	25000	5000001	5/7/2008	\$2,491 00	532140	DEPARTMENT OF CENTRAL SERVICES
20516	40000	5000001	5/7/2008	\$13,514 40	532140	DEPARTMENT OF CENTRAL SERVICES
20531	40000	5000001	5/7/2008	\$157 28	555170	88 CHECOTAH CONSERVATION DISTRICT #20
20533	40000	5000001	5/7/2008	\$1,096 78	555170	88 CRAIG COUNTY CONSERVATION DISTRICT
20535	40000	5000001	5/7/2008	\$127 10	555170	88 MUSKOGEE COUNTY CONSERVATION DISTRICT
20537	40000	5000001	5/7/2008	\$189 02	555170	88 MUSKOGEE COUNTY CONSERVATION DISTRICT
20538	40000	5000001	5/7/2008	\$572 10	555170	SEMINOLE COUNTY CONSERVATION DISTRICT
20539	40000	5000001	5/7/2008	\$152 50	555170	88 WAGONER COUNTY CONSERVATION DIST NO 22
20540	40000	5000001	5/7/2008	\$2,084 90	555170	88 WAGONER COUNTY CONSERVATION DIST NO 22
20545	40000	5000001	5/8/2008	\$94 50	521230	HANSEN STACY R
20545	40000	5000001	5/8/2008	\$28 25	521240	HANSEN STACY R
20545	40000	5000001	5/8/2008	\$12 00	521250	HANSEN STACY R
20545	40000	5000001	5/8/2008	\$296 70	521260	HANSEN STACY R
20546	40000	5000001	5/8/2008	\$196 00	521230	CUNNINGHAM CANDI E
20546	40000	5000001	5/8/2008	\$19 90	521250	CUNNINGHAM CANDI E
20546	40000	5000001	5/8/2008	\$481 68	521260	CUNNINGHAM CANDI E
20547	40000	5000001	5/8/2008	\$196 50	521120	SHAW KIMBERLY R
20547	40000	5000001	5/8/2008	\$11 00	521140	SHAW KIMBERLY R
20547	40000	5000001	5/8/2008	\$311 26	521150	SHAW KIMBERLY R
20552	40000	5000001	5/8/2008	\$48 00	531390	MEEKS LITHOGRAPHING CO
20555	40000	5000001	5/9/2008	\$495 00	522150	UNIVERSITY OF TEXAS AT AUSTIN

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20556	40000	5000001	5/8/2008	\$23 95	531130	HINTON CATV
20557	40000	5000001	5/8/2008	\$29 55	531130	HINTON TELEPHONE
20558	25000	5000001	5/8/2008	\$10 60	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
20558	40000	5000001	5/8/2008	\$25 70	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
20563	40000	5000001	5/9/2008	\$860 00	531160	OKLAHOMAN CLASSIFIED REMITTANCE
20564	25000	5000001	5/9/2008	\$3,055 00	554120	DEPARTMENT OF AGRICULTURE FOOD AND FORES
20564	40000	5000001	5/9/2008	\$30,250 00	554120	DEPARTMENT OF AGRICULTURE FOOD AND FORES
20566	40000	5000001	5/9/2008	\$3,583 14	554120	STILES DARRELL L
20567	40000	5000001	5/9/2008	\$1,133 24	554120	JAMES ELMENHURST
20568	40000	5000001	5/9/2008	\$1,339 65	554120	JAMES N RATCLIFF
20569	40000	5000001	5/9/2008	\$3,922 00	554120	VERLIN HART
20570	40000	5000001	5/9/2008	\$968 55	554120	GUYCE CENTER
20571	40000	5000001	5/9/2008	\$580 00	554120	DAWSON JAMES H
20575	40000	5000001	5/9/2008	\$100 00	522150	OUACHITA MTNS RESOURCE & CONSERV DEV
20576	40000	5000001	5/9/2008	\$93 67	531110	MAIL BOXES ETC
20577	40000	5000001	5/9/2008	\$1,872 19	532130	DEPARTMENT OF CENTRAL SERVICES
20578	40000	5000001	5/9/2008	\$384 30	532140	SHARP ELECTRONICS CORPORATION
20579	40000	5000001	5/9/2008	\$12 90	536140	EUREKA WATER COMPANY
20582	40000	5000001	5/12/2008	\$2,459 92	554120	WILLIAM L FANSLER
20583	40000	5000001	5/12/2008	\$6,672 00	554120	HUGHES RANCH LLC
20584	40000	5000001	5/12/2008	\$10,000 00	554120	HUGHES CATTLE COMPANY LLC
20585	40000	5000001	5/12/2008	\$2,001 02	554120	CLARA SMITH
20586	40000	5000001	5/12/2008	\$4,349 60	554120	WILLIAM SEAN BREWER
20587	40000	5000001	5/12/2008	\$404 39	554120	RAYBURN COLLINS
20588	40000	5000001	5/12/2008	\$1,196 16	554120	TIM COLE
20589	40000	5000001	5/12/2008	\$831 60	554120	JIMMY J DONALDSON
20590	40000	5000001	5/12/2008	\$640 02	554120	ROGER ERICKSON
20591	40000	5000001	5/12/2008	\$304 70	554120	SHELLEY LYNCH
20592	40000	5000001	5/12/2008	\$3,568 00	554120	ROY FISHER
20593	40000	5000001	5/12/2008	\$175 20	554120	BILLY R SMITH
20658	40000	5000001	5/14/2008	\$89 50	533110	PATCO ELECTRICAL SERVICES INC
20661	25000	5000001	5/15/2008	\$1 48	531130	AT&T CORPORATION
20661	40000	5000001	5/15/2008	<u>\$117.38</u>	531130	AT&T CORPORATION

\$209,828.35 Water Quality

Wetlands

20356	40000	5000002	4/29/2008	\$300 00	555170	88 LINCOLN COUNTY CONSERVATION DISTRICT
20368	40000	5000002	4/29/2008	\$11,280 00	546210	NORTHCUTTS GREENLAWN NURSERIES
20467	21000	5000003	5/2/2008	\$90 00	522150	OKLAHOMA ASSOC OF CONSERVATION DISTRICTS
20595	40000	5000002	5/12/2008	<u>\$300.00</u>	555170	88 LINCOLN COUNTY CONSERVATION DISTRICT

\$11,970.00 Wetlands

Cost Share - Locally Led

20340	21000	5000004	4/24/2008	\$2,475 00	554120	11 HARDIN RICHARD E
20384	21000	5000004	4/29/2008	\$2,500 00	554120	28 APMAN EW
20385	21000	5000004	4/29/2008	\$1,200 00	554120	17 GEORGIA ARTERBERRY
20386	21000	5000004	4/29/2008	\$792 00	554120	17 JOE ARTERBERRY
20387	21000	5000004	4/29/2008	\$2,000 00	554120	10 GLENARD BAKER
20388	21000	5000004	4/29/2008	\$840 00	554120	28 EMMITT J BRANSON
20390	21000	5000004	4/29/2008	\$2,000 00	554120	10 DASH A BURTON
20392	21000	5000004	4/29/2008	\$2,500 00	554120	28 JIMMIE D COOK
20395	21000	5000004	4/29/2008	\$1,000 00	554120	28 MEL COOK
20397	21000	5000004	4/29/2008	\$3,232 50	554120	11 STEPHEN DILKS
20398	21000	5000004	4/29/2008	\$1,328 63	554120	1 DENNIS DUTSCH
20399	21000	5000004	4/29/2008	\$480 00	554120	17 TOM HARTLEY
20400	21000	5000004	4/29/2008	\$850 85	554120	21 ROBERT HALEY
20402	21000	5000004	4/29/2008	\$27 12	554120	3 GREG KIDD

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20402	21000	5000004	4/29/2008	\$3,472 88	554120	1 GREG KIDD
20403	21000	5000004	4/29/2008	\$1,353 50	554120	1 JERRY MAYS
20404	21000	5000004	4/29/2008	\$132 00	554120	17 KENNETH L. MOORE
20405	21000	5000004	4/29/2008	\$1,200 00	554120	21 TERRY MCCOOL
20406	21000	5000004	4/29/2008	\$1,586 55	554120	1 ELMER L. NICKERSON
20407	21000	5000004	4/29/2008	\$1,400 00	554120	28 JUDY M OSTERVOLD
20408	21000	5000004	4/29/2008	\$367 20	554120	21 HOMER SNODGRASS
20409	21000	5000004	4/29/2008	\$360 00	554120	17 JAMES SPURLIN
20410	21000	5000004	4/29/2008	\$1,038 00	554120	17 STEVE STANDRIDGE
20442	21000	5000004	5/1/2008	\$585 00	554120	11 JOHNNY PARKER
20442	21000	5000004	5/1/2008	\$431 25	554120	26 JOHNNY PARKER
20443	21000	5000004	5/1/2008	\$918 75	554120	26 KAROL L. JACK
20443	21000	5000004	5/1/2008	\$1,451 63	554120	11 KAROL L. JACK
20444	21000	5000004	5/1/2008	\$24 75	554120	26 CLINTON ROBERTSON
20444	21000	5000004	5/1/2008	\$54 00	554120	3 CLINTON ROBERTSON
20445	21000	5000004	5/1/2008	\$16 60	554120	26 KENNETH RAY HUTSON
20445	21000	5000004	5/1/2008	\$36 00	554120	3 KENNETH RAY HUTSON
20446	21000	5000004	5/1/2008	\$54 00	554120	3 WALT SPRADLING
20446	21000	5000004	5/1/2008	\$24 75	554120	26 WALT SPRADLING
20447	21000	5000004	5/1/2008	\$2,000 00	554120	28 RAYLON SHUMAKER
20448	21000	5000004	5/1/2008	\$27 00	554120	3 TERRY W COX
20448	21000	5000004	5/1/2008	\$12 38	554120	26 TERRY W COX
20449	21000	5000004	5/1/2008	\$36 00	554120	3 STEVE TALIAFERRO
20449	21000	5000004	5/1/2008	\$16 50	554120	26 STEVE TALIAFERRO
20450	21000	5000004	5/1/2008	\$1,287 50	554120	10 LEONARD L. SMITH
20450	21000	5000004	5/1/2008	\$712 50	554120	26 LEONARD L. SMITH
20451	21000	5000004	5/1/2008	\$585 00	554120	11 TERRY BAKER
20451	21000	5000004	5/1/2008	\$375 00	554120	26 TERRY BAKER
20452	21000	5000004	5/1/2008	\$487 50	554120	9 JOSEPH R FOSTER
20463	21000	5000004	5/1/2008	\$756 00	554120	11 PARKER LILA J
20485	21000	5000004	5/6/2008	\$2,100 00	554120	1 CHARLES V PARTIN
20486	21000	5000004	5/6/2008	\$828 75	554120	11 BUD ADAMS
20487	21000	5000004	5/6/2008	\$1,096 88	554120	11 GARY COLHOUER
20488	21000	5000004	5/6/2008	\$288 00	554120	17 BILLY C HILL
20489	21000	5000004	5/6/2008	\$2,000 00	554120	13 JAMES KOHLER
20490	21000	5000004	5/6/2008	\$1,640 00	554120	11 CARL LEHL
20491	21000	5000004	5/6/2008	\$1,000 00	554120	13 CONNIE PETTIGREW
20492	21000	5000004	5/6/2008	\$1,000 00	554120	1 WM DAVID CRAIGE
20493	21000	5000004	5/6/2008	\$1,000 00	554120	1 BILLY G MITCHELL
20494	21000	5000004	5/6/2008	\$1,369 29	554120	11 J E MERRITT
20495	21000	5000004	5/6/2008	\$2,500 00	554120	28 JOHN D THOMASON
20496	21000	5000004	5/6/2008	\$504 00	554120	28 CLINT MCHENDRY
20497	21000	5000004	5/6/2008	\$2,029 24	554120	11 BRETT REESE
20497	21000	5000004	5/6/2008	\$798 38	554120	26 BRETT REESE
20498	21000	5000004	5/6/2008	\$1,082 25	554120	11 SHIRLEY GATHERS
20498	21000	5000004	5/6/2008	\$416 25	554120	26 SHIRLEY GATHERS
20499	21000	5000004	5/6/2008	\$1,712 81	554120	1 PATRICK SAVAGE
20499	21000	5000004	5/6/2008	\$75 00	554120	3 PATRICK SAVAGE
20499	21000	5000004	5/6/2008	\$41 25	554120	26 PATRICK SAVAGE
20500	21000	5000004	5/6/2008	\$945 00	554120	13 MICHAEL A HENRY
20500	21000	5000004	5/6/2008	\$193 05	554120	23 MICHAEL A HENRY
20501	21000	5000004	5/6/2008	\$79 50	554120	26 TALMADGE DAVIDSON
20501	21000	5000004	5/6/2008	\$1,462 50	554120	9 TALMADGE DAVIDSON
20501	21000	5000004	5/6/2008	\$151 50	554120	3 TALMADGE DAVIDSON
20502	21000	5000004	5/6/2008	\$2,271 15	554120	1 WARREN H HERRIOTT II
20502	21000	5000004	5/6/2008	\$27 00	554120	3 WARREN H HERRIOTT II
20502	21000	5000004	5/6/2008	\$12 38	554120	26 WARREN H HERRIOTT II
20600	21000	5000004	5/14/2008	\$1,600 00	554120	1 WILLIAM DALE CLAPP
20601	21000	5000004	5/14/2008	\$694 95	554120	13 JOHN PETTIGREW
20602	21000	5000004	5/14/2008	\$510 00	554120	21 BOYD HILL
20603	21000	5000004	5/14/2008	\$755 06	554120	13 ADAM WALTER MARTENS

**OKLAHOMA CONSERVATION COMMISSION
CLAIMS REGISTER BY PROGRAM
FOR THE PERIOD OF APRIL 22, 2008 THRU MAY 18, 2008**

Voucher	Fund Class	Department	Date	Amount	Account	Payee
20603	21000	5000004	5/14/2008	\$1,961 25	554120	23 ADAM WALTER MARTENS
20604	21000	5000004	5/14/2008	\$750 00	554120	26 HIGNITE / DOUGLAS BUTLER JAME
20604	21000	5000004	5/14/2008	\$1,950 00	554120	11 HIGNITE / DOUGLAS BUTLER JAME
20605	21000	5000004	5/14/2008	\$653 25	554120	11 PAT CARLTON
20605	21000	5000004	5/14/2008	\$251 25	554120	26 PAT CARLTON
20606	21000	5000004	5/14/2008	\$1,500 00	554120	11 ROBERT A GUDGEL
20606	21000	5000004	5/14/2008	\$1,500 00	554120	26 ROBERT A GUDGEL
20607	21000	5000004	5/14/2008	\$300 00	554120	26 MARY ELLEN JACKSON
20607	21000	5000004	5/14/2008	\$780 00	554120	11 MARY ELLEN JACKSON
20608	21000	5000004	5/14/2008	\$731 25	554120	11 ALVIN GERKEN
20609	21000	5000004	5/14/2008	\$180 00	554120	17 STEVEN C HUTCHINS
20610	21000	5000004	5/14/2008	\$1,200 00	554120	17 SCHLECHT FARMS INC
20611	21000	5000004	5/14/2008	\$1,200 00	554120	17 HOPE A OWENS
20612	21000	5000004	5/14/2008	\$1,000 00	554120	28 JERRI D RIDDLE
20613	21000	5000004	5/14/2008	\$579 75	554120	1 CHASE RICHARD T
20614	21000	5000004	5/14/2008	\$1,318 95	554120	1 FRANK AUSTIN
20615	21000	5000004	5/14/2008	\$2,500 00	554120	1 GREGGORY S GOVER
20616	21000	5000004	5/14/2008	\$2,208 38	554120	1 KERRY DUNBAR
20617	21000	5000004	5/14/2008	\$1,400 00	554120	13 ANDREW RHODES
20618	21000	5000004	5/14/2008	\$1,000 00	554120	13 DALE ZOOK
20619	21000	5000004	5/14/2008	\$900 00	554120	28 BOB ARDREY
20620	21000	5000004	5/14/2008	\$2,069 10	554120	1 MATTHEW ATKINSON
20653	21000	5000004	5/14/2008	\$1,000 00	554120	28 DONALD F SCHROEDER
20655	21000	5000004	5/14/2008	\$2,500 00	554120	28 MANNING JOE
20656	21000	5000004	5/14/2008	\$20 63	554120	26 WAYNE STRADER
20656	21000	5000004	5/14/2008	\$45 00	554120	3 WAYNE STRADER
20677	21000	5000004	5/16/2008	\$1,400 00	554120	11 ROGER MANTZ
20678	21000	5000004	5/16/2008	\$755 62	554120	11 STEVE SPEEGLE
20679	21000	5000004	5/16/2008	\$446 66	554120	11 TOMMY KLEIN
20679	21000	5000004	5/16/2008	\$819 38	554120	10 TOMMY KLEIN
20680	21000	5000004	5/16/2008	\$848 25	554120	5 JUSTIN RYAN ROSE
20681	21000	5000004	5/16/2008	\$2,032 50	554120	11 ERIKSON LIMITED PARTNERSHIP
20682	21000	5000004	5/16/2008	\$637 50	554120	21 ARLEN PIPPEN
20683	21000	5000004	5/16/2008	\$840 00	554120	13 BAR D RANCH DONALD REUTLINGER
20684	21000	5000004	5/16/2008	\$177 57	554120	22 ROBERTS FAMILY FARM
20684	21000	5000004	5/16/2008	\$53 75	554120	23 ROBERTS FAMILY FARM
20684	21000	5000004	5/16/2008	<u>\$709.50</u>	554120	13 ROBERTS FAMILY FARM

\$110,432.07 Cost Share - Locally Led

Cost Share - Priority Watershed

20363	40000	5000011	4/28/2008	\$8,373 12	554120	36 RONNIE HARRIS
20364	21000	5000012	4/28/2008	\$72 76	554120	23 JOHN N RAY
20364	21000	5000012	4/28/2008	\$1,274 40	554120	13 JOHN N RAY
20364	21000	5000012	4/28/2008	\$315 00	554120	22 JOHN N RAY
20365	21000	5000012	4/28/2008	\$1,348 00	554120	11 JOHN N RAY
20365	21000	5000012	4/28/2008	\$757 21	554120	26 JOHN N RAY
20366	40000	5000011	4/28/2008	\$1,320 22	554120	22 RONNIE HARRIS
20436	40000	5000011	4/30/2008	\$1,796 24	554120	29 CASEY BUZZARD
20565	40000	5000011	5/9/2008	\$5,980 80	554120	36 OLEARY LARELEE
20565	40000	5000011	5/9/2008	\$1,082 68	554120	22 OLEARY LARELEE
20572	21000	5000012	5/9/2008	\$2,480 81	554120	5 STANLEY T DAVIS
20594	40000	5000011	5/12/2008	\$4,920 00	554120	22 DALE GUTHRIE
20594	40000	5000011	5/12/2008	<u>\$5,760.00</u>	554120	30 DALE GUTHRIE

\$35,481.24 Cost Share - Priority Watershed

\$2,158,188.50 Total Claims Paid

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor Hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

645 CONSERVATION COMMSN 64

Account #: ***022881**

2800 N LINCOLN
 SUITE 160
 OKLAHOMA CITY, OK 731054201

UNIT: CONSERVATION COMMISSION
 A/O: STEVEN COFFMAN



	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$0 00	\$0 00	\$60,000 00	STATE OK Exclude
Volume Limits:		0	0	

Tran/Post Date Location Purpose	Merchant & Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
04/10/08	PAYMENT RECEIVED -- THANK	75405018101000000001845			(\$17,330.37)
04/10/08	YOU	N			
	0001				
Count: 1					(\$17,330.37)

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	0	\$0 00	\$0 00
DIVERTED TRANSACTIONS TOTAL:	0	\$0 00	\$0 00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0 00	\$0 00
GRAND TOTAL	1	\$0.00	\$0.00

* Indicates a disputed transaction.

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor Hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

JANA CHICOINE

Account #: ***372320**

2800 N LINCOLN BLVD SUITE 160
 OKLAHOMA CITY, OK 731054201

UNIT: CONSERVATION COMMISSION
 A/O: STEVEN COFFMAN



	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$2,500 00	\$0 00	\$25,000 00	OK64501 Exclude
Volume Limits:		99	999	



Tran/Post Date Location Purpose	Merchant & Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
03/25/08	CORP EXPR 800-582-4774	85450788087118000197378			\$91.46
03/28/08	800-5824774, CO photo paper and padded mailers				
		\$52 66	100016459001692002001001198011000001		6450 536140N
			Admin-padded mailers for agency use		
	DESC	QTY	UNIT COST	UM	EXT AMT
	PPR.PHOTO.8 5X11.GLS.50PK	2 00	\$38 80	PK	\$38 80
		\$38 80	100016459001692005001001198011000005		6450 536140N
			Info-glossy phot paper-Harrison		
03/26/08	CORP EXPR 800-582-4774	85450788087118000126872			\$254 00
03/28/08	800-5824774, CO 100016459001692024001001250005000001	6450 536140N			
	WQ-CREP-ink cartridges for HP 11 printer-Starkey				
	DESC	QTY	UNIT COST	UM	EXT AMT
	GCR2077311135 HP 500/500PS	2 00	\$64 00	EA	\$64 00
	GCR2077311136 HP 500/500PS	2 00	\$64 00	EA	\$64 00
	GCR2077311137 HP 500/500PS	2 00	\$64 00	EA	\$64 00
	GCR2077311148 HP 2000C/200	2 00	\$62 00	EA	\$62 00
03/26/08	WALKER STAMP & SEAL	85428328087980000192509			\$632 00
03/28/08	OKLA CITY. OK 100016459001692002001001198011000001	6450 536130N			
	FMR-automatic numberer for claims				
04/04/08	CORP EXPR 800-582-4774	85450788097118000185744			\$179 01
04/07/08	800-5824774, CO 100016459001692002001001198011000001	6450 536140N			
	Admin-various office supplies				
	DESC	QTY	UNIT COST	UM	EXT AMT
	GAF4756485010 CLEANER.PHON	10 00	\$41 00	BX	\$41 00
	GAF6152410013 AIR DUSTER.1	5 00	\$24 45	EA	\$24 45
	GAF6156237012 PAD.LGL RL.P	4 00	\$45 12	DZ	\$45 12

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

JANA CHICOINE

Account #: ***372320**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
	GAF6158865036 TAPE.INVIS.		48 00	\$46 08 RL	\$46 08	
	GAF6159220145 STAPLER.DESK		4 00	\$22 36 EA	\$22 36	
04/04/08	CORP EXPR 800-582-4774		85450788097118000116988			\$9 00
04/07/08	800-5824774, CO		6450 536140N			
	100016459001692002001001198011000001					
	Admin-index cards					
	DESC		QTY	UNIT COST	UM	EXT AMT
	GAF6153541280 CARD.INDEX.4		6 00	\$9 00 PK	\$9 00	
04/07/08	USI ED GOV		55432868098000549327836			\$165 59
04/08/08	800-243-4565. CT		6450 536140N			
	100016459001692002001001198011000001					
	Admin-laminating film					
04/10/08	CORP EXPR 800-582-4774		85450788102118000176274			\$15 60
04/14/08	800-5824774, CO		6450 536140N			
	100016459001692001001001400005000001	664600000				
	WQ-Sharpies - Lamb					
	DESC		QTY	UNIT COST	UM	EXT AMT
	MRKR.SHARPIE.XFN.BK		2 00	\$15 60 DZ	\$15 60	
04/14/08	CORP EXPR 800-582-4774		85450788106118000112622			\$38 00
04/16/08	800-5824774, CO		6450 536140N			
	100016459001692011001001400004000001	152520000				
	AML-pens					
	DESC		QTY	UNIT COST	UM	EXT AMT
	PEN.GEL.RET.COBALE.7MM		2 00	\$38 00 DZ	\$38 00	
04/21/08	CORP EXPR 800-582-4774		85450788113118000109207			\$34 37
04/23/08	800-5824774, CO					
	Correction pens and writing tablets					
			\$23 88	100016459001692002001001198011000001		6450 536140N
				Admin-correction pens		
	DESC		QTY	UNIT COST	UM	EXT AMT
	GAF6152903001 CORR PEN.PKT		12 00	\$23 88 EA	\$23 88	
			\$10 49	100016459001692012001001400004000005	152520000	6450
				AML-writing tablets		
04/22/08	STERLING NET & TWINE		55446418113207306600029			\$582 08
04/23/08	9737839800, NJ		6450 536140N			
	100016459001692001001001400005000001	664600000				
	WQ-Dip nets and seines					
04/22/08	CORP EXPR 800-582-4774		85450788114118000173707			\$51 34
04/24/08	800-5824774. CO		6450 536130N			
	100016459001692011001001400004000001	152520000				
	AML-3 ring binders					
	DESC		QTY	UNIT COST	UM	EXT AMT
	BNDR.VU.3RG.LTR.1 5" WE		6 00	\$27 66 EA	\$27 66	
	BNDR.VU.VYL.2".RD		2 00	\$11 84 EA	\$11 84	
	BNDR.VU.3RG.LTR.2".WE		2 00	\$11 84 EA	\$11 84	
04/23/08	CORP EXPR 800-582-4774		85450788115118000154524			\$29 28
04/25/08	800-5824774, CO		6450 536140N			
	100016459001692002001001198011000001					
	Admin-calculator ribbons and post-it notes					
	DESC		QTY	UNIT COST	UM	EXT AMT
	NOTE.SUPER STICKY.POSTIT		4 00	\$22 84 PK	\$22 84	
	RIBN.CALC.NYL.BK/RD		2 00	\$6 44 EA	\$6 44	
Transactions Totals			Count: 12			\$2,081.73

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

JANA CHICOINE

Account #: ***372320**

<i>Tran/Post Date</i>	<i>Merchant & Location</i>	<i>Allocation Notes/Details</i>	<i>Reference #</i>	<i>Orig Currency</i>	<i>Reported Tax</i>	<i>Transaction Amount</i>

			<i>Tran Count</i>		<i>Reported Tax</i>	<i>Net Tran Amt</i>
TRANSACTIONS TOTAL:			12		\$0.00	\$2,081.73
DIVERTED TRANSACTIONS TOTAL:			0		\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:			0		\$0.00	\$0.00
GRAND TOTAL			12		\$0.00	\$2,081.73

* Indicates a disputed transaction.

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor Hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

JANA CHICOINE

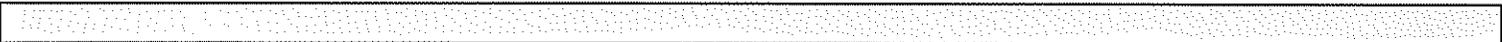
Account #: ***865627**

2800 N LINCOLN STE 160
 OKLAHOMA CITY, OK 731054201

UNIT: TRAVEL-645
 A/O: STEVEN COFFMAN



	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$2,500 00	\$0 00	\$25.000 00	OKTRAVEL Include
Volume Limits:		99	999	



Tran/Post Date Location Purpose	Merchant & Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
04/08/08 AMERICAN	00171274677696	55417348100581004122158			\$230 50
04/10/08 OKLAHOMA CITY, OK	300016459001693001001001400005000001 WQ-Airline ticket-Hansen- for trip to Austin, Tx Carbon adn Climate Change Conference	664600000 6450 522110N			
PASSENGER	TICKET #	TRAVEL DATE	LEGS		
HANSEN/STACY	00171274677696	04/23/08	OKC AA N DFW AA N AUS AA N DFW AA N OKC		
04/08/08 AGNT FEE	89081291431672	55417348100581004643716			\$24 95
04/10/08 TRAVEL AGENTS, OK	300016459001693001001001400005000001 WQ-Hansen-agent fee for trip to Austin TX	664600000 6450 522110N			
PASSENGER	TICKET #	TRAVEL DATE	LEGS		
HANSEN/STACY	89081291431672	04/08/08	XAA XD Y XAO		
04/16/08 CONTINEN	00571274678693	55499678108246901593595			\$497.00
04/18/08 OKLAHOMA CI, OK	300016459001693001001001400005000001 WQ-ticket-Levesque- Riparian Ecosystems & Buffers- Virginia Beach, Va	664600000 6450 522110N			
PASSENGER	TICKET #	TRAVEL DATE	LEGS		
LEVESQUE/GINA CROWDE	00571274678693	06/27/08	TUL CO V CLE CO V ORF CO V EWR CO V TUL		
04/16/08 AMERICAN	00171274678724	55417348108581088793454			\$480 50
04/18/08 OKLAHOMA CITY. OK	300016459001693001001001400005000001 WQ-ticket-Shaw- Nat'l Monitoring Conf-Philadelphia. PA	664600000 6450 522110N			
PASSENGER	TICKET #	TRAVEL DATE	LEGS		
SHAW/KIMBERLY R	00171274678724	05/18/08	OKC AA N DFW AA N PHL AA Y ORD AA Y OKC		
04/16/08 AMERICAN	00171274678702	55417348108581088790088			\$410 50
04/18/08 OKLAHOMA CITY, OK	300016459001693001001001400005000001 WQ-Lemmon-airline ticket for Nat'l Monitoring Conf-Philadelphia, PA	664600000 6450 522110N			
PASSENGER	TICKET #	TRAVEL DATE	LEGS		

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

JANA CHICOINE

Account #: ***865627**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
04/16/08	AMERICAN	00171274678735	55417348108581088801687	TUL AA N DFW AA N PHL AA N ORD AA N TUL		\$480 50
04/18/08	OKLAHOMA CITY, OK					
	300016459001693001001001400005000001	664600000	6450 522110N			
	WQ-Ticket-Tramell- Nat'l Monitoring Conf- Philadelphia, PA					
	PASSENGER		TICKET #	TRAVEL DATE	LEGS	
	TRAMELL/BROOKS		00171274678735	05/18/08	OKC AA N DFW AA N PHL AA Y ORD AA Y OKC	
04/16/08	AMERICAN	00171274678713	55417348108581088801166			\$480 50
04/18/08	OKLAHOMA CITY, OK					
	300016459001693001001001400005000001	664600000	6450 522110N			
	WQ-ticket - Kloxin Nat'l Monitoring Conf-Philadelphia, PA					
	PASSENGER		TICKET #	TRAVEL DATE	LEGS	
	KLOXIN/GREGORY		00171274678713	05/18/08	OKC AA N DFW AA N PHL AA Y ORD AA Y OKC	
04/16/08	AGNT FEE	89081295950091	55417348108581089292886			\$24 95
04/18/08	TRAVEL AGENTS, OK					
	300016459001693001001001400005000001	664600000	6450 522110N			
	WQ-agent fee-Levesque-Virginia Beach, Va Riparian Ecosystems & Buffers Conf					
	PASSENGER		TICKET #	TRAVEL DATE	LEGS	
	LEVESQUE/GINA C		89081295950091	04/16/08	XAA XD Y XAO	
04/16/08	AGNT FEE	89081295950124	55417348108581089292993			\$24 95
04/18/08	TRAVEL AGENTS, OK					
	300016459001693001001001400005000001	664600000	6450 522110N			
	WQ-Agnet fee for Shaw, Philadelphia, PA Nat'l Monitoring Conf					
	PASSENGER		TICKET #	TRAVEL DATE	LEGS	
	SHAWKIMBERLY R		89081295950124	04/16/08	XAA XD Y XAO	
04/16/08	AGNT FEE	89081295950102	55417348108581089292928			\$24 95
04/18/08	TRAVEL AGENTS, OK					
	300016459001693001001001400005000001	664600000	6450 522110N			
	WQ-Agent fee -Lemmon-Philadelphia, PA-Nat'l Monitoring Conf					
	PASSENGER		TICKET #	TRAVEL DATE	LEGS	
	LEMMON/JEAN R		89081295950102	04/16/08	XAA XD Y XAO	
04/16/08	AGNT FEE	89081295950113	55417348108581089278703			\$24 95
04/18/08	TRAVEL AGENTS, OK					
	300016459001693001001001400005000001	664600000	6450 522110N			
	WQ-Agent fee-Kloxin-Philadelphia, Pa-Nat'l Monitoring Conf					
	PASSENGER		TICKET #	TRAVEL DATE	LEGS	
	KLOXIN/GREGORY		89081295950113	04/16/08	XAA XD Y XAO	
04/16/08	AGNT FEE	89081295950135	55417348108581089293025			\$24 95
04/18/08	TRAVEL AGENTS, OK					
	300016459001693001001001400005000001	664600000	6450 522110N			
	WQ-Agnet fee - Tramell- Philadelphia, Pa- Nat'l Monitoring Conf					
	PASSENGER		TICKET #	TRAVEL DATE	LEGS	
	TRAMELL/BROOKS		89081295950135	04/16/08	XAA XD Y XAO	

Transactions Totals Count: 12 \$2,729.20

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	12	\$0.00	\$2,729.20
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	12	\$0.00	\$2,729.20

JANA CHICOINE

Account #: ***865627**

** Indicates a disputed transaction.*

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor Hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

SHERYL GIBSON

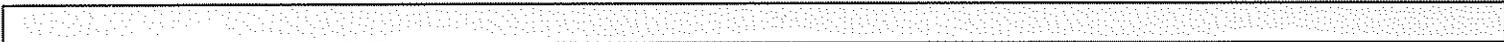
Account #: ***299009**

2800 N LINCOLN BLVD
 SUITE 160
 OKLAHOMA CITY, OK 731054201

UNIT: CONSERVATION COMMISSION
 A/O: STEVEN COFFMAN



	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$2,500 00	\$0 00	\$50,000 00	OK64501 Exclude
Volume Limits:		99	999	



Tran/Post Date	Merchant & Location Purpose	Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
03/29/08	DMI* DELL K-12/GOVT		55432868089000439278306			\$1,368 70
03/31/08	800-981-3355, TX		6450 541120N			
	100016459001692003001001198011000002					
	WQ-laptop for L Knauf					
03/28/08	AEP*ACTION ENVELOPE		55432868088000378656984			\$39 64
03/31/08	800-653-1705, NY		6450 536140N			
	100016459001692002001001198011000001					
	Admin-envelopes for employee recognition week					
04/01/08	AMAZON COM		55432868092000837505354			\$19 53
04/02/08	AMZN COM/BILL, WA		6450 536150N			
	100016459001692024001001250005000001					
	WQ-CREP-memory stick					
	DESC		QTY	UNIT COST	UM	EXT AMT
	KINGSTON DATA TRAVELER 2		1 00	\$13 95	PCE	\$13 95
04/02/08	HP DIRECT-PUBLICSECTOR		55432868093000873791644			\$299 00
04/02/08	800-727-2472, NE		6450 541110N			
	100016459001692001001001400005000001	664600000				
	WQ-laser printer and cable - for Central No Canadian River Project					
04/01/08	CABELAS COM*98517013		55417348093690930227475			\$143 80
04/02/08	800-2374444, NE		6450 535120N			
	100016459001692001001001400005000001	664600000				
	WQ-waders					
	DESC		QTY	UNIT COST	UM	EXT AMT
	Cabela's 3mm Neoprene Socks		1 00	\$15 95		\$15 95
	Three Forks Uninsul Felt Sole		1 00	\$54 95		\$54 95
	Master Guide BackCountry Lug W		1 00	\$59 95		\$59 95
04/01/08	YSI INCORPORATED		55463158092286270900149			\$606 32
04/02/08	9377677241, OH		6450 541260N			
	100016459001692001001001400005000001	664600000				

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

SHERYL GIBSON

Account #: ***299009**

Tran/Post	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
	<i>WQ-replace defective ph meter</i>					
04/02/08	GOODMARTCOM		55429508094849424115810			\$62 60
04/03/08	8774026100, NY					
	100016459001692001001001400005000001	664600000	6450 536130N			
	<i>WQ-Blue Thumb-incandescent night lights used for bacteria testing</i>					
04/01/08	CORP EXPR 800-582-4774		85450788094118000157662			\$3 45
04/04/08	800-5824774, CO					
	100016459001692001001001400005000001	664600000	6450 536130N			
	<i>WQ-solar powered calculator</i>					
	DESC					
	CALC.HANDHLD.HDCS.8DGT		QTY	UNIT COST	UM	EXT AMT
			1 00	\$3 45	EA	\$3 45
04/04/08	WESTLAKE HARDWARE		25536068096386710300232			\$6 49
04/07/08	OKLAHOMA CITY, OK					
	100016459001692001001001400005000001	664600000	6450 533220N			
	<i>WQ-suplies for rain gauges for Thunderbird project</i>					
04/04/08	OREILLY AUTO 00001859		05410198096080001589862			\$39 99
04/07/08	OKLAHOMA CITY, OK					
	100016459001692001001001400005000001	664600000	6450 537290N			
	<i>WQ-battery chargers for autosamplers</i>					
	DESC					
	BATT CHARGER		QTY	UNIT COST	UM	EXT AMT
			1 00	\$39 99	EA	\$39 99
04/04/08	OREILLY AUTO 00001800		05410198096080004192748			\$39 99
04/07/08	OKLAHOMA CITY, OK					
	100016459001692001001001400005000001	664600000	6450 537290N			
	<i>WQ-battery chargers for autosamplers</i>					
	DESC					
	BATT CHARGER		QTY	UNIT COST	UM	EXT AMT
			1 00	\$39 99	EA	\$39 99
04/04/08	BATTERIES PLUS		05444008096248283273122			\$459 90
04/07/08	OKLAHOME CITY, OK					
	100016459001692001001001400005000001	664600000	6450 536140N			
	<i>WQ-J Ramming-spring coil lantern batteries for data loggers for Farm Bureau Project</i>					
04/04/08	LOWES #02574*		55432868096000330344380			\$29 72
04/07/08	MIDWEST CITY, OK					
	100016459001692001001001400005000001	664600000	6450 533220N			
	<i>WQ-sledgehammer and nuts, bolts, screws for installation of autosamplers</i>					
	DESC					
	STEEL POST DRIVER W/ HANDLES 2		QTY	UNIT COST	UM	EXT AMT
			1 00	\$23 97	EA	\$23 97
	FINE THREADHEXBOLTS1/2-20X2		5 00	\$5 75	EA	\$5 75
04/04/08	LOWES #02540*		55432868095000235183215			\$67 01
04/07/08	OKLAHOMA CITY, OK					
	100016459001692001001001400005000001	664600000	6450 533220N			
	<i>WQ-concrete anchors for installation of autosamplers</i>					
	DESC					
	5/16 X 2-1/2 X 5 U-BOLT		QTY	UNIT COST	UM	EXT AMT
			15 00	\$20 55	EA	\$20 55
	PARAWEDGE 1/2X3-3/4"		1 00	\$10 48	EA	\$10 48
	FINE THREADHEXBOLTS1/2-20X2		8 00	\$9 20	EA	\$9 20
	FINETHREADHEXNUTS1/2"-20(QTY2)		10 00	\$6 80	EA	\$6 80
	(MC 277860) 8# SLEDGE W/ HCKY		1 00	\$19 98	EA	\$19 98
04/04/08	WWW ACEHARDWARE COM		55541868095004026338945			(\$5 42)
04/07/08	866-290-5334, PA					
	100016459001692001001001400005000001	664600000	6450 536130N			
	<i>Refund of tax on WQ-cooler</i>					

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

SHERYL GIBSON

Account #: ***299009**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
04/07/08	CABELAS COM*	98602192	55417348099690990440715			\$42 90
04/08/08	800-2374444, NE					
	100016459001692001001001400005000001	664600000	6450 533120N			
	WQ- hip boots-L Moore					
	DESC					
	Three Forks Stockingfoot Hip W					
			QTY	UNIT COST	UM	EXT AMT
			1 00	\$34 95		\$34 95
04/08/08	FISHER SCI HUS		55425638099815104378543			\$98 90
04/09/08	HOUSTON. TX					
	100016459001692001001001400005000001	664600000	6450 537190N			
	WQ-alkalinity titrant-used for sampling					
	DESC					
	SULFURIC ACID 0 1600					
	HAZARDOUS MATERIAL CHARGE					
			QTY	UNIT COST	UM	EXT AMT
			5 00	\$77 40	EA	\$77 40
			1 00	\$21 50	ORD	\$21 50
04/07/08	PARTY GALAXY		55546558099461389822790			\$70 77
04/09/08	OKLAHOMA CITY, OK					
	100016459001692002001001198011000001		6450 536140N			
	Admin-supplies for May staff meeting					
04/08/08	HACH COMPANY		05444008100253510106545			\$285 70
04/09/08	LOVELAND, CO					
	100016459001692001001001400005000001	664600000	6450 537190N			
	WQ-Blue Thumb-test kit replacement reagents					
04/07/08	ACORN NATURALISTS-INTE		85413858099502607598182			\$650 52
04/09/08	TUSTIN. CA					
	100016459001692001001001400005000001	664600000	6450 536190N			
	WQ-Blue Thumb education materials, booklets					
04/07/08	ACORN NATURALISTS-INTE		85413858099502607598620			\$18 90
04/09/08	TUSTIN. CA					
	100016459001692001001001400005000001	664600000	6450 536190N			
	WQ-Blue thumb education booklets					
04/08/08	GALT FOUNDATION		55460298099509567010060			\$75 06
04/09/08	OKLAHOMA CITY, OK					
	100016459001692002001001198011000001		6450 552140N			
	Award for employee of the year					
04/08/08	AMAZON COM		55432868099000657617357			(\$140 93)
04/09/08	AMZN COM/BILL, WA					
	100016459001692001001001400005000001	664600000	6450 536150N			
	WQ-Return credit for external harddrive					
04/10/08	DMI* DELL K-12/GOVT		55432868101000853984052			\$577 81
04/10/08	800-981-3355, TX					
	100016459001692003001001198011000002		6450 541120N			
	Widescreen monitor for laptop					
04/10/08	DMI* DELL K-12/GOVT		55432868101000853984037			\$349 32
04/10/08	800-981-3355, TX					
	100016459001692003001001198011000002		6450 541120N			
	Docking station, keyboard and mouse for laptop					
04/10/08	FORESTRY SUPPLIERS, IN		55541868102004034065721			\$619 28
04/14/08	601-354-3565, MS					
	100016459001692001001001400005000001	664600000	6450 541260N			
	WQ-stream gauges					
04/12/08	HACH COMPANY		05444008104258531140791			\$887 29
04/14/08	LOVELAND, CO					
	100016459001692001001001400005000001	664600000	6450 537190N			

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

SHERYL GIBSON

Account #: ***299009**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
<i>WQ-Blue Thumb-replacement reagents for test kits</i>						
04/12/08	DMI* DELL K-12/GOVT		55432868103000087208144			\$2,139.74
04/14/08	800-981-3355. TX					
	100016459001692001001001400005000001	664600000	6450 541120N			
<i>WQ-laptop for Thunderbird Project</i>						
04/15/08	AMZ*AMAZON PAYMENTS		55432868106000478402162			\$130.23
04/16/08	AMZN COM/BILL, WA					
	100016459001692001001001400005000001	664600000	6450 541120N			
<i>WQ-External harddrive- Eucha/Spavinaw Project</i>						
<i>DESC</i>						
<i>FANTOM DRIVES TITANIUM II</i>						
			QTY	UNIT COST	UM	EXT AMT
			1 00	\$119.99	PCE	\$119.99
04/15/08	AMZ*AMAZON PAYMENTS		55432868106000480593198			\$399.66
04/16/08	AMZN COM/BILL, WA					
	100016459001692001001001400005000001	664600000	6450 541110N			
<i>WQ-storage locker for batteries and chargers</i>						
<i>DESC</i>						
<i>STORAGE LOCKER 7'X2' (CL7)</i>						
			QTY	UNIT COST	UM	EXT AMT
			1 00	\$399.66	PCE	\$399.66
04/15/08	CABELAS COM*93509161		55417348107691071935656			(\$123.45)
04/16/08	800-2374444, NE					
	100016459001692001001001400005000001	664600000	6450 535120N			
<i>WQ- credit return for waders-incorrect size</i>						
04/15/08	PRISM PLACE		85430828106980012666955			\$36.86
04/16/08	OKLAHOMA CITY, OK					
	100016459001692002001001198011000001		6450 552140N			
<i>Employee of the year placque</i>						
04/16/08	AMAZON COM		55432868107000596126973			\$267.76
04/17/08	AMZN COM/BILL, WA					
	100016459001692001001001400005000001	664600000	6450 531390N			
<i>WQ-digital camera</i>						
<i>DESC</i>						
<i>OLYMPUS STYLUS 850SW 8MP</i>						
			QTY	UNIT COST	UM	EXT AMT
			1 00	\$261.59	PCE	\$261.59
04/10/08	CORP EXPR 800-582-4774		85450788107118000109569			\$12.48
04/17/08	800-5824774, CO					
	100016459001692001001001400005000001	664600000	6450 536140N			
<i>WQ-correction fluid and stamp pad</i>						
<i>DESC</i>						
<i>GAF6152903001 CORR PEN.PKT</i>						
			QTY	UNIT COST	UM	EXT AMT
			5 00	\$9.95	EA	\$9.95
<i>GAF6157761208 STAMP PAD.FE</i>						
			QTY	UNIT COST	UM	EXT AMT
			1 00	\$2.53	EA	\$2.53
04/16/08	OREILLY AUTO 00001859		05410198108080001615952			\$39.99
04/18/08	OKLAHOMA CITY, OK					
	100016459001692001001001400005000001	664600000	6450 537290N			
<i>WQ-battery charger</i>						
<i>DESC</i>						
<i>BATT CHARGER</i>						
			QTY	UNIT COST	UM	EXT AMT
			1 00	\$39.99	EA	\$39.99
04/18/08	AMAZON COM		55432868109000851764920			\$112.97
04/21/08	AMZN COM/BILL, WA					
	100016459001692024001001250005000001		6450 541230N			
<i>WQ-CREP-two-way radios</i>						
<i>DESC</i>						
<i>MIDLAND GXT710VP3 22-CHAN</i>						
			QTY	UNIT COST	UM	EXT AMT
			2 00	\$105.98	PCE	\$105.98
04/18/08	CORP EXPR 800-582-4774		85450788111118000194300			\$7.60
04/21/08	800-5824774, CO					
	100016459001692001001001400005000001	664600000	6450 536140N			

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

SHERYL GIBSON

Account #: ***299009**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
	WQ-correction fluid					
	DESC		QTY	UNIT COST	UM	EXT AMT
	CORR FLUID. 6OZ.IY		5 00	\$7 60	EA	\$7 60
04/21/08	NEWSLINK OF OKLAHOMA		85453828112980000186531			\$65 00
04/22/08	TULSA, OK					
	100016459001692005001001198011000005		6450 531170N			
	Info-webclip of Stunkard interview on Kadashan #2					
04/21/08	THE HOME DEPOT 3907		55541868113010181700785			\$267 38
04/23/08	EDMOND, OK					
	100016459001692001001001400005000001	664600000	6450 533220N			
	WQ-Supplies for installation of autosampling equipment					
	DESC		QTY	UNIT COST	UM	EXT AMT
	U-BOLT		1 00	\$1 35	EA	\$1 35
	U-BOLT		11 00	\$14 85	EA	\$14 85
	TAPCON 1/4		1 00	\$19 89	EA	\$19 89
	2X4-8 PTPRI		10 00	\$33 90	EA	\$33 90
	PLASTBAGGDS		10 00	\$9 80	EA	\$9 80
	PLASTBAGGDS		10 00	\$9 80	EA	\$9 80
	PLASTBAGGDS		14 00	\$13 72	EA	\$13 72
	NYLON POLY		1 00	\$7 97	EA	\$7 97
	RING TERM		1 00	\$0 99	EA	\$0 99
	RING TERM		1 00	\$0 99	EA	\$0 99
	RING TERM		1 00	\$0 99	EA	\$0 99
	DEK-BLOCK 4		6 00	\$35 82	EA	\$35 82
	6FT T POST		15 00	\$62 85	EA	\$62 85
	TAPCON 1/4		1 00	\$12 47	EA	\$12 47
	STFSHTPCS50'		1 00	\$25 99	EA	\$25 99
	SS CLMP 10PK		1 00	\$8 00	EA	\$8 00
	SS CLMP 10PK		1 00	\$8 00	EA	\$8 00
04/21/08	TRACTOR-SUPPLY-CO #052		05444008113270521230002			\$23 25
04/23/08	EDMOND, OK					
	100016459001692001001001400005000001	664600000	6450 533220N			
	WQ-supplies for installation of autosampling equipment					
04/22/08	COLEPARMER	00106013	05410198114095000518025		\$20 34	\$259 28
04/24/08	VERNON HILLS, IL					
	100016459001692001001001400005000001	664600000	6450 537190N			
	WQ- Blue Thumb-Glass vials for bug picking					
	DESC		QTY	UNIT COST	UM	EXT AMT
	VIALS GLASS 20ML 500 CS		1 00	\$246 30	CS	\$246 30
04/23/08	NORTHWEST RIVER SUPPLI		55417348114641143365649			\$90 95
04/24/08	800-6355202, ID					
	100016459001692001001001400005000001	664600000	6450 535180N			
	WQ-Life vest					
04/25/08	SOUTH CENTRAL INDUSTRI		85419368118900018305703			\$348 00
04/28/08	SHAWNEE, OK					
	100016459001692024001001250005000001		6450 535180N			
	WQ-CREP-wire flags					
04/25/08	WALKER STAMP & SEAL		85428328116980000192595			\$18 34
04/28/08	OKLA CITY, OK					
	Name badges					
			S9 17	100016459001692002001001198011000001		6450 536130N
			S9 17	Name bage for new employe-Huber 100016459001692001001001400005000001	664600000	6450
				WQ-name bage for new employee-Mitchell		

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

SHERYL GIBSON

Account #: ***299009**

Tran/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
04/25/08	JAI*JEGS 190	AUTOPARTS	55432868116000677975560			\$68 23
04/28/08	800-345-4545, OH					
	100016459001692001001001400005000001	664600000	6450 537290N			
	WQ-remote control for superwinch-Spavinaw					
	DESC		QTY	UNIT COST	UM	EXT AMT
	WINCH REMOTE		1 00	\$53 99	EA	\$53 99
Transactions Totals			Count: 45			\$10,880.51

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	45	\$20.34	\$10,880.51
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	45	\$20.34	\$10,880.51

* Indicates a disputed transaction.

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

Processor Hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION
 Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,
 Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All
 Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

KELLY MOCKABEE

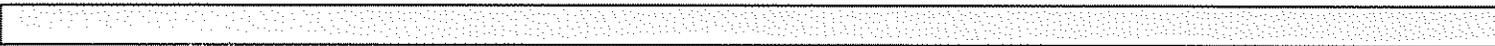
Account #: ***372338**

2800 N LINCOLN BLVD SUITE 160
 OKLAHOMA CITY, OK 731054201

UNIT: CONSERVATION COMMISSION
 A/O: STEVEN COFFMAN



	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$2,500 00	\$0 00	\$25,000 00	OK64501 Exclude
Volume Limits:		99	999	



Tran/Post Date	Merchant & Location Purpose	Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
03/31/08	WARREN PRODUCTS		85140518092900015400115			\$54 44
04/02/08	4059475676, OK					
		100016459001692006001001198012000001	6450 536140N			
		<i>DP-Calendar refill page</i>				
04/03/08	WARREN PRODUCTS		85140518095900015700214			\$50 92
04/07/08	4059475676, OK					
		100016459001692006001001198012000001	6450 536140N			
		<i>DP-filler pages for planners</i>				
04/04/08	WARREN PRODUCTS		85140518097900015800384			(\$54 44)
04/07/08	4059475676, OK					
		100016459001692006001001198012000001	6450 536140N			
		<i>DP-Credit for return of planner pages</i>				
04/09/08	EACCESS SOLUTIONS, INC		85121788100980000149853			\$39 45
04/10/08	PALATINE, IL					
		100016459001692002001001198011000001	6450 541230N			
		<i>Admin-blackberry holster for Thralls</i>				
04/16/08	EACCESS SOLUTIONS, INC		85121788107980000149823			\$29 99
04/17/08	PALATINE, IL					
		100016459001692002001001198011000001	6450 541230N			
		<i>Admin-holster for Blackberry-Thralls</i>				
04/16/08	CORP EXPR 800-582-4774		85450788109118000154571			\$11 97
04/21/08	800-5824774, CO					
		100016459001692002001001198011000001	6450 536140N			
		<i>Admih-scissors and phone rest</i>				
		DESC	QTY	UNIT COST	UM	EXT AMT
		SCISSORS.OFF.STRT HDL.8"	1 00	\$4 99	EA	\$4 99
		PHONE REST.SOFTALKIII.Y	1 00	\$6 98	EA	\$6 98

Transactions Totals Count: 6 \$132.33

Posted Billing dynamic date range: Previous Cycledate range: 3/28/2008 to 4/28/2008

KELLY MOCKABEE

Account #: ***372338**

	<i>Tran Count</i>	<i>Reported Tax</i>	<i>Net Tran Amt</i>
TRANSACTIONS TOTAL:	6	\$0 00	\$132.33
DIVERTED TRANSACTIONS TOTAL:	0	\$0 00	\$0 00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0 00	\$0 00
GRAND TOTAL	6	\$0.00	\$132.33

** Indicates a disputed transaction.*

OKLAHOMA CONSERVATION COMMISSION
FY-2008 FINANCIAL STATEMENT
May 19, 2008

	<u>FUND</u>	<u>ACCOUNT</u>	<u>ALLOCATION</u>	<u>EXPENDITURE</u>	<u>ENCUMBRANCE</u>	<u>BALANCE</u>	<u>CASH</u>
<u>ADMINISTRATION</u>							
	19801	10	\$750,000.00	\$715,782.46	\$28,500.87	\$5,716.67	
<u>WATERSHED PLANNING</u>							
	19801	20	\$590,000.00	\$580,099.57	\$9,900.43	\$0.00	
<u>FIELD SERVICE</u>							
	19801	30	\$7,797,084.00	\$6,277,329.01	\$1,112,255.16	\$407,499.83	
<u>WATER QUALITY</u>							
	19801	50	\$50,000.00	\$49,999.69	\$0.00	\$0.31	
TOTAL STATE FUNDS							
	19801		\$9,187,084.00	\$7,623,210.73	\$1,150,656.46	\$413,216.81	
<u>REVOLVING FUNDS</u>							
Small Watershed - 07		20000 / 20	\$1,320,000.00	\$1,090,068.83	\$117,884.73	\$112,046.44	
Small Watershed - 08		20000 / 20	\$20,000.00	\$0.00	\$0.00	\$20,000.00	\$170,777.87
GIS Fund - 07		20500 / 10	\$17,500.00	\$2,575.73	\$0.00	\$14,924.27	
GIS Fund - 08		20500 / 10	\$27,000.00	\$2,311.80	\$560.00	\$24,128.20	\$31,847.63
Cost Share Fund / 06		21000 / 50	\$1,705,233.00	\$1,411,541.88	\$12,842.18	\$280,848.94	
Cost Share Fund / 07		21000 / 50	\$1,334,500.00	\$4,947.37	\$461,361.60	\$868,191.03	
Cost Share Fund / 08		21000 / 50	\$1,219,000.00	\$468,849.27	\$392,498.15	\$357,652.58	\$777,602.51
OCC Infrastructure / Rehab / 08		21500 / 20	\$6,500,000.00	\$0.00	\$6,391,743.25	\$108,256.75	\$6,500,000.00
Donation Fund / Admin / 08		24500 / 10	\$47,999.75	\$9,161.48	\$2,316.10	\$36,522.17	\$19,131.22
Donation Fund / Field Service / 08		24500 / 30	\$3,000.00	\$0.00	\$0.00	\$3,000.00	\$10,807.18
Donation Fund / Tar Creek / 08		24500 / 40	\$0.00	\$0.00	\$0.00	\$0.00	\$40,032.00
Donation Fund / WQ / 08		24500 / 50	\$0.00	\$0.00	\$0.00	\$0.00	\$148,258.94
OCC Infrastructure / Rehab / 07		25000 / 20	\$700,000.00	\$574,665.33	\$124,885.20	\$449.47	
OCC Infrastructure / Rehab / 08		25000 / 20	\$180,000.00	\$71,917.30	\$14,779.93	\$93,302.77	
OCC Infrastructure / F Serv / 08		25000 / 30	\$622,000.00	\$621,999.90	\$0.00	\$0.10	
OCC Infrastructure / Cshare / 07		25000 / 50	\$1,220,500.00	\$17,413.07	\$72,451.26	\$1,130,635.67	
OCC Infrastructure / Cshare / 08		25000 / 50	\$1,489,000.00	\$175,899.28	\$352,528.94	\$960,571.78	\$3,661,857.33
<u>FEDERAL FUNDS</u>							
		40000 / 07	\$14,662,088.00	\$10,857,484.86	\$2,183,078.41	\$1,621,524.73	
		40000 / 08	\$21,865,456.26	\$7,927,057.99	\$11,896,498.72	\$2,041,899.55	\$628,057.30
Tar Creek - 41000 / 07			\$2,738,599.00	\$2,199,974.31	\$38,371.34	\$500,253.35	
Tar Creek - 41000 / 08			\$677,230.00	\$355,983.27	\$60,678.84	\$260,567.89	\$133,421.86

OCC AGREEMENTS FOR CONSIDERATION

OCC ID	PARTY	NO	PURPOSE	PURPOSE OF AMENDMENT	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE
a	Daniel J. Gamino & Associates		legal services for FY2009	Amendment 6 - renew for FY09	7/1/2007	6/30/2009	\$19,999.99		GR
b	Attorney General		legal services	Amendment 5 - renew for FY09; increase amount	7/1/2003	6/30/2009	\$24,790.56		GR/OSM/ EPA319
c	Finance, Office of State and Ok.gov		to provide internet web site hosting and additional related services	Amendment 2 - no-cost time extension to June 30, 2009	6/1/2006	6/30/2009	\$5,000.00		GR/WQ
d	NRCS	67-7335-8-4	for office space for water quality staff (CREP Planners) in Jay and Stilwell	Amendment 1 - to renew for FY09.	11/1/2007	6/30/2009	\$9,096.00		EPA
e	Payne County CD		to provide office space and administrative support for the Tribal Outreach Coordinator	Amendment 2 - to renew for FY09.	7/1/2007	6/30/2009	\$3,372.00		State
f	Office of Surface Mining	2008 AML Simplified Grant	to fund the Commission's AML Program administrative staff, project inspection staff, engineering work on reclamation projects, and construction of these projects; and the AML emergency program.	Amendment 1 - to increase funding to the AML Emergency Project Costs Category by \$50,000, to \$130,000.	2/1/2008	1/31/2011	\$2,005,266		OSM

* Added after meeting packets were mailed.

OCC ID	PARTY	NO	PURPOSE	PURPOSE OF AMENDMENT	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE
g	Northeastern State University	NSU Biological Services	provide necessary personnel to complete work of identifying biological samples, preserving sample, delivering samples to OCC, and provide taxonomic identification of biological samples	Amendment 6 - renew for FY09	7/1/2006	6/30/2009	\$51,100.00	\$51,100.00	EPA319
h	Agriculture, Food and Forestry, Dept of	ODAFF Lab Services	Laboratory services	Amendment 6 - renew for FY09	7/1/2006	6/30/2009	\$500,000.00	\$500,000.00	EPA319
i	Blaine County CD	07-137 (N. Canadian Support)	to secure support of the district for OCC staff and for work on the North Canadian River priority watershed project	Amendment 1 - renew for FY09	11/1/2007	6/30/2009	\$3,600.00	\$3,600.00	EPA
j	Central North Canadian River CD	07-137 (N. Canadian Support)	to secure support of the district for OCC staff and for work on the North Canadian River priority watershed project	Amendment 1 - renew for FY09	11/1/2007	6/30/2009	\$7,200.00	\$7,200.00	EPA
k	Cherokee County CD	CCCD Clerical Support	Clerical/Record keeping support for monitoring and CREP Staff	Amendment 7 - renew for FY09	7/1/2006	6/30/2009	\$12,600.00	\$12,600.00	319 indirect cost
l	Deer Creek CD		to provide support on the Ft. Cobb projects	Amendment 6 - renew for FY09	5/6/2002	9/30/2008	\$1,500.00	\$1,500.00	EPA319

* Added after meeting packets were mailed.

OCC PARTY ID	NO	PURPOSE	PURPOSE OF AMENDMENT	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE
m Delaware County CD	03-118 (Spavinaw Support)	Support for the Spavinaw Creek Watershed Implementation Project: clerical support, assistance with education program, Blue Thumb, office space.	Amendment 4 - to renew for FY09	7/1/2006	6/30/2009		\$7,200.00	EPA319
n East Canadian County CD	07-137 (N Canadian Support)	to secure support of the district for OCC staff and for work on the North Canadian River priority watershed project	Amendment 1 - renew for FY09	11/1/2007	6/30/2009		\$3,600.00	EPA
o Mountain View CD		for support on the the Fort Cobb projects	Amendment 5 - extend expiration to 9/30/08	5/6/2002	9/30/2008		\$1200.00	EPA319
p North Caddo CD		To provide office space and clerical support for a Water Quality Specialist and Ft. Cobb Project Coordinator	Amendment 5 - renew for FY09	5/6/2002	9/30/2008		\$2400.00	EPA319
q West Caddo CD		Support for the Fort Cobb Project	Amendment 4 - to extend agreement to 9/30/08	5/6/2002	9/30/2008		\$7,200.00	EPA319
r *NRCS	68-7335-7-32	rehabilitation of flood water retarding structures known as Sallisaw Creek sites 32 & 34 in Sequoyah County and Sallisaw Creek sites 20, 16 & 15 in Adair County, Cottonwood 16.	Amendment 2 - increase funding by \$1,500,000.	6/1/2007	9/30/2011	\$8,207,601	\$4,419,477	NRCS

* Added after meeting packets were mailed.

OCC PARTY ID	NO	PURPOSE	PURPOSE OF AMENDMENT	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE
s	*NRCS 69-7335-1-57	Work with media on dam failure events, develop watershed rehabilitation progress report.	Amendment 6 - to extend date to 9/30/08.	10/1/2005	9/30/2008	\$46,533.10		NRCS
t	*Seminole County CD & Konawa CD	Create, fund, and manage a watershed aide position to be shared and co-supervised by Seminole County CD, Konawa CD, and OCC for the purpose of performing watershed operation and maintenance	Amendment 1 - to renew through 6/30/11	7/1/2007	6/30/2011		\$32,500.00	GR
u	*Murray County CD	Create, fund and manage a watershed aide position to be shared and co-supervised by Murray County CD and OCC for the purpose of performing watershed operation and maintenance	Amendment 1 - to renew through 6/30/11.	7/1/2007	6/30/2011		\$32,500.00	Rehab Earned
v	Oklahoma State University 06-131	Honey Creek Watershed Implementation Project, septage indicators study.		7/1/2008	6/30/2009		\$50,000.00	EPA319
w	*USDA APHIS- Wildlife Services 08-7340-2595 RA	to provide beaver damage management at statewide structures associated with the small watershed upstream flood control program for the protection of water resources, other private and public property, and human health and safety.		7/1/2008	6/30/2009		\$39,600.00	O&M

* Added after meeting packets were mailed.

OUT OF STATE TRAVEL REQUESTS

OCC ID	DATES	SPONSOR	NAME OF MEETING	LOCATION	ATTENDANCE	EST COST	FUNDING SOURCE
a	July 12-19, 2008	Oklahoma city University	Rocky Mountain Field Biology Course	Granby, CO	Cheadle	\$300.00	travelling with another student EPA
b	July 18-23, 2008	National Association of Conservation Districts	Summer Board Meeting and Legislative Conference	Washington, D.C.		\$2,050.00	per person
c	August 21-23, 2008	National Association of Conservation Districts	South Central Region Meeting	Hot Springs, AR		\$1,140.00	per person
d	September 7-10, 2008	National Association of State Conservation Agencies	2008 Annual Meeting	Whitefish, MT		\$1,630.00	per person
e	October 25-30, 2008	National Association of AML Programs	2008 Annual Conference	Durango, CO	Kastl, Sharp, Bollinger, Stieber, Ireton	\$3,834.00	OSM



2008 Oklahoma Envirothon: Canon Envirothon Travel Budget
 2008 Canon Envirothon July 28–Aug. 3 2008 Flagstaff, Arizona

Registration

Team Registration	\$1000.00	
(Includes all travel, food and lodging while at the event for 1 male advisor, 1 female advisor and the 5 team members)		
*CEC/other adult registration	\$1500.00	
(Includes all travel, food and lodging while at the event for CEC and 2 additional adults)		
Registration Subtotal		\$2500.00

Rental

Vehicle/van rental		\$2000.00
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Travel Cost

Fuel	\$3000.00	
Lodging during travel	\$1000.00	
Meals	\$1000.00	
Travel Cost Subtotal		\$5000.00

Total Cost for Travel and Attendance		\$9500.00
Oklahoma Envirothon Balance (final accounts receivable/payable cleared)		\$6254.41
Shortfall amount		\$3245.59

Oklahoma Envirothon is a Conservation and Environmental competition for high school students encompassing many elements involved in natural resource management. The competition is held each year to select the top team, which will represent Oklahoma at the Canon Envirothon held each summer. The Canon Envirothon is billed as the largest North American Conservation and Environmental Competition in the world. Teams from each state in the U.S. and all 8 Canadian Provinces have the opportunity to compete for a share in over \$100,000 worth of college scholarships and \$250,000 worth of Canon electronics for students and their schools.

The Oklahoma Envirothon is made possible by contributions from Government agencies, Non-government institutions, and private businesses through the 501C3 Rogers County Conservation Foundation. The Oklahoma Envirothon Steering Committee is comprised of individuals from Conservation Districts, State and federal Agencies and the private sector who are dedicated to bringing this opportunity to students in Oklahoma.

Steering Committee Members:

- Veronica Keithley, Cross Timbers Forestry
- Steve Alspach, Natural Resources Conservation Service
- Shirley Hudson, OK Association of Conservation District Employees
- Karla Beatty, Oklahoma Conservation Commission
- Robert Gibbs, Rogers County Conservation District
- Keith Owen, Rogers County Conservation District (chairman)

*CEC: Oklahoma representative on Canon Envirothon Coordinating Committee

BRAD HENRY
GOVERNOR

JARI ASKINS
LIEUTENANT GOVERNOR



MIKE THRALLS
EXECUTIVE DIRECTOR

BEN POLLARD
ASSISTANT DIRECTOR

Responsible Care For Oklahoma's Natural Resources

May 27, 2008

EXECUTIVE SUMMARY

Carbon Sequestration Certification Program – Emergency Rules

Overview of Emissions Trading

Greenhouse gas emissions offset trading is occurring internationally in both on-market and off-market, or “over the counter,” transactions. An emission “offset” occurs when some activity, such as planting trees, converting to no-till, or injecting gases into the ground, negates the emission of a greenhouse gas.

Emissions trading occurs when an emitter wants to voluntarily reduce its emissions or is forced to reduce emissions as a result of a mandatory cap-and-trade system, which places maximum limits on the amount of greenhouse gases an emitter or business sector may emit. Cap-and-trade systems force emitters to purchase additional offsets from an emitter that is not emitting its maximum allocation of gases, or to mitigate its excess emissions by buying or generating greenhouse gas offsets through some activity, such as agriculture, forestry, or downhole injection of carbon dioxide into underground geologic formations. The excess supply of greenhouse gas emissions and demand for offsets to mitigate the emissions has resulted in regulated and voluntary trading markets. Meanwhile, those creating the offsets, such as agricultural producers, forest owners, and carbon capturing industries, stand to earn money for the amount of greenhouse gas they sequester. Today a metric ton of carbon dioxide traded at \$7.30, up from \$3.35 in September 2007. On the European Climate Exchange carbon dioxide traded today at over \$40.

Purpose and Authority

Emergency rules have been written for the purpose of establishing and administrating the Oklahoma Carbon Sequestration Certification Program, pursuant to the Oklahoma Carbon Sequestration Enhancement Act. These rules describe and establish the requirements for voluntary participation in the Program. The rules define carbon dioxide and state verified carbon offset, and describe the interaction between offset buyers, offset aggregators, offset verifiers, project owners, and the state carbon offset registry. Additionally, the rules describe the criteria to become recognized as an approved offset aggregator or verifier. These rules are to ensure that each tradable state verified offset is a true representation of the quantity of stored greenhouse gas that it is claimed to represent. Such assurance is fundamental in a program where greenhouse gas offsets are tradable commodities with monetary value.

Process Established by the Rules

Offset trading is already occurring in Oklahoma, and will likely increase as the value of carbon dioxide continues to increase. These emergency rules establish a framework for a voluntary Program that sets **standards of quality** for buyers, sellers, brokers, and verifiers of carbon offsets generated in Oklahoma. Where the rules say “according to Commission standards” or “according to Commission criteria,” the standards and criteria are under development and will appear in the permanent rules. The Commission makes no warrantee as to the marketability or market value of a state verified offset.

According to the emergency rules, applicants to the Oklahoma Carbon Sequestration Certification Program shall adhere to the following process:

1. Develop a resource management plan (RMP)

All applicants must submit a resource management plan (RMP) with their application. Also known as a conservation plan or a forestry management plan, RMPs are a required exhibit to all applications as they are an integral part of responsible land management and carbon sequestration project planning.

- For soil carbon sequestration projects, the RMP will describe the activities planned that will increase or maintain sequestered carbon; provide the legal location of each land area that is to be certified as a carbon sink; include the start date of the conservation practice and an aerial photo clearly showing the area of land that is to be managed for carbon sequestration.
- For forestry sequestration projects, the RMP will also include a statement that defines the future forest condition and the activities that will be undertaken to reach the desired forest condition, and a timeline of those activities.
- For geologic sequestration projects, the RMP will include:
 - Description of the project including the estimated total volume of carbon dioxide to be sequestered by the project during the year for which an offset will be requested;
 - Capacity and integrity of the geologic confinement system indicating what percentage of the amount injected can reasonably be expected to remain out of the atmosphere for a specified period of time;
 - Expert opinion (e.g., geologic, geophysical, or petroleum geology expert opinion) that the project will not degrade water supplies or generate project-negating emissions;
 - Legal location of the individual injection areas;
 - Start date of the project;
 - Estimated dates and amounts of each injection;
 - Aerial photo of the land area overlaying the geologic confinement area;
 - Proof or written assurances of the obtainment of any required permits, licenses, exemptions, rights, or registrations required by law that must be acquired from any person or governmental entity other than the Commission.

2. Contact a state approved aggregator

Soil carbon and forestry applicants will need to obtain a state approved aggregator in order to participate in the Program. Aggregators are brokers between landowners and offset buyers. A “state approved aggregator” will meet set standards, which include a bond of at least \$10,000, a physical office, and proof of the resources and ability to market and track carbon sequestration projects. An aggregator must also have safeguards and insurance in place to compensate the offset buyer in the event that the sequestered carbon is reversed by an act of nature or by contract non-compliance. For example, if a landowner tears out their pasture and plants corn, the carbon sequestered in the pasture is released and that land no longer qualifies as an offset. This would be contract non-compliance and would be dealt with between the aggregator and the landowner. Aggregators will track and report contracted projects according to criteria established by the Commission for the purposes of verification and reporting to the state carbon offset registry, which are discussed later in this summary.

3. Submit an application with fee

Participants will submit an application for certification of their carbon sink. A “carbon sink” is a geographical area that can be developed with forestation through reforestation or afforestation, managed forests, growing agricultural crops, or any existing vegetated area or marginally producing and or abandoned oil and or gas well area or other geological formation in which carbon is or could be sequestered or injected for long-term storage.

- For soil carbon and forestry applicants, state approved aggregators will submit applications to the Commission on behalf of landowners.
- For geologic sequestration applicants, an aggregator will not be necessary and direct applications to the Commission will be accepted.

4. Receive approval of application / certification of carbon sink

Commission staff will review applications to determine if a carbon sink is eligible to be designated a state certified carbon sink according to Commission criteria.

- For eligible soil carbon and forestry applicants, the Commission will review applications and make a site visit for visual confirmation that the carbon sink exists as stated in the application. If the carbon sink meets Commission criteria, it is designated a “state certified carbon sink” and may be entered into contract with a state approved aggregator.

The soil carbon and forestry sinks below are eligible only if they meet criteria established by the Commission:

- Conservation tillage
- Grassland or pastureland establishment
- Rangeland management
- Afforestation
- Reforestation
- Managed forests

- For geologic sequestration applicants, the Commission will review applications to determine if a carbon sink is eligible for certification according to Commission criteria. An underground injection control (UIC) permit from the permitting agency and RMP will be sufficient confirmation that the carbon sink exists. If the carbon sink meets Commission criteria, it is designated a “state certified carbon sink” and carbon dioxide sequestered as a result of activities associated with the UIC permit will be verified the following calendar year.

5. Contract with a state approved aggregator

For soil carbon and forestry offsets only, the landowner and state approved aggregator enter into a contract whereby the aggregator agrees to pay the landowner annually, or at the end of contract, for the carbon that is projected to be sequestered during the life of the contract. The landowner agrees to maintain the certified carbon sink for at least the duration of the contract. The contract will include the price to be paid for the carbon, which may be based on the current value of carbon, or other agreed upon amount, and the rate at which the particular sink sequesters carbon in metric tons carbon dioxide per acre per year. For example, in the North Canadian River watershed, it is estimated that no-till sequesters carbon at 0.4 metric tons/acre/year—a conservative value.

- For soil carbon and forestry offsets, aggregator fees are typically taken off the top of the carbon offset purchase price in an amount between 5-15%. The aggregator will pay a percentage to the Commission for verification services, and the agreed upon amount to landowners. With this plan, landowners have minimal out of pocket up-front expense.
- For geologic sequestration, the verification fee will likely be charged with the application fee.

6. Appear on the Oklahoma Carbon Offset Registry

Information pertaining to certified carbon sinks and state verified offsets will be posted on the Oklahoma Carbon Offset Registry by Commission staff. The registry is a repository of records of carbon offsets and carbon sequestration projects. It will be a web-based registry updated by the Commission for the purposes of public disclosure of carbon offset transactions. The registry is necessary to assure that each offset is unique, meaning offsets shall not be claimed more than once on a regulatory, voluntary, or off market venue for the purposes of mitigating greenhouse gas emissions. The exact information that will be included in the registry and the methods for tracking the information are not standardized yet.

- For soil carbon and forestry, once a landowner has contracted their state certified carbon sink with a state approved aggregator the aggregator will notify the Commission. The information contained in the initial application will then be serialized and posted to the registry.
- For geologic offsets, once a sink is certified the Commission will post the information on the state carbon offset registry.

7. Receive verification by a state approved verifier

State certified carbon sinks are subject to annual on-site verification by the Commission or other state approved verifier.

“Verification” is the process of determining that the state approved carbon sink is sequestering carbon dioxide according to criteria established by this Program. Final verification at the end of the contract between landowner and aggregator will determine if the state certified carbon sink meets guidelines sufficient to qualify as a state verified offset qualifying for compensation under an offset trade or purchase.

"Verifier" means a person, approved by the Commission that confirms the accuracy of reported data. This includes confirmation visually or through direct measurement, and by review of applicable records, that the expected sequestration of carbon dioxide or its equivalent has occurred as a result of a certified offset project. Verifiers shall have expertise and experience in the specifications and methods used to develop and assess carbon sinks associated with agriculture, forestry, downhole injection, or geological sequestration. For example, the Commission will have an agreement with the Forestry Division to verify forestry projects, which will be verified a minimum of once every five years.

A “state approved verifier” must meet the following criteria:

- Have no financial or pecuniary interest in the offsets they verify.
- Be approved and contracted with the Commission.
- Only perform work on project scopes and geographies that they are qualified for and authorized to conduct by the Commission.
- Maintain sufficiently transparent records on the methods and assumptions used to develop, calculate, and conduct verification of projects to the degree that the methods and assumptions are independently verifiable to other interested persons.
- Provide copies of all required verification reports and supporting documentation or materials in accordance with Commission established and approved verification criteria.
- Provide information that demonstrates they are qualified and capable of conducting verification of projects in accordance with Commission established and approved verification criteria.
- Certify on forms prescribed by the Commission that contracted carbon sequestration practices are in place and functioning as planned.
- Evaluate from individual projects within pooled projects the required project reports, documentation, and summary reports.
- Establish and implement protocols acceptable to the Commission for carrying out the required evaluations and reporting the results.

8. Receive a certificate of state verified offsets

Final verification of carbon sinks will be conducted to determine if the carbon sink meets all Commission criteria under the Program to be designated a “state verified offset.” Once a sink is so designated a certificate will be issued showing the amount of carbon dioxide sequestered in metric tons and the first year that the offset was eligible to be claimed as an offset. The Commission will not determine the market dollar value of the offset.

- For soil carbon and forestry, aggregators will notify the Commission when the time is nearing for the final verification of a carbon sink. Verification will be conducted near the end of the contract between the landowner and aggregator. The verification will include calculating the offset tonnage of sequestered carbon dioxide and will be done by the Commission or other authorized verifier using visual confirmation paired with values from carbon accumulation tables, standard values for each type of carbon sink, and or direct measurement or other verification documents.
- For geologic sequestration, the project operator requests verification of the carbon sink and a request for a state verified offset shall only include offsets that have occurred during a single calendar year. Prior to receiving a certificate for state verified offsets the applicant shall submit a summary report from an approved third-party verifier. The report and the report’s supporting documents shall include the total amount of carbon dioxide sequestered and the following information, which is gathered as part of the UIC Program reporting:
 - Volumes and Pressures. An applicant shall measure the carbon dioxide volumes and pressures associated with operation of the project for the relevant time period. For verification purposes the volumes and pressures shall be reported to the Commission in the form and at intervals required by the Commission, and the Commission may accept certified copies of reports filed by the operator with the UIC agency with respect to the project.
 - Mechanical Integrity. An applicant must demonstrate that the injection wells associated with the project have sufficient mechanical integrity. Submission of the most recent acceptable Mechanical Integrity Test (MIT) report, performed before or during the calendar year for which offsets are requested, shall be deemed sufficient demonstration of mechanical integrity for the injection well. The Commission at its discretion may conduct additional testing or request additional information before approving an application.
 - Monitoring. Applicants shall provide proof of adequate monitoring of the project operation so as to demonstrate actual storage of carbon dioxide under the surface of the ground. Proof shall be provided in the manner and at intervals determined by the Commission.

This Program will be developed further as part of the final rules drafting and review process.

RULE IMPACT STATEMENT

TITLE 155. OKLAHOMA CONSERVATION COMMISSION CHAPTER 25. CARBON SEQUESTRATION CERTIFICATION PROGRAM

(A) PURPOSE OF THE PROPOSED RULE:

These rules are necessary to implement the provisions of the Oklahoma Carbon Sequestration Act. The purpose of the proposed rules is to provide the structure of the Carbon Sequestration Certification Program and outline the requirements for voluntary participation in this program. Specifically, the rules define a state verified carbon offset and the rules governing the interaction between offset buyers, verifiers, project owners, and the state carbon registry. Accurate project monitoring and review are necessary to ensure that each tradable offset is a true representation of the quantity of stored carbon that it claims to represent. Obtaining assurance is fundamental in a trading program where carbon offsets are tradable commodities with monetary value. These rules serve a compelling public interest because greenhouse gas emitters from within and outside of Oklahoma who want to offset their emissions are already looking within Oklahoma for high quality offset projects. There are entities already conducting greenhouse gas offset trading transactions in the State but there is currently no State guidance in place to assure the credibility of these transactions in order to protect the interest of those engaged in carbon trading in Oklahoma and the interests of the State itself in ensuring that carbon trading within the state conforms to some standard.

(B) CLASSES OF PERSONS WHO MOST LIKELY WILL BE AFFECTED BY THE PROPOSED RULE AND ANY INFORMATION ON COST IMPACTS RECEIVED BY THE AGENCY FROM ANY PRIVATE OR PUBLIC ENTITIES:

These rules affect persons who own land and voluntarily want to change their land use in order to be eligible for incentive payments. It also affects others who want to dispose of carbon dioxide and its equivalent under state program rules. No cost impacts have been received to date. The rule also affects aggregators and verifiers who want to be authorized to operate under the program.

(C) PERSONS WHO WILL BENEFIT FROM THE PROPOSED RULE:

Persons who own surface or subsurface rights and want to sequester carbon dioxide or its equivalent or anyone who engages in the buying or selling of emission offsets.

(D) DESCRIPTION OF THE PROBABLE IMPACT OF THE PROPOSED RULE UPON AFFECTED CLASSES OF PERSONS:

All affected persons stand to benefit from the proposed rule because the program will provide valued information and guidance on the buying and selling of emission offsets and the potential value of the offsets. Buyers of offsets will benefit from the knowledge that their purchase is certified by the State of Oklahoma.

(E) PROBABLE COST AND BENEFITS TO AGENCY; SOURCE OF REVENUE FOR IMPLEMENTATION AND ENFORCEMENT OF THE PROPOSED RULE:

Initially, one additional full-time employee will be necessary to administer the program. This number will expand as the program grows. Revenue for administration of the program will be derived from fees for the tasks associated with certification, aggregation, and verification.

(F) DETERMINATION OF WHETHER IMPLEMENTATION WILL HAVE ANY ECONOMIC IMPACT ON ANY POLITICAL SUBDIVISION OR REQUIRE THEIR COOPERATION IN IMPLEMENTING OR ENFORCING THE PROPOSED RULE:

No effect on any political subdivision is anticipated by these rules.

(G) DETERMINATION OF WHETHER IMPLEMENTATION OF THE PROPOSED RULE WILL HAVE AN ADVERSE EFFECT ON SMALL BUSINESS AS PROVIDED BY THE OKLAHOMA SMALL BUSINESS REGULATORY FLEXIBILITY ACT:

The agency knows of no adverse effects the rule will have on small business. Small business will benefit from the certainty provided by the rules should they wish to sell or purchase carbon offsets.

(H) DETERMINATION OF WHETHER THERE ARE LESS COSTLY METHODS OR NON-REGULATORY METHODS FOR ACHIEVING THE PURPOSE OF THE PROPOSED RULES:

This is a non-regulatory program. The agency knows of no less costly method to achieve the purpose of these rules and the Oklahoma Carbon Sequestration Enhancement Act.

(I) DETERMINATION OF THE EFFECT OF THE PROPOSED RULE ON THE PUBLIC HEALTH, SAFETY, AND ENVIRONMENT:

The proposed rules will benefit the environment and public health by encouraging the proliferation of vegetation, that prevents soil erosion, filters contaminants, protects water quality, and provides wildlife habitat. Vegetation also removes carbon dioxide from the air, which improves air quality for the public. Geologic sequestration of carbon dioxide poses no known

danger to the public health and safety and may benefit public health and safety by removing carbon dioxide from the atmosphere.

(J) DETERMINATION OF ANY DETRIMENTAL EFFECT ON THE PUBLIC HEALTH, SAFETY, AND ENVIRONMENT:

The agency is not aware of any detrimental effect the proposed rules will have on public health, safety, and environment.

(K) DATE RULE IMPACT STATEMENT WAS PREPARED:

April 17, 2008

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TITLE 155. OKLAHOMA CONSERVATION COMMISSION CHAPTER 25. CARBON SEQUESTRATION CERTIFICATION PROGRAM

SUBCHAPTER 1. GENERAL PROVISIONS

155:25-1-1. Purpose and Authority

The rules in this Chapter are promulgated for the purpose of establishing and administrating the Oklahoma Carbon Sequestration Certification Program, pursuant to the Oklahoma Carbon Sequestration Enhancement Act. These rules describe and establish the requirements for voluntary participation in the Program. The rules define carbon dioxide and state verified carbon offset, and describe the interaction between Offset buyers, offset aggregators, offset verifiers, project owners, and the state carbon offset registry. Additionally, the rules describe the process to become recognized as an approved project aggregator or verifier. These rules are to ensure that each tradable state verified offset is a true representation of the quantity of stored greenhouse gas that it is claimed to represent. Such assurance is fundamental in a program where greenhouse gas offsets are tradable commodities with monetary value.

155:25-1-2. Definitions

The following words or terms when used in this chapter shall have the following meaning unless the context clearly indicates otherwise:

"Act" means the Oklahoma Carbon Sequestration Enhancement Act, 27A O.S. § 3-4-101 et seq.

"Additionality" means that the quantity of carbon dioxide sequestered as a result of a project shall be beyond the quantity that would have otherwise occurred.

"Aggregator" means an intermediary that serves as the administrative representative for offset-generating projects on behalf of multiple and single landowners. Under these rules aggregators are authorized by the landowner to enter into a contract for the lands, vegetation, or geologic formations that will provide the greenhouse gas offset. Authorized aggregators may be government agencies, non-profits, tribes, or other bondable entities with expertise and experience with agricultural, forestry, or downhole injection or geologic sequestration, and should not have large emissions of greenhouse gases associated with their business or projects.

"Anthropogenic carbon dioxide" or "Man-Made CO2" means carbon dioxide occurring as a result of actions performed by a person.

"APA" means the Oklahoma Administrative Procedures Act, 75 O.S. § 250 et seq.

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"Applicant" means a person making an application.

"Application" means a petition or any written request for authority, approval, determination, permission, or other Commission action or relief pursuant to these rules. An application also includes the standard state forms for applying for an offset, including any supplemental materials, additions, revisions, or modifications to the forms.

"Carbon dioxide (CO₂)" means an inorganic compound containing one carbon atom and two oxygen atoms. Carbon dioxide is an inert, stable, colorless, odorless, non-toxic, incombustible, inorganic gas. It is dissolvable in water and naturally present in underground locations and in the atmosphere as a trace gas. Carbon dioxide is formed during respiration and exhaled by humans and animals, and is utilized by plants during photosynthesis. Carbon dioxide can be liquefied by compression and cooling, and can be solidified into dry ice. Carbon dioxide is a gas produced when carbon is oxidized by any process. It can be produced anthropogenically or through various natural processes. For the purposes of these rules, only carbon dioxide produced anthropogenically or carbon dioxide of natural origin that through action of human activities is caused to be released from permanently sequestered storage is considered to be carbon dioxide. Under standard conditions, one short ton (2,000 pounds) of carbon dioxide equals 17.483 mcf (thousand cubic feet) or 0.91 metric tonnes.

"Carbon dioxide equivalent (CO₂e)" means a term used to refer to gases other than carbon dioxide that have been converted into the equivalent of carbon dioxide based on their global warming potential. As defined by the U.S. Environmental Protection Agency, Global Warming Potential (GWP) is defined as the cumulative radiative forcing effects of a gas over a specified time horizon resulting from the emission of a unit mass of gas relative to a reference gas. The GWP-weighted emissions of direct greenhouse gases in the U.S. Inventory are presented in terms of equivalent emissions of carbon dioxide (CO₂), using units of teragrams of carbon dioxide equivalents (Tg CO₂ Eq.).

"Carbon market" means a public, legally binding trading system for greenhouse gas offsets upon which the value of carbon dioxide and its equivalents are determined.

"Carbon offset registry" means the records of offsets and offset projects maintained by the Commission and made public through an online website where greenhouse gas trading projects are reported to reduce the potential for carbon offsets to be claimed more than once as an emission reduction.

"Carbon sequestration" means the process of increasing the amount of carbon held in soil, plants, underground, in waterbodies, or in other types of long term storage.

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"Carbon sink" means a geographical area that could be developed with forestation through reforestation or afforestation, managed forests, growing agricultural crops, or any existing vegetated area or marginally producing and or abandoned oil and or gas well area or other geological formation in which carbon is or could be sequestered or injected for long-term storage.

"Certificate" means a certificate, issued by the Commission pursuant to these rules, granted in response to an application and subsequent verification, and associated with a specified carbon sequestration enhancement practice determined by the Commission to qualify as a state verified offset. Any Certificate shall specify the vintage and numerical volume of offsets awarded to the applicant.

"Certification" means the approval of an application for a carbon sink pursuant to these rules.

"Document" means any kind of printed, recorded, written, graphic, photographic or electronic matter or material, however printed, produced, reproduced, coded or stored.

"EOR" means enhanced oil recovery or enhanced gas recovery.

"EOR reservoir" means any reservoir that is a common source of supply or pool.

"Geologic storage" means long-term or short-term underground storage or sequestration of carbon dioxide in a reservoir.

"Greenhouse gas" means any gas that absorbs infrared radiation in the atmosphere. Greenhouse gases include, but are not limited to, water vapor, carbon dioxide(CO₂), methane(CH₄), nitrous oxide(N₂O), chlorofluorocarbons(CFCs), hydrochlorofluorocarbons (HCFCs), ozone (O₃), hydrofluorocarbons(HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF₆).

"Governmental entity" means any department, commission, authority, council, board, bureau, committee, legislative body, agency, beneficial public trust, municipality, institution, political subdivision, tribe, or other establishment of the executive, legislative or judicial branch of the United States, the State of Oklahoma, any other state in the United States, the District of Columbia, the Territories of the United States, and any similar entity of any foreign country.

"Landowner" means the deed holding person or authorized lessee authorized to enter into contract for the lands, vegetation, or geologic formations that will provide the carbon offset. If deep underground storage is involved, the landowner owns the subsurface pore space rights unless case law establishes otherwise.

"Non-EOR reservoir" is also known as empty subsurface pore space and means any reservoir that is a subsurface sedimentary stratum, formation, aquifer, or cavity or void, whether natural

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or artificially created, including oil and gas reservoirs, saline formations, and coal seams.

"Offset" means the emissions reduction earned by projects that negate greenhouse gas emissions. Offsets may be expressed in standard cubic feet, metric tonnes, tons of CO₂, or tons of CO₂e.

"Operator" means the person permitted by the UIC agency to perform injection of carbon dioxide into a subsurface reservoir for the purpose of extracting oil or gas.

"Person " means any institution, individual, public or private corporation, partnership, proprietorship, association, firm, company, limited partnership, limited liability company, joint venture, public trust, joint-stock company, syndicate, trust, organization, estate, governmental entity, or any other legal entity or an agent, employee, representative, assignee or successor.

"Pooled Project" means a project created by the grouping of more than one project.

"Project" means the separate and distinct project for which the applicant is seeking offsets. In the case of an injection-related application, the project shall not be larger than a defined Unit (if injection is for EOR purposes), or larger than one or a small number of injection wells operated together as a group (if injection is not for EOR purposes).

"Reservoir" means any EOR reservoir or non-EOR reservoir that is suitable for, or capable of being made suitable for, the injection and storage of carbon dioxide, and includes any necessary and reasonable areal buffer and subsurface monitoring zones designated by the Corporation Commission or Department of Environmental Quality for the purpose of ensuring the safe and efficient operation of the storage facility.

"Resource Management Plan (RMP)" means a plan detailing practices that will sequester carbon dioxide or its equivalent on a specified area of land or in a specified geological formation or reservoir. These plans shall be written using specifications approved by the Commission. In regards to forest carbon sequestration the Commission shall accept Forest Stewardship Plans that are written using specifications approved by the Director of Forestry Services, Oklahoma Department of Agriculture, Food and Forestry.

"Reserve" means a fund or qualifying carbon sink set aside to compensate for the reversal or loss of carbon sequestered by a project.

"Reversal" means the potential for some or all of the carbon sequestered by an offset project to be partially or completely released back to the atmosphere due to natural or human activities.

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"State certified carbon sink" means a sink that has been reviewed and certified by the Commission as compliant with all criteria as required by this program.

"State verified offset" means an offset that has been reviewed and verified by the Commission or other authorized verifier as compliant with all criteria as required by this program.

"Storage facility" means the reservoir, and all underground equipment and surface buildings and equipment, utilized in the carbon dioxide storage operation, excluding all pipelines used to transport carbon dioxide.

"Storage operator" means any person authorized by the Corporation Commission or Department of Environmental Quality to operate a storage facility.

"UIC" means the Underground Injection Control program of the U.S. Environmental Protection Agency pursuant to the Safe Drinking Water Act.

"UIC agency" means the state governmental entity(s) having jurisdiction over UIC in Oklahoma.

"UIC permit" means the document issued by the UIC Agency authorizing the operator to engage in CO2 injection.

"Unit" means a unit consisting of a portion of a lease, a lease, or more than one lease or portions of a lease that covers contiguous lands containing one or more common sources of supply that has been approved by the Corporation Commission order as a unit for the purpose of unitized management, after notice and hearing.

"Verification" means the process of determining that the sequestration of carbon dioxide or its equivalent is occurring or has occurred according to criteria established by this program and that projects registered for offsets meet guidelines sufficient to qualify for compensation under an offset trade or purchase.

"Verifier" means a person, approved by the Commission that confirms the accuracy of reported data. This includes confirmation visually or through direct measurement, and by review of applicable records, that the expected sequestration of carbon dioxide or its equivalent has occurred as a result of a certified offset project. Verifiers shall have expertise and experience in the specifications and methods used to develop and assess carbon sinks associated with agriculture, forestry, downhole injection, or geological sequestration.

"Vintage" means the first calendar year that an offset is eligible to be traded, sold, or claimed to mitigate greenhouse gas emissions.

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155:25-1-3. Applicability

These rules apply to persons seeking certification and verification of offsets that meet standards of quality as established by this program, as well as to persons buying or selling offsets . The Commission makes no warrantee as to the marketability or market value of a state verified offset.

155:25-1-4. Approval process

The process for approval of applications pursuant to this program is as follows:

- (1) An applicant shall submit an application for the project to the Commission. The application shall comply with both general requirements of this subchapter and any additional specific requirements contained in subsequent subchapters regarding the different types of carbon sinks.
- (2) The carbon sink associated with the project and identified in the application shall be certified by the Commission.
- (3) The certified carbon sink associated with the project shall undergo verification according to the schedule in the relevant subchapter of these rules.
- (4) The Commission will issue a certificate of state verified offset only after the offset has occurred and been verified.
- (5) The Commission will not approve applications for certification of carbon sinks or projects that will cause environmental degradation.

155:25-1-5. Applications

(a) Obtaining an application. The applicant may obtain an application from an aggregator or the Commission.

(b) Contents. Applications shall be submitted on a form provided or in a format designated by the Commission. The application shall contain, at a minimum, the following information

- (1) The name, address, and phone number of the applicant.
- (2) The legal description of the project.
- (3) A brief statement of the project that shall include the name of the project and type of carbon sink for which the applicant is applying for certification. Applicant shall not unreasonably define the project so as to include unrelated projects into a single application.
- (4) The application shall be signed by the applicant, or an authorized agent of the applicant, or by the attorney for the applicant, and shall set out the address, telephone number, and email address of the person signing it. The person signing the application shall be deemed, upon signing, to be attesting that:

- (A) They have read the application, and

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(B) After reasonable inquiry, the facts and statements contained in the application are true and correct to the best of their knowledge, information, and belief.

(5) Attached to the application shall be the following exhibits:

(A) Any document (other than an application submitted to or a certificate issued by the Commission) evidencing any offset or certificate previously applied for or obtained in connection with any aspect or portion of the project.

(B) Other exhibits as required by the rules for each type of specified carbon sink.

(c) **Application fee.** The application shall be accompanied by payment of the application fee. The application fee shall be paid by check, certified check, or United States Postal Money Order.

(d) **Time to file application.** An application may be filed with the Commission at any time.

(e) **Guidance and review.** The Commission shall provide applicants with guidance (including copies of any additional policies, procedures, and necessary forms) for the efficient administration of the program, and shall process applications in a timely manner.

155:25-1-6. Commission action on applications

(a) **Certification.** The Commission shall certify a carbon sink upon approval of any application that meets Commission requirements for certification as contained in these rules.

(b) **Additionality.** When applicable, the additionality of a carbon sink will be determined as part of the application process.

(c) **Denial of application.** Any denial of an application shall be in writing and provided to the applicant, along with the reasons that the application was denied. A denial shall also advise the applicant of their right of appeal and of the procedures necessary to exercise those appeal rights.

(d) **Withdrawal of applications.** Any application may be withdrawn by the applicant at any time prior to issuance of certification or denial in response to an application. An applicant may withdraw an application at anytime by submitting a written request to the Commission. The applicant's application will be automatically withdrawn upon receipt of the request by the Commission. Any fees paid in connection with any application that is later withdrawn under this section shall not be refunded to the applicant.

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155:25-1-7. Verification

(a) Carbon dioxide sequestered by projects shall be verified to a reasonable level of assurance by the Commission.

(b) A person shall qualify as a third party verifier if:

(1) They have the necessary expertise;

(2) They have no financial or pecuniary interest in the project; and

(3) They have been approved by and contracted with the Commission.

(c) Third party verifiers shall:

(1) Only perform work on project scopes and geographies that they are qualified for and authorized to conduct by the Commission.

(2) Maintain sufficiently transparent records on the methods and assumptions used to develop, calculate, and conduct verification of projects to the degree that the methods and assumptions are independently verifiable to other interested persons.

(3) Provide copies of all required verification reports and supporting documentation or materials in accordance with Commission established and approved verification criteria.

(4) Provide information that demonstrates they are qualified and capable of conducting verification of projects in accordance with Commission established and approved verification criteria.

(5) Certify on forms prescribed by the Commission that contracted carbon sequestration practices are in place and functioning as planned.

(6) Evaluate from individual projects within pooled projects the required project reports, documentation, and summary reports.

(7) Establish and implement protocols acceptable to the Commission for carrying out the required evaluations and reporting the results.

(d) Offset tonnage of sequestered carbon dioxide will be calculated by the Commission or other authorized verifier using visual confirmation paired with values from carbon accumulation tables, standard values for each type of carbon sink, and or direct measurement or other verification documents required under the relevant subchapter.

(e) State verified offsets will be issued after final verification of a carbon sink associated with a project is conducted, the Commission shall issue a denial or certificate of state verified offsets to the applicant. The market dollar value of the offset will not be determined by the Commission.

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155:25-1-8. Carbon offset registry

(a) A repository of records of carbon offsets and carbon sequestration projects. The registry shall be maintained and made publicly available via a website updated by the Commission for the purposes of public disclosure.

(b) Each project's offsets shall be unique, meaning offsets shall not be claimed more than once on a regulatory, voluntary, or off market venue for the purposes of mitigating greenhouse gas emissions.

(c) Aggregators shall track and report contracted offsets according to criteria established by the Commission for the purposes of verification and reporting to the state carbon offset registry.

155:25-1-9. Informal complaint process

(a) Any person may complain to the Commission about any matter regarding this program under the Commission's authority. A complaint shall be in writing, and it shall include the following information.

(1) The name, address, and telephone number of the person making the complaint;

(2) The name, address, and telephone number of the organization the person represents, if applicable;

(3) The name, address, telephone number, and title of any representative of the person filing the complaint;

(4) A brief, clear description of each charge, problem, or issue that is the basis for the complaint including names, dates, places, and actions;

(5) The numbers and headings of the laws and rules that may apply;

(6) The remedy, if any, the person making the complaint seeks;

(7) The signature of the person making the complaint; and

(8) The date.

(b) If the complaint is repetitive, concerns a matter that has already been resolved, or is a matter outside the Commission's authority, the Executive Director or the Executive Director's designee may reject the complaint.

(c) The Executive Director or the Executive Director's designee may provide others with written notice of the complaint and give them an opportunity to respond in writing within 15 days. The response shall contain all of the following information.

(1) The name, address, and telephone number of the person responding;

(2) The name, address, and telephone number of the organization the person represents, if applicable;

(3) The name, address, telephone number, and title of any representative of the person responding;

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- (4) A specific admission, denial, or explanation of each charge;
 - (5) A brief, clear description of the facts including names, dates, places, and actions;
 - (6) A brief, clear explanation of the reasons for the action (or inaction) that is the basis for the complaint if the person admits to any charge;
 - (7) The numbers and headings of the laws and rules that may apply;
 - (8) The signature of the person responding; and
 - (9) The date.
- (d) The Executive Director or the Executive Director's designee may refer complaints to informal procedures, including but not limited to telephone calls, letters, meetings, mediation, investigations, or other appropriate procedures.
- (e) The Executive Director or the Executive Director's designee shall make a decision about a complaint within 60 days after its receipt, unless more time is required. In that case, the Commission shall notify the person filing the complaint and persons filing any responses to the complaint.

SUBCHAPTER 3. SOIL CARBON SEQUESTRATION

155:25-3-1. Soil carbon sequestration application requirements

In addition to the requirements in Subchapter 1 for any application, a soil carbon sequestration application shall include the following:

- (1) Proof of ownership of the carbon sink or notarized consent of the landowner allowing the applicant to enter into contract for the carbon sink associated with the project.
- (2) The name, address, and phone number of the aggregator.
- (3) A permission form that allows the Commission or its authorized agents to enter the property and conduct a visual assessment of the sink described in the application.
- (4) Soil carbon sink certification packet.

155:25-3-2. Commission action on soil carbon applications

The Commission shall either approve or deny a soil carbon application and shall notify the applicant in writing of the Commission's determination.

155:25-3-3. Carbon sink certification

(a) The purpose of a soil carbon sequestration application is to obtain state certification of a potential carbon sink.

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(b) A landowner applying for certification of a carbon sink shall:

- (1) obtain and complete the certification packet as prescribed by the Commission;
- (2) obtain a Resource Management Plan; and
- (3) obtain a state approved aggregator that shall submit the completed certification packet to the Commission.

(c) After receipt of the completed certification packet, the Commission shall:

- (1) evaluate and review the completed application based on criteria established by the Commission;
- (2) estimate the offsets achievable by each carbon sink; and
- (3) grant or deny in writing the certification of the potential carbon sink.

(d) Only after a carbon sink is recognized as a state certified carbon sink may a state approved aggregator market it as an offset.

155:25-3-4. Soil carbon sinks eligible for certification

For each application submitted to the Commission a determination will be made as to whether a potential carbon sink is eligible to become a state certified carbon sink. Only soil carbon sinks with default or standard sequestration rates determined by research acceptable to the Commission to capture and hold carbon dioxide or its equivalent for a determined or estimated or measurable rate or span of time shall be considered for state certification. Soil carbon sinks listed below may be considered if they meet standards set by the Commission. Types of eligible soil carbon sinks:

- (1) Conservation Tillage,
- (2) Grassland or Pastureland Establishment, and
- (3) Rangeland Management.
- (4) Other sinks may be considered on a case by case basis.

155:25-3-5. Resource Management Plan (RMP)

(a) Prior to the submission of a certification packet each landowner shall obtain or develop a resource management plan.

(b) The RMP shall provide details and explanations on the activities that will increase, or maintain existing, trapped carbon including but not limited to growing of designated crops or use of designated cropping systems.

(c) For soil carbon projects, the RMP shall, at a minimum, include the following:

- (1) Description of the conservation practice that is to be certified as a carbon sink;
- (2) Legal location of individual areas containing the conservation practices to be certified as a carbon sink;

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- (3) Number of acres under conservation management that are to be certified as a carbon sink;
- (4) Start date of the conservation practices; and
- (5) Aerial photo obtained from the local conservation district office, or other provider, clearly showing the area of land that is to be certified as a carbon sink.

155:25-3-6. Aggregator

(a) Aggregators shall provide the following information to the Commission to become an approved state aggregator:

- (1) Proof of a bond or other financial instrument that is not less than Ten Thousand Dollars (\$10,000.00).
- (2) Written documentation that an office is maintained at a specific location in Oklahoma that is accessible to the public.
- (3) Information about past experience and available resources that demonstrates the ability to manage the marketing and tracking of an offset portfolio and of the capability to be an aggregator of carbon sequestration projects.

(b) All projects carry a risk of an unexpected future reversal of achieved greenhouse gas reductions; therefore, aggregators applying to become state approved should also provide the following information to the Commission:

- (1) Description of safeguards to ensure that the risk of reversal is minimized and that, should reversal occur, a mechanism is in place that guarantees that the reductions or removals will be replaced or compensated.
- (2) Documentation of insurance or approved reserves of emission reductions, or some other guarantee to replace any unexpected reversals.
- (3) A monitoring plan that describes how potential reversals will be discovered, measured, or estimated and compensated in the event they occur.

(c) Aggregators shall do the following:

- (1) Contract with landowners to market a certified carbon sink as an offset;
- (2) Gather the needed information for each project from participating landowners and compile the information into summary reports as required;
- (3) Submit summary reports of projects they represent to the Commission;
- (4) Maintain a monetary reserve to cover offset buyer losses due to reversal;
- (5) Utilize safeguards to ensure that the risk of reversal is minimized and that, should any reversal occur, a mechanism is in place that guarantees that the reductions or removals will be replaced or compensated;

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- (6) Establish and implement acceptable protocols for landowner contract non-compliance;
- (7) Track project information as required;
- (8) Report project information to the state carbon offset registry as required;
- (9) Disseminate to the public reliable information about carbon sequestration opportunities in Oklahoma; and
- (10) Encourage landowners to maintain contracted practices that sequester carbon and that result in the sequestered carbon remaining in place at least through the duration of the contract.

155:25-3-7. Contracts between aggregators and landowners

(a) Once a carbon sink is certified the aggregator and landowner may enter into a contract that allows the aggregator to market the sink as an offset.

(b) If a contract is entered into between the aggregator and landowner the following information should be included in the contract:

- (1) Length of time the carbon sink shall be maintained.
- (2) Verification requirements.
- (3) Compensation protocol.
- (4) Reserve stipulations.
- (5) Landowner non-compliance stipulations.
- (6) Clear definition of state verified offset ownership.

(c) At least annually through the contract period, the Commission shall by verification determine that the carbon sink is maintained according to the contract.

(d) A final verification shall be conducted.

(e) Once the state certified carbon sink has undergone annual and final verification, the compensation arrangements in the contract between the landowner and aggregator should be honored.

155:25-3-8. Reserved - Criteria for tracking and reporting project information

SUBCHAPTER 5. FOREST CARBON SEQUESTRATION

155:25-5-1. Forest carbon sequestration application requirements

In addition to the general requirements in Subchapter 1 for any application, a forest carbon sequestration application shall include the following:

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(1) Proof of ownership or notarized authorization of the landowner to enter into contract for the carbon sink associated with the project.

(2) The name, address, and phone number of the aggregator.

(3) Permission form that allows the Commission or its authorized agents to enter the property and conduct a visual assessment of the lands described in the application.

(4) Forest carbon sequestration certification packet.

155:25-5-2. Commission action on forest carbon applications

The Commission shall either approve or deny a forest carbon application and shall notify the applicant in writing of the Commission's determination.

155:25-5-3. Carbon sink certification

(a) The purpose of a forest carbon sequestration application is to obtain state certification of a potential carbon sink.

(b) A landowner applying for certification of a carbon sink shall:

(1) obtain and complete the certification packet as prescribed by the Commission;

(2) obtain a Resource Management Plan;

(3) obtain a state approved aggregator that shall submit the completed certification packet to the Commission.

(c) After receipt of the completed certification packet, the Commission shall:

(1) evaluate and review the completed application based on established criteria;

(2) estimate the offsets achievable by each carbon sink; and

(3) grant or deny in writing the certification of the potential carbon sink.

(d) Only after a carbon sink is recognized as a state certified carbon sink may a state approved aggregator market it as an offset.

155:25-5-4. Forest carbon sinks eligible for certification

(a) For each certification packet submitted to the Commission a determination will be made as to whether a potential carbon sink is eligible to become a state certified carbon sink. Only forest carbon sinks with default or standard sequestration rates determined by research acceptable to the Commission to capture and hold carbon dioxide or its equivalent for a determined or estimated or measurable rate or span of time shall be considered for state certification.

Types of eligible forestry carbon sinks are as follows:

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- (1) **Afforestation.** The establishment of trees on lands previously used for non-forestry activities that are also part of a long-term approved Resource Management Plan.
 - (2) **Managed Forests.** The use and management of sustainable silvicultural practices of forests that are also part of a long-term approved Resource Management Plan.
 - (3) **Reforestation.** The establishment of trees on lands previously forested that are also part of a long-term approved Resource Management Plan.
- (b) Forestry sinks not specifically listed above may be considered by the Commission on a case by case basis.

155:25-5-5. Resource Management Plan (RMP)

- (a) Prior to the submission of a certification packet each landowner or aggregator shall develop a Resource Management Plan.
- (b) The RMP shall provide details and explanations on the activities that will increase, or maintain existing, trapped carbon.
- (c) For forestry carbon projects, the RMP shall, at a minimum, include the following:
 - (1) Legal location of the individual areas containing the forest management practices to be certified as a carbon sink;
 - (2) Aerial photo clearly showing the area of land that is to be certified as a carbon sink;
 - (3) Number of acres under forest management practice(s) that are to be certified as a carbon sink;
 - (4) Clearly stated landowner objectives for the forest management practices that include the sequestration of carbon;
 - (5) Description and evaluation of the natural resources present on the area;
 - (6) Defined desired future forest condition;
 - (7) Description of the forest management practices and activities aimed at reaching the desired forest condition or condition class including those that are to be certified as a carbon sink;
 - (8) Documentation of a timeline for RMP implementation that includes the start date of the forest management activities.

155:25-5-6. Aggregator

- (a) Aggregators shall provide the following information to the Commission to become an approved state aggregator:
 - (1) Proof of a bond or other financial instrument that is not less than Ten Thousand Dollars (\$10,000.00).
 - (2) Written documentation that an office is maintained at a specific location in Oklahoma that is accessible to the public.

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- (3) Information about past experience and available resources that demonstrates the ability to manage the marketing and tracking of an offset portfolio and of the capability to be an aggregator of carbon sequestration projects.
- (b) All projects carry a risk of an unexpected future reversal of achieved greenhouse gas reductions; therefore, aggregators applying to become state approved should also provide the following information to the Commission:
- (1) Description of safeguards to ensure that the risk of reversal is minimized and that, should reversal occur, a mechanism is in place that guarantees that the reductions or removals will be replaced or compensated.
- (2) Documentation of insurance or approved reserves of emission reductions, or some other guarantee to replace any unexpected reversals.
- (3) A monitoring plan that describes how potential reversals will be discovered, measured, or estimated and compensated in the event they occur.
- (c) Aggregators shall do the following:
- (1) Contract with landowners to market a certified carbon sink as an offset;
- (2) Gather the needed information for each project from participating landowners and compile the information into summary reports as required;
- (3) Submit summary reports of projects they represent to the Commission;
- (4) Maintain a monetary reserve to cover offset buyer losses due to reversal;
- (5) Utilize safeguards to ensure that the risk of reversal is minimized and that, should any reversal occur, a mechanism is in place that guarantees that the reductions or removals will be replaced or compensated;
- (6) Establish and implement acceptable protocols for landowner contract non-compliance;
- (7) Track project information as required;
- (8) Report project information to the state carbon offset registry as required.
- (9) Disseminate to the public reliable information about carbon sequestration opportunities in Oklahoma; and
- (10) Encourage landowners to maintain contracted practices that result in carbon sequestration and that result in the sequestered carbon remaining in place at least through the duration of the contract.

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155:25-5-7. Contracts between aggregators and landowners

(a) Once a carbon sink is certified the aggregator and landowner may enter into a contract that allows the aggregator to market the sink as an offset.

(b) If a contract is entered into between the aggregator and landowner the following information should be included in the contract:

(1) Length of time the carbon sink shall be maintained.

(2) Verification requirements.

(3) Compensation protocol.

(4) Reserve stipulations.

(5) Landowner non-compliance stipulations.

(6) Clear definition of state verified offset ownership.

(c) At least annually through the contract period, the Commission shall by verification determine that the carbon sink is maintained according to the contract.

(d) For forestry sequestration projects with a timeline longer than five years, the Commission or other authorized verifier shall verify at year one of the project and at least every five years through the contract period, that the sink is maintained according to the contract.

(e) A final verification shall be conducted .

(f) Once the state certified carbon sink has undergone annual and final verification, the compensation arrangements in the contract between the landowner and aggregator should be honored.

155:25-5-8. Reserved - Criteria for tracking and reporting project information

SUBCHAPTER 7. GEOLOGIC SEQUESTRATION (INJECTION AND STORAGE)

155:25-7-1. Geologic sequestration application requirements

In addition to the requirements in Subchapter 1 for applications, a geologic sequestration application shall include the following:

(1) UIC permit documents. Which shall include a copy of the following:

(A) Any permit, approval, or other authorization issued by any governmental entity having jurisdiction over the injection of carbon dioxide related to the project for which the application is submitted, including any UIC Permit;

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(B) Any request or application for the permit; and
(C) A list of any documents submitted in support of the permit.

(d) For applications other than the initial application with respect to a project, the application shall reference all prior applications with respect to the project and only include documents not already contained in prior applications.

(2) List of prior certificates. A listing of each application or application number and each certificate or certificate number associated with any prior application related to the Project.

(3) Resource Management Plan. Prior to the submission of an application, the applicant shall develop a Resource Management Plan in a format approved by the Commission. The RMP shall provide details and explanations on the activities that will increase sequestration of, or maintain sequestration of, carbon dioxide, and shall include but not be limited to the following:

(A) Description of the project including the estimated total volume of carbon dioxide to be sequestered by the project during the year for which an offset will be requested;

(B) Capacity and integrity of the geologic confinement system indicating what percentage of the amount injected can reasonably be expected to remain out of the atmosphere for a specified period of time;

(C) Expert opinion (e.g., geologic, geophysical, or petroleum geology expert opinion) that the project will not degrade water supplies or generate project-negating emissions;

(D) Legal location of the individual injection areas;

(E) Start date of the project;

(F) Estimated dates and amounts of each injection;

(G) Aerial photo of the land area overlaying the geologic confinement area; and

(H) Proof or written assurances of the obtainment of any required permits, licenses, exemptions, rights, or registrations required by law that must be acquired from any person or governmental entity other than the Commission.

155:25-7-2. Commission action on geologic applications

The Commission shall either approve or deny an application for certification of a carbon sink and shall notify the applicant in writing of the Commission's determination. A denial shall advise

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the applicant of their right of appeal and of the procedures necessary to exercise those appeal rights.

155:25-7-3. Geologic sink certification

(a) The purpose of a geologic sequestration application is to obtain state certification of a potential carbon sink.

(b) A person applying for certification of a carbon sink shall:

(1) obtain and complete the certification packet as prescribed by the Commission;

(2) obtain necessary permits from the UIC agency.

(3) develop a Resource Management Plan.

(c) After receipt of the completed certification packet, the Commission shall:

(1) evaluate and review the completed application based on criteria established by the Commission;

(2) estimate the offsets achievable by each carbon sink; and

(3) grant or deny in writing the certification of the potential carbon sink.

(d) Only after a carbon sink is recognized as a state certified carbon sink may a person request state verified offset issuance for the carbon dioxide sequestered by the sink and claim the carbon dioxide sequestered by the sink as a state verified offset.

155-25-7-4. State Verified Offset issuance

(a) Request. A request for state verified offset may be filed anytime during the calendar year immediately following the calendar year (or portion thereof) in which offsets occurred (i.e. applications must be filed on or before December 31, 2011 with respect to any offsets for any portion of the calendar year of 2010). Notwithstanding the foregoing, requests for verification of offsets associated with carbon dioxide sequestered or stored prior to the effective date of these rules, but after the effective date of the Act, shall be made on or before December 31, 2009. After final verification is conducted, the Commission shall issue a denial or certificate of state verified offsets to the applicant.

(b) Verification. Prior to receiving a certificate for state verified offsets resulting from a geologic sequestration project, the applicant shall submit a summary report from an approved third-party verifier. The report and the report's supporting documents shall include the total amount of carbon dioxide sequestered and the following information:

(1) Volumes and Pressures. An applicant shall measure the carbon dioxide volumes and pressures associated with operation of the project for the relevant time period. For verification purposes the volumes and pressures shall be reported to the

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Commission in the form and at intervals required by the Commission, and the Commission may accept certified copies of reports filed by the operator with the UIC agency with respect to the project.

(2) **Mechanical Integrity.** An applicant must demonstrate that the injection wells associated with the project have sufficient mechanical integrity. Submission of the most recent acceptable Mechanical Integrity Test (MIT) report, performed before or during the calendar year for which offsets are requested, shall be deemed sufficient demonstration of mechanical integrity for the injection well. The Commission at its discretion may conduct additional testing or request additional information before approving an application.

(3) **Monitoring.** Applicants shall provide proof of adequate monitoring of the project operation so as to demonstrate actual storage of carbon dioxide under the surface of the ground. Proof shall be provided in the manner and at intervals determined by the Commission.

(c) **Vintage.** Any request for a state verified offset shall only include offsets that have occurred during a single calendar year, and any state verified offsets granted to an applicant hereunder shall only encompass offsets for the calendar year identified in the request.

OKLAHOMA CONSERVATION COMMISSION
ADMINISTRATION STAFF - SUMMARY OF ACTIVITIES
June 2, 2008

Administration

- Attended or scheduled to attend the following Conservation District activities:
 - Employees Day at the Capitol
 - OACD Executive Board Meeting
 - OACDE Executive Board Meeting
 - Shawnee CD Outstanding Educator Award ceremony at Bethel FFA Banquet
 - Kiamichi CD Outstanding Educator Award ceremony at Ft. Towson Elementary
 - Tulsa County CD Outstanding Educator Award ceremony at Tulsa Memorial High School
 - North Fork of Red River CD Outstanding Educator Award ceremony at Sayre High School
 - South Caddo CD board meeting to discuss the Sugar Creek Watershed FEMA project

- Participated in and/or attended the following events:
 - Full staff meeting and Employee recognition week activities
 - National Land and Range Judging Contest and Banquet
 - Prescribed Burn Day at the Capitol
 - Water Day at the Capitol
 - Lahoma Wheat Research Day
 - Soil Fertility Meeting
 - Food and Agriculture Committee Meeting
 - Met with the Daily Oklahoman's Editorial Board
 - Water Research Advisory Board Meeting
 - Scheduled to hold budget meetings with each division
 - Participated in Division Budget meetings for the FY 09 agency budget

Information

- Continued technical management of and updating information on OCC's web page.
- Produced OCC monthly newsletter and prepared newsletters for OCC web page.
- Continued work on a number of activities in public information agreement with NRCS.
- Attended a meeting of the steering committee of the Publications Clearinghouse of the Oklahoma Department of Libraries.
- Attended a meeting of the Oklahoma State Web Managers Workgroup and participated in executive board meeting.
- Worked on National Land & Range Judging Contest, including preparation and distribution of news releases and the filming and production of video of the event. Completed post production of video for distribution.
- Deposited OCC publications with the Publication Clearinghouse of the Dept. of Libraries in compliance with statutes.
- Began preparations for display booths at Farm Shows in the next fiscal year.
- Attended OCC staff meeting at the National Cowboy Hall of Fame and Western Heritage Museum and photographed award recipients. Placed photographs and story on the web page.

- Created, setup and staffed a display booth for the first Fire Day at the Capitol, representing OCC's membership in the Prescribed Burning Council. The display focused on the advantages of controlled versus uncontrolled burning and the spread of invasive plant species, especially Easter Redcedar.
- Created, setup a display booth for Water Appreciation Day at the Capitol. The display featured OCC's flood control and water quality programs, and stated that, in addition to dams, flood control includes upstream land management.
- Monitored Oklahoma City and Tulsa newspapers.

Tribal Outreach Coordinator

Stamper Project:

- Made site visits to the Stamper Project on 4/16/08, 4/23/08, 5/1/08 and 5/6/08. Weekly visits are planned for the rest of May.
- REC pulled the electrical contractor off of the Stamper Project and sent them to Picher, OK due to the emergency from the tornado. Today, REC is back working on the Stamper Project to have 3 phase electricity available. Poles are being set (several miles) and the transformer base is being built.
- The support apparatus for the agitators for the agitator tanks, in the Receiving Building, are being modified due to the contractor missing a key structural need.
- Overflow tanks, in the overflow basin, and lines from the buildings to the basin are being worked on today.
- Some additional equipment is now on site.
- The final report, with economic analysis will be completed by the end of the week.
- The last invoice with supporting documentation has been submitted for reimbursement.
- Met with Cherokee Hills RC&D board members on site on 5/6/08. They were impressed with the facilities and overall progress.

Chickasaw Nation -

- MOU is still in review in the Governor's office.
- Have had additional discussions concerning groundwater recharge, partnership, conservation education and cedar inventory.

Citizen Potawatomi Nation -

- Meeting scheduled with the representative for 5/20/08 for additional discussion.

Kiowa Tribal Conservation District and Water Resources Board (KTCD)-

- Calls in to the KTCD to determine the next meeting date.

Oklahoma Prescribed Fire Council (OPFC) -

- "Prescribed Fire Day" at the Capitol was held on May 12.

Carbon Sequestration - Chicago Climate Exchange (CCX) -

- Worked with OCC staff on aspects of carbon trading and rule-making.

Oklahoma Comprehensive Water Plan -

- Worked on more details of the OCC/OACD position paper on this initiative.

**OKLAHOMA CONSERVATION COMMISSION
DISTRICT SERVICES DIVISION
MAY MONTHLY SUMMARY
Lisa Knauf, Director
June 2, 2008 Commission Meeting**

Provided Assistance to the Following Districts

Alfalfa	Cimarron	Garvin	LeFlore	Nowata
Atoka	Cimarron Valley	Harper	Lincoln	Ottawa
Beaver	Coal	Haskell	Little River	Sequoyah
Blaine	Craig	Kay	Major	Shawnee
Caney Valley	Delaware	Kingfisher	Muskogee	Tulsa
CNCR	E. Woods	Latimer	N. Caddo	Woods

Meetings & Events Attended

- * Conservation District Board Meetings Attended:
Hughes County Tillman County Seminole County
Stephens County Lincoln County
Blaine County West Caddo
- * Participated in full-staff meeting
- * Attended OACD and OACDE executive board meetings

Division Activities

- * Conducted district informational meeting in Lawton and a make-up meeting in Oklahoma City. Discussed new district budget request, terms of employment, upcoming first-aid training and tips and tricks with the Excel computer program.
- * Developed excel file to compile district budget requests. Responded to numerous requests from districts assisting with the development of new budget request.
- * Prepared report from district office review of Seminole County in conjunction with Conservation Programs Division. Presented findings at the May board meeting.
- * Assisted the state Envirothon steering committee with Commission request to prepare a budget for attendance at the national competition.
- * Scheduled six new director orientations for Coal, Harmon, Mayes, Murray, Delaware and Cleveland County.
- * Continued securing signatures on Cooperative Working Agreement.
- * Compiled recommendations for Tillman Co. funding request.
- * Prepared agreements for approval by LeFlore, Latimer, Cimarron, Alfalfa and East Woods to renew contributions agreement funding for district employees.
- * Compiled NRCS performance worksheets.
- * Completed development of the seventeenth "10-minute guide" series to district directors' responsibilities.
- * Met with AG to discuss changes to Title 27A of the Oklahoma Statutes with the passage of Senate Bill 1766 as well as process to begin updating rules.

- * Provided districts with information and agenda language for June meetings in order to approve new terms of employment on all employees.
- * Provided districts with sample job descriptions in order to begin updating old descriptions.
- * Continued providing training to Tulsa County staff.
- * Responded to attorney request for documents in Tulsa County CD vs. Richardson lawsuit.
- * Provided assistance to Blaine County Conservation District with employee issue. Assisted with board meeting and follow-up paperwork. Recorded minutes, paid bills, etc.
- * Made office visits to Pontotoc, Shawnee and Comanche County Conservation Districts.
- * Processed claims to continue funding for district employees to provide technical assistance to NRCS.
- * Reviewed conservation district minutes.
- * Assisted districts with information regarding district employee vacancies and upcoming retirements.

OKLAHOMA CONSERVATION COMMISSION WATER QUALITY DIVISION MONTHLY SUMMARY

**Dan Butler, Director
June 2, 2008**

Technical Writing

- Staff received from EPA the following approvals:
 - fy 08 Workplan - *Poultry Waste Transfer from the Illinois River and Eucha/Spavinaw Watersheds*
 - fy 08 Workplan - *Eucha/Spavinaw Watershed Implementation*

Monitoring

- Staff conducted the following activities:
 - Conducted routine water quality monitoring for the Rotating Basin Project Years 1/6 sites (Grand/Neosho and Upper Canadian River Basins) and Year 2/7 (Upper Arkansas, Upper North Canadian and Cimarron River Basin), Honey Creek Project, the Lake Eucha/Spavinaw Creek Project, and on the Illinois River CREP project sites.
 - Conducted Fish and Habitat School (5/15- 5/16)

Wetlands Coordinator

- Staff conducted the following activities:
 - Conducted 20 wetland determinations
 - Conducted interagency environmental assessment for the decommissioning of the aging flood control structure on the Little Washita River, Grady County (5/22)

Blue Thumb - Statewide

- Staff conducted the following activities:
 - Staffed Natural Resources Day at Jay, Okmulgee, Grove and Woodward
 - Conducted Crow Creek Watershed Education Meeting (5/1)
 - Gave presentation about BMPs and carbon sequestration at Langston University's Sustainable Small Farms Conference, Langston (5/22)

Conservation Reserve Enhancement Program

- Staff conducted the following activities
 - Gave presentation to Tulsa Municipal Utility Authority (5/28)
 - A total of 47 applications have been taken for CREP
 - Forty-five site visits have occurred; nine sites were deemed ineligible for various reasons; fifteen landowners opted out after initial visit; one landowner opted out prior to visit; fourteen have been GPSed and are pending for contracts; and five contracts have been approved and signed.
 - Total number of actual and pending contract acreage = 880+ acres.

Implementation/Demonstration Projects

Spavinaw Creek

- Staff conducted the following activities:
 - Conservation planning in Spavinaw watershed, based on OSU Extension's targeting maps and riparian area concerns.
 - 185 cooperators participating
 - Total Spavinaw Creek Claims Paid 1/1/05 through 5/15/08: \$976,585.14
 - Cooperator's share \$689,979.55
 - Total: \$1,666,564.69

North Canadian

- Staff conducted the following activities:
 - Contacted clubs and organizations within the North Canadian Watershed for meeting dates to schedule presentations. Clubs contacted include the Elks, Rotary, Chamber of Commerce's, Lions, Junior League, Boy Scouts & Girl Scouts.
 - Discussed and promoted North Canadian project with four landowners

Grand Lake

- Project Coordinator conducted the following activities:
 - Gave project updates at Craig (5/7), Mayes (5/7), Ottawa (5/7), and Delaware (5/14) County Conservation District Board meetings.
 - Assisted with JAKES event in Grove, Environmental Education (5/17)
 - Exhibited display for Clear Grand Earth Day Celebration; 30 participants

Honey Creek

- Staff conducted the following activities:
 - 61 contracts written to-date for the Honey Creek watershed.
 - Conducted three site visits to inspect and/or certify BMP implementation
 - Conducted conservation planning with four landowners; status reviews performed and schedule reviews made as appropriate.
 - Funds obligated to date: \$860,220.54
 - Funds spent to date: \$198,307.92
 - Exhibited display for poultry waste management continuing education class; 120 participants

Meetings

- Various staff attended the following meetings:
 - Attended the Western Farmer's Electric Cooperative board meeting in Anadarko. The proposal for the carbon pilot program was approved (5/16)
 - Attended the Four State Watershed Collaborative meeting for Grand Lake (5/6)
 - Attended Grand Lake Watershed Plan Committee meeting (5/13)
 - Attended National Water Quality Monitoring Conference in Atlantic City, NJ (5/18 – 5/22)

- Attended EPA Region 6 workshop *Monitoring Concepts for Better Nonpoint Source Watershed-Based Plans to Attain Water Quality Standards*, Dallas, TX (5/19 – 5/21)
- Attended Grand Lake Watershed Alliance Foundation meeting (5/27)*
- Attended annual meeting for the Society of Wetland Scientists and the Association of State Wetland Managers, Washington D.C. (5/26-5/30)*
- Attended Adair, Blaine, Cherokee, Central North Canadian, Craig, Delaware, Mountain View, North Caddo, Latimer, LeFlore, Talihina, Haskell, Mayes, Ottawa County Conservation District Board meetings.

* An asterisk denotes that the event is anticipated after 5-22-2008

**OKLAHOMA CONSERVATION COMMISSION
ABANDONED MINE LAND DIVISION MONTHLY SUMMARY**

Mike Kastl, AML Program Director

June 2, 2008

FY 2005 AML SIMPLIFIED GRANT (\$1,600,000) - The following is a status report on the projects in this grant:

1. Club Lake West - 191 (Haskell County)
All work is complete. Frazier Construction has completed the installation of the riprap-lined channels for erosion control. The Haskell County Conservation District will revegetate areas where grass did not get established from last year's planting.
2. O'Neal - 095 (Sequoyah County)
All work is complete.

FY 2006 AML SIMPLIFIED GRANT (\$1,600,000) - The following is a status report on the projects in this grant:

1. McPheeters - 258 (Rogers County)
All work is complete.
2. Greer Phase 1 - 208 (Rogers County)
All work is complete.
3. Sokolosky - 222 (Tulsa County)
All work is complete. Vegetation coverage is less than 70 percent; therefore, the project remains open.
4. 61st Street North NE - 167 (Wagoner County)
The contractor, Thomas Construction Inc., has completed 96 percent of the reclamation work while using 98 percent of the contract time. However, the contractor has time coming for days lost due to wet conditions but which have not been added to the contract.

FY 2007 AML SIMPLIFIED GRANT (\$1,610,000) The following is a status report on the project in this grant:

1. 61st Street North SW - 167 (Wagoner County)
On April 10 the OCC accepted Thomas Construction, Inc. of Fort Scott, Kansas, as the low bidder at \$594,260. The contractor started preparations for dewatering the pit on May 19. Clearing is expected to start by the end of May.

FY 2008 AML SIMPLIFIED GRANT (\$1,955,266) On May 22 the AML Program staff submitted the second reclamation project for this grant to the Office of Surface Mining. The project is the Greer Phase 2 - 248 AML Project, located in Rogers County. The Office of Surface Mining now must sign the authorization to proceed. The following is a status report on the projects in this grant:

1. West Chelsea Phase 2 - 248 (Rogers County)

The project bid package was delivered to the Department of Central Services, Construction and Properties Division on April 28 to begin the bidding process. The prebid meeting to show the site to interested contractors is scheduled for June 3. The bids are scheduled to be opened on June 12.

2. Greer Phase 2 - 208 (Rogers County)

The Greer abandoned mine land site is located 4 miles south of the town of Claremore and 2 miles northeast of the town of Verdigris in Rogers County. The site is just west of Historic U.S. Highway 66. An industrial park is within 100 yards of the south end of the site. There is a new housing addition adjacent to the east side of site. Another housing addition is located less than a quarter mile from the site, just across the east/west blacktop county road southwest of the site. There are over 100 residences (mobile homes and permanent homes) within a half mile of the site. The hazards are obvious. There is approximately 2,612 feet of dangerous highwalls (DH), some at least 62 feet high, and 2 hazardous water bodies (HWB) at the site. Due to the proximity of the strip pits to so many residences, the potential for death and/or injury is very high. According to the Greers, one of the landowners, trespassing is very prevalent.

The Oklahoma Conservation Commission proposes to use federal funds from the Office of Surface Mining to correct the public safety hazards at the site. The following reclamation action is being proposed:

The pits will be back-filled against the highwalls using on-site spoil material. No water will be pumped from the pits.

A storm water management plan to control erosion and sedimentation during the construction phase will be developed and implemented.

The disturbed areas will be graded and shaped to conform with the adjacent topography, and a permanent vegetative cover of grass and/or trees and shrubs will be planted.

Approximately 35 acres of land will be reclaimed at an estimated cost of \$400,000.

AML EMERGENCY PROGRAM

McAlester Expo (Pittsburg County)

Marks Construction, LLC, has completed the reclamation work for an estimated cost of \$63,000. Vegetation has been completed at a cost of \$7,425 by the Pittsburg County Conservation District.

Vinson (Latimer County)

Marks Construction, LLC, has completed reclamation at a cost of \$4,360.

JBCC Horse (Pittsburg County)

This project addressed an emergency situation on the grounds of the Jackie Brannon Correctional Center in McAlester, Oklahoma. It involved the sudden collapse of an abandoned underground coal mine void. A prisoner on horseback was checking cattle when a mine void collapse dropping horse and rider in the hole. The void was 8 feet in diameter by 18 feet deep and 6 feet of the total depth was water-filled. This void was in a high activity area of the correctional center and was an extreme danger to the personnel, workers, prisoners, livestock, horse back riders, cowboys working cattle, and equipment.

Marks Construction, LLC, has completed reclamation at a cost of \$5,876.10

MONTHLY SUMMARY
FINANCIAL MANAGEMENT & HUMAN RESOURCES
STEVEN COFFMAN, COMPTROLLER

June 2, 2008

- Processed vouchers
- Reconciled April activity to the Office of State Finance and the State Treasurer
- Reconciled April activity for the employer's share of health insurance and retirement from 88 conservation districts
- Prepared and submitted requests for funds from EPA 319 and 104B3 grants via Office of the Secretary of the Environment, rehabilitation funding and Tar Creek via the U.S.D.A. Natural Resources Conservation Service
- Preparation of AFLAC and OSEEGIB billings for Plan Year 2008
- Prepared monthly mileage reports for state leased motor vehicles to the Department of Central Services, Motor Pool Division
- Processed Request for Acquisitions
- Completed work and submitted response to findings with the State Auditor conducting the audit of the Commission for the period January 2006 thru December 2007
- Continued preparation of FY-2009 budget work program.
- Provided information to House, Senate, and Office of State Finance budget analyst regarding FY-2009 budget limits
- Conducted full staff meeting of the Financial Management Division
- Attended meeting with the Oklahoma State and Education Employees Group Insurance Board to discuss logistics of providing health and dental insurance to Conservation District Directors
- Attended full staff meeting of the Conservation Commission

**OKLAHOMA CONSERVATION COMMISSION
INFORMATION TECHNOLOGY DIVISION MONTHLY SUMMARY**

Mike Sharp, Director

May, 2008

- Nick Huber, Information Systems Network Management Specialist, join the OCC IT staff on May 5.
- IT staff participated in OCC full staff meeting on May 5.
- Shellie Willoughby was an instructor in two GIS Metadata classes sponsored by the Mid-America GIS Consortium (MAGIC) that were held in OKC on May 6 and in Little Rock, AR on May 13.
- Sharp attended the OSM-TIPS Steering Committee meeting May 13-15 in St. Charles, MO.
- Shellie Willoughby attended the South Central Arc User Group(SCAUG) board meeting on May 22-23 held in San Antonio, TX.

AML

- Worked on Tulsa underground mine mapping project
- Provided mine maps to Henry Roye for various emergency projects.

Tar Creek

- The City of Commerce, contractor on the Southeast Commerce project, has completed work and final payment has been made.
- Site visit was conducted on May 20 to assess maintenance issues on the West Commerce and Southeast Commerce projects and to prioritize these so that remaining funds can be utilized most effectively.

Computer Systems

- Worked on various hardware and software support issues for OCC computer systems.
- Routine server, software and anti-virus and anti-spam maintenance.
- Worked with various conservation districts on IT issues.
- Provided database support to the Water Quality Division.

Geographic Information System (GIS) Activity

- Provided GIS and Global Positioning System (GPS) support to the AML Program.
- Provided GIS support to Conservation Programs and Water Quality Divisions.

Office of Geographic Information

- Prepared minutes of the Council's February 1 meeting. Conducted meeting of the State Geographic Information Council on May 2 in the Water Resources Board conference room.

**OKLAHOMA CONSERVATION COMMISSION
CONSERVATION PROGRAMS DIVISION**

Robert W. Toole, Director

June 2, 2008

Administration

- CPD administration & management; CPD Staff Meeting; Watershed Technician Staff Meeting; Division 2009 budget development.
- Government Affairs: FY 2009 state appropriations; budget information; South Caddo Sugar Creek FEMA initiative.
- OCC Administration: Principal Staff Meeting.
- Board Meetings: Comanche County, Garvin, West Caddo, and South Caddo

Cost-Share Program

- Water Quality: Consulted with Water Quality Division staff to process priority watershed and litter transfer claims. Provided locally led cost-share match information to Water Quality staff.
- Reviewed monthly reports received from conservation districts.
- Claims: Processed 168 cost-share claims for a total reimbursement of \$248,427.12 including:
 - 93 locally led claims for a total of \$123,860.89
 - 64 litter transfer claims for a total of \$80,411.43
 - 11 Priority Watershed claims for a total of \$44,154.80
- Assistance: Provided Cost-Share Program assistance to 39 Conservation Districts:

Wagoner County	Adair County	Okfuskee County
Noble County	Cimarron Valley	Lincoln County
Shawnee	Payne County	Sequoyah County
Custer County	South Caddo	Major County
North Caddo	Caney Valley	Craig County
Garvin	East Woods County	Okmulgee County
Kay County	Central North Canadian River	Bryan
Deer Creek	Pawnee County	Osage County
Jefferson County	Checotah	Talihina
Mountain View	LeFlore County	Hughes County
Upper Washita	Delaware County	Woods County
Cotton County	Kiowa County	Coal County
Ottawa County	Grant County	Pushmataha

Operation & Maintenance

- Technical Assistance: Provided technical assistance for watershed O&M to 15 Conservation Districts:

Stephens County	Dewey County	Grady County
Wagoner County	Lincoln County	Atoka County
McClain County	North Fork of Red River	Kiamichi
Hughes County	Mountain View	East Canadian County
Creek County	Garvin	Konawa
Arbuckle	Seminole County	Kiamichi
Creek County	LeFlore County	Latimer County
Muskogee County	Logan County	South Caddo
Washita County	Greer County	Coal County
- Corrective Action Management: 16 sites.
- Watershed Aide Management: Seminole County/Konawa; Mountain View/Kiowa; Murray County; Washita County
- Board Meetings: Garvin and Seminole County
- Watershed Aide Staffing Requests: Arbuckle/Love County; Garvin; Pontotoc; Lincoln County; Creek County; South Caddo/North Caddo/West Caddo; Upper Washita
- Emergency Action Plan (EAP) Project Status: 188 initiated; 111 delivered, 77 in progress.

- Incident Command System: team meeting – finalized position roles & responsibilities, identified equipment needs, developed training plan, prioritized local table-top exercises
- Claims: Processed 34 watershed claims for a total reimbursement of \$32,216.19
- Financial Assistance: Approved 3O&M projects to 3 conservation districts for a total of \$8,000

Watershed Rehabilitation

- Administrative and technical assistance to 10 Conservation Districts:
 - Sequoyah County – Lawsuit, rehab for municipal water
 - Dewey County – Barnitz 14
 - East Canadian County – Cottonwood 17
 - Deer Creek – Cobb 2, Cobb 1
 - Grady County – Little Washita 13 Decommissioning
 - Caney Valley – Double Creek 3
 - Logan County – Cottonwood 54
 - South Caddo – Sugar Creek L44
 - Upper Washita – Sandstone 16A
 - Adair County – Sallisaw 15, 16, & 20
- Construction follow-up: Cemetery project associated with Sallisaw 32, Barnitz 14, Sandstone 16A, and Cobb 2.
- Rehabilitation land rights assistance to 8 Conservation Districts:

Adair County	Deer Creek	Washita County
East Canadian County	Logan County	Grady County
Seminole County	South Caddo	
- NRCS/OCC Coordination, Planning & Scheduling
- Meetings: attended Little Washita 13 check print review
- NRCS Rehabilitation Agreement Management: 4 agreements for a total of \$12.8 million, projected monthly revenue for May 2008 is \$193,298.
- Contract Management: process change order #4 and conducted final inspection for Barnitz 14; prepared bid package for Sallisaw 15, 16, and 20 and delivered to DCS for contracting
- Project Status:
 - Construction Complete-11
 - Contracting/Construction Started-7
 - Construction Pending Land Rights-4
 - Planning & Design Underway-22

Conservation Education

- Assistance: provided Conservation Education assistance via phone or email to 9 conservation districts:

Cleveland Co.	Harper Co.	Oklahoma Co.
Okmulgee Co.	Payne Co.	Rogers Co.
Stephens Co.	Upper Washita	Washita Co.
- District Education Events: conducted activity stations at the following Natural Resource Days or other district events - Stephens CCD (140 students), Washita CCD (135 students), Yukon Festival of the Child (150 students), Sante Fe South HS (150 students), Anadarko ES (139 students), Okmulgee CCD Girl Scouts (50 students); compiled and distributed final packets to all 2008 Oklahoma Envirothon teams; assisted with registration and tabulation/scoring at the National Land and Range Judging competition; attended Teal Ridge Wetland Advisory Group meeting
- OKEECC: attended H2OK planning meeting; conducted activity station at ScienceFest for 1500 students; began planning for 2008 Wildlife EXPO
- Project WET Program: participated in conference call for Project WET Coordinators Council; completed paperwork for 4 Project WET workshops
- Meetings: attended OCC/NRCS Watershed ICS team meeting