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OKLAHOMA STRIPPER

A newsletter for the Oklahoma Commission on Marginally Producing Oil and Gas Wells

Operator's Roundtable Draws Record Crowd

An Osage Operator's Roundtable was held on February 26, 2004 in Pawhuska, Oklahoma, sponsored by the Marginal Well Commission (MWC), Osage Producers Association and the Osage Tribal Council. Hosts for this event were the First National Bank of Hominy, Indian Electric Cooperative, Sandefer Capital Partners, Sunoco Logistics Partners, L.P., and Team Downhole Services.



Over one hundred and fifty oil and natural gas operators from Oklahoma, a record number, attended this free and exciting event. According to Liz Fajen, MWC Executive Director, "The incredible turn out was due to the importance of oil and gas production to Osage County for both the Tribe and Producers and the topics selected. Osage County Producers have taken a proactive stance towards increasing production through

new technologies and are interested in learning about new technologies such as horizontal drilling."



Scott Robinowitz, Grand Directions, Don Tinker, Team Downhole Services and Tony Muller, Integrated Directional Resources were a panel of speakers that gave a brief overview of how and why horizontal drilling is becoming the most useful technology in the 21st century for oil and gas production.



David Spencer, Osage Producers Association and Dick Surber, Osage Landowners Association commented on landowner issues, arbitration and wildlife damage control. They emphasized the importance of respecting the land and the wildlife that live there and working together to resolve differences.

Joe Hughlett, Osage Tribal Council and Paul Bruce, Amvest Osage, Inc. discussed perceptions and misconceptions related to operating in Osage County. The Osage Tribal Council wanted all participants to know that working in Osage County has become an easier process and that the Osage Tribal Council wants to continue to work with the oil and gas producers.



Left to Right: Scott Robinowitz, Paul Bruce, Dudley Whitehorn, David Spencer, Dick Surber, Joe Hughlett, Don Tinker, Tony Muller

For information about the next Operator's Roundtable to be held in Northwest Oklahoma, District 2, on July 14th, see page 11.



OKLAHOMA STRIPPER

is produced by the

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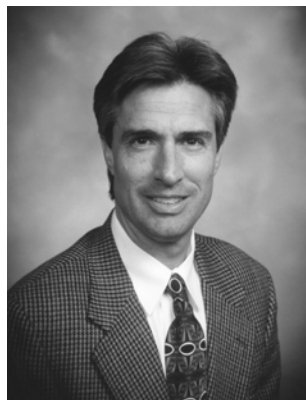
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Balancing Those Spinning Plates

Message from the Chairman



Steve Slawson, Chairman

Too few people, too much to do. Have you ever seen people in our industry as busy as they are today, or does it just seem that way because we aren't as fast as we were the last time oil was \$35/BBL? The upsurge in our industry is great, of course, especially for the preservation of our most endangered marginal wells, but it has its downsides. First, it means people are too busy to "sharpen their ax" by attending continuing education workshops, in my opinion the Marginal Well Commission's centerpiece to aid our industry. In order to

make it easier on everyone's schedule, we are looking at ways to condense classes. Second, it makes it harder for people and companies to volunteer their time as Advisory Council members, the lifeblood of new ideas for the Commission. So, as the new Commission Chair, I want to give those who do make the sacrifice of time, as Council and Commission members, a hearty thank you. I know it is also an opportunity cost, in this environment, and it is appreciated!

See you at the Trade Expo on October 26th, 2004!

Legislative Update 2004

NOTE: The following is a synopsis of several bills passed into law in the 2004 regular session. You must review the bill in its entirety to determine the exact content and how it would apply in your situation. If you need a copy of a specific bill, please contact our office at 1-800-390-0460 and we will be glad to provide it to you.

The Oklahoma Mid-Continent Oil and Gas Association and the OIPA were instrumental in seeing many Bills that were beneficial to the oil and gas industry signed into law. In addition, they prevented many Bills that were detrimental to the interests of oil and gas producers from proceeding through the system.

Some of the Bills that were signed into law are as follows:

HB2091 (Sweden, Liotta, Wright, Morgan (Danny), Boren/Gumm) Re-created the Commission on Marginally Producing Oil and Gas Wells until July 1, 2010. The Marginal Well Commission received strong support from the sponsors of this Bill in addition to many other legislators. We sincerely appreciate the vote of confidence and support.

HB 2550 (Morgan, McClain/Crutchfield) – AKA the Gas Gathering Bill – This Bill maintains the jurisdiction of the OCC to preside over a complaint proceeding asserting that a gatherer's fees and/or terms and condi-

Continued on page 4 ...

Director's Comments



Liz Fajen, Executive Director

With the passage of HB 2091 the Commission on Marginally Producing Oil and Gas Wells was recreated until July 1, 2010. The Commission has had overwhelming support from both Producers and Legislators across the state. We sincerely appreciate the vote of confidence and will continue to do the first rate job we have done in the past.

Some of you have had questions regarding the raise in rates for workshops from \$50.00 to \$75.00 this year. Keep in mind that we have not raised our workshop rate in the last four years and were able to keep rates low because we received an outside grant from a federally funded organization. The grant we received from them this year was much less than what we have received in the past due to different allocation priorities within their organization. Therefore, we had no choice but to raise the workshop rates to help defray cost increases due to inflation, overall price increases and the decrease in grant.

The Commission is funded on a voluntary fee on oil and gas production paid by all interest owners

in a well. The fee is 2/10 of one cent (\$.002) on every barrel of oil and 1/10 of one cent (\$.001) on every 10,000 cubic feet of natural gas. Our fee is based on volume not on price and as produced volume decreases in the state, so does our revenue. For the first full year that the Commission was in operation (1993), our fee was calculated at \$395,331.51. For the last full year (2003) our fee was calculated at \$286,019.89. We have not asked for a fee increase since inception of the Agency and are collecting \$109,311.62 less per year than we were eleven years ago. We have had to cut back in many areas and be extremely picky about the projects in which we participate. We have worked hard to maximize efforts while minimizing the dollars spent.

It is conceivable that we will need to ask for a fee increase in the next legislative session in order to have the funds to provide first rate services to producers and meet our legislated mandates. The fee increase discussed at our last Commission meeting was to increase the fee on natural gas from 1/10 of a cent on every 10,000 cubic feet of natural gas to 2/10 of a cent on every 10,000 cubic feet of natural gas. This increase will provide the Commission with just over our 1993 funding level. The Commissioners are studying this issue and we will keep you apprised of their determination.

Again, we appreciate the support of the industry and, as always, are happy to provide any information, technical support or assistance we can.

GPT Rebates for 2003 Available for Application Beginning July 1, 2004

The Oklahoma Tax Commission has determined that the average price of both oil and gas for calendar year 2003 was below the price caps provided in 68 O.S. Section 1001 (K). Therefore, Gross Production Tax Rebates for reestablishing production, production enhancement, deep wells, new discovery wells, and wells drilled based on three dimensional seismic are available for application effective July 1, 2004. For more information on GPT rebates, go to www.oktax.state.ok.us/oktax/gptax.html. Also visit the OCC site at www.occeweb.com/Divisions/OG/ogforms2.htm to find Oil and Gas Tax Forms applicable to the OCC.

Thank You to Mike



On March 25, 2004, Mike Krenger turned over the chairmanship gavel to Steve Slawson. At the next commissioners meeting, on May 27, 2004, Mike was presented with a working gold pumpjack unit. The Commission appreciated the leadership and support that Mike gave throughout his stint as chairman. Mike will continue as commissioner and does a great job of representing Oklahoma Corporation Commission's District 2.

Legislative Update 2004 Continued

Continued from page 2 ...

tions of a gas contract are unfair or discriminatory compared to similarly situated wells and request that different fees or terms be set. This Legislation “fine-tuned” existing law to streamline the process and resolve issues termed by producers as deficiencies. The following sets out some of the provisions to the Bill:

1. Definition of “similarly situated shipper” – shall mean any person so designated by the Commission, after application and hearing, wherein the Commission determines that such applicant should receive the benefits and obligations specified in a previously issued Commission order under this act. In determining whether a person is a similarly situated shipper, the Commission shall consider all relevant conditions and factors including those utilized in fixing the fee or terms and conditions of service in the previous order. Similarly situated shipper status shall be limited to applicant’s interest in the well(s) covered by the previous order.
2. Gives the Commission authority to set fees and terms and conditions of service established by an order previously issued by the Commission under this act to a similarly situated shipper, noting that it does not abolish the terms of an existing contract while the contract is in force. Upon the expiration or cancellation of an existing contract, under the terms of the contract, this provision of law shall apply.
3. Upon the filing of a complaint by an aggrieved party, the Commission shall have the right to require the production of relevant documents of the gatherer which is subject to the complaint. Gathering contracts covering the 25 wells most recently connected to the system of the gatherer which is subject to the complaint are deemed discoverable and production will not be denied upon a relevance objection. (The gatherer is required to provide the information.) The Commission may issue process to enforce the attendance of any witness and to obtain any documents relevant to the complaint of an aggrieved party. If, after notice and opportunity to be heard, the Commission finds that the documents of any other gatherer are relevant, the Commission may issue process to enforce the attendance of any witness and to obtain any documents relevant to the complaint. It also gives the Commission authority for punishment for failure to comply.
4. The legislation also addresses processing. In establishing the gathering fee, if the Commission determines the natural gas is processed, the order entered by the Commission establishing such fee shall include the following:
 - a. Gatherer shall return to shipper at the redelivery point the MMBTU’s attributable to such shipper at the plant inlet, less any volumetric deductions for fuel and loss associated with gathering; and
- b. For any month in which there is a spread fee, the shipper shall pay to the gatherer such amount. Spread fee is determined to mean the monthly difference obtained by subtracting the value received by the gatherer for the natural gas liquids attributable to the shipper from the value of the heating content of the natural gas converted to natural gas liquids attributable to the shipper, established by the cost of natural gas purchased by the gatherer to specifically replace such heating content or, if no actual purchases were made, by the value received by gatherer for natural gas sold at the plant tailgate; provided, however, in any month that the result of this calculation generates a value of zero or less, there shall be deemed to be no spread fee.
5. Any person furnishing information for these proceedings may apply to the Commission for confidentiality of the information. Upon motion by the party and finding by the Commission that the information is confidential, proprietary or privileged, shall enter such protective order as may be necessary to ensure that the information will be used only as may be required for the proper determination of the

Legislative Update 2004 Continued

merits of a proceeding under this act and will not be used for purposes of competitive advantage. Any person, whether or not a party to the proceeding, furnishing a contract or contracts in response to a request under this law shall, prior to furnishing such contracts, delete or obfuscate the names of all persons who are parties to the contract, any unit or well names contained in the contracts, and any reference to the section designation contained in the legal description of the location of the well or unit, but such person shall not remove references to the applicable township and range designations. Additional non-relevant, confidential information may be deleted or obfuscated from contracts furnished in response to a request under this law, subject to Commission review. Documents produced under this section shall be covered by a confidentiality privilege and thus exempt from the Oklahoma Open Records Act.

Effective April 12, 2004.

SB1253 (Crutchfield/Sweeden) – Extended the three-tiered gross production tax on oil until June 30, 2007.

Effective July 1, 2004.

SB1081 (Morgan, Robinson/Mitchell, Bonny) – Changed the reporting and payment dates for gross production tax as follows:

1. Gross Production Tax shall be paid on the 25th day of the second calendar month following the month of production. (Previously paid on the last day of the month following production.)
2. Gross Production Tax reports are due on the 25th day of the second calendar month following the month of production. (Previously due on tenth day of the second calendar month following the month of production.)
3. On or before November 25, 2004, all persons who have received a GPT reporting number or have otherwise been approved to remit GPT shall remit a one-time payment of GPT in the amount equal to the lesser of the average monthly remittance due from the tax remitter for the period from September 1, 2003, through August 31, 2004, or the average monthly remittance for the period from March 1, 2004, through August 31, 2004.
4. A tax remitter may apply to the OTC to reduce its one-time remittance because the average monthly remittance computed under this paragraph is not reflective of the current volumes of production reported by the tax remitter. The application to remit a lesser amount must be filed with the OTC on or before October 1, 2004. The decision of the OTC on the application shall be final and no right of appeal to any court may be taken from such decision.
5. The OTC shall reduce the amount of the bond required by the OTC by the amount of the one-time payment. If the bond posted is equal to or less than the amount of the payment, the tax remitter shall be relieved from the bond requirement, upon request. The tax remitter shall neither deduct nor otherwise collect all or any portion of the one-time payment from any person or entity entitled to the proceeds of production from an oil or gas lease in the State of Oklahoma.
6. The amount of tax due on the final return of the tax remitter shall be reduced by the amount of the payment made. If the amount due is less than the amount of the payment is less than the amount required, the OTC shall refund the balance of the payment to the tax remitter.

HB2421 (Pope, Kirby, Nance, Langmacher, Adkins, Armes, Blackwell, Braddock, Case, Deutschendorf, DeWitt, Ferguson, Gilbert, Hastings, Ingmire, McCarter, Peterson (Pam), Pettigrew, Roggow, Steele, Tibbs, Trebilcock, Winchester, Balkman/Rabon, Corn) – Amendments improved the notice and hearing procedures of the county assessors. The Bill provides that the taxpayer shall have 20 working days (formerly calendar days) from the date the notice was mailed or in the event that notice was delivered from the date of delivery in which to file a written complaint with the county assessors.

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Another Look Into Oil History

By Sam Farris

August, 1868

August 1 - Eight wells drilling on the Benedict farm near Enterprise. Moderate inquiry for oil along the creek at \$5 per barrel. Oil City market is \$5.50-\$6; Pittsburg, 14½ cents per gallon and New York, 18½ cents per gallon. Refined in New York, 34 cents.

August 2 - The Canadian Press much exercised over the fact that a Chicago man has secured control of all the refineries in the dominion and also has an option on every barrel of oil above ground as a result of which prices of the commodity in Canada have risen nearly 75 percent.

August 3 - In its monthly report, the Herald says that there is renewed activity in the Tidioute field and new work is projected for the district. Pleasantville still leads in point of developments and many wells are under way and will be completed within the next two months. In the vicinity of Pleasantville and West Pithole creek there have been sales of land at prices ranging from \$600 to \$6,000 per acre, with sales in other parts of the region as high as \$1,000 per acre. The average production for the past two days of the month just closed was 11,406 barrels. The number of wells drilling is 327.

August 4 - Fisher No. 2, on the Herbert farm, Pleasantville, completed and starts at 100 barrels per day.

August 7 - Judge Trunkey at

Franklin, holds for trial the three men arrested on a charge of complicity in the Benninghoff robbery. Jake Shoppert, George Miller, and Geyer, the German, a hired man of the Benninghoff's who is alleged to have admitted the robbers to the house when the plunder was secured.

August 13 - Young and Haines complete a well on land of W. T. Baum a Scrubgrass that is good for 50 barrels per day.

August 14 - Crude market weaker and prices fall off to \$4.50-4.60 per barrel along the creek.

August 15 - By the collision of a construction train and a freight train on the Oil creek road at Rouseville, four employees of the road were killed and 20 others sustained serious injuries.

August 18 - Sales of 22,000 barrels of oil at points along the creek and prices advance 10-15 cents per barrel.

August 19 - Market unsettled and feeling among brokers and shippers along the creek is decidedly bearish. The McKinney well at Enterprise is doing 30 barrels per day.

August 20 - Herald reports shipments of oil from the Pleasantville field, via the Titusville pipeline: May, 5,030 bbls.; June, 8,594 bbls.; July, 22,137 bbls.

August 21 - Average daily production of the Pleasantville field is 2,028 bbls.

August 24 - Crude market weaker and the quotations along the creek slump to \$4.20-4.25 per bbl.

August 26 - Crude market weak and panicky with quotations along the creek down to \$4.00. The Goss & Carll well on the Herbert tract, Pleasantville, is now doing 220 bbls. per day.

August 30 - A new well reported on the McKenney farm, Pithole as a 50 bbl. Producer. Broadhead well on the Shaffer farm, near the Hasson well, good for 100 bbl. per day.

Workshop Update

By Sam Farris

The workshop schedule for the Spring of 2004 included **Gas Quality & Processing, Asphaltene & Paraffin Problems, Oil & Gas Measurement Problems, Vapor Recovery & Wellhead Compression, Legal & Regulatory Problems, and most recently Converting Stranded Gas to Electricity, and GasGun™ Technology and Optimized Stimulation Solutions for Marginal Wells.**

Converting Stranded Gas to Electricity is a timely topic due to new clean air regulations from the EPA and the increasing problem of pipeline disconnects due to low volume or low quality. This workshop featured replacing utility-generated electricity with electricity generated at the field on the Operator's side of the meter using an electric generator fueled with field gas. With new tech-

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Legislative Update 2004 Continued

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sor specifying objections to action taken by the county assessor. In addition, the county assessor shall schedule an informal hearing which may be held in person or may be held telephonically or by other methods that can be used to adequately conduct the hearing and that are agreed upon by both the county assessor and the taxpayer. If the taxpayer files an appeal with the board of equalization, the county assessor shall provide the county board of equalization with all information submitted by the taxpayer, data supporting the disputed valuation and written explanation of the results of the informal hearing. Also, if the taxpayer or agent fails to appear before the county board of equalization at the scheduled hearing, unless advance notification is given for the reason of absence, the county shall be authorized to assess against the taxpayer the costs incurred by the county in preparation for the scheduled hearing. If such costs are assessed, payment of the costs shall be prerequisite to the filing of an appeal to the district court. A taxpayer that gives advance notification of their absence shall be given the opportunity to reschedule the hearing date.

Effective July 1, 2004.

SB1556 (Crutchfield/Pope, Calvey, Askins, Adkins) Provides exemption to certain requirements of pass-through entities. At its option, a pass-through entity making distributions to a nonresident member more frequently than once per calendar quarter may withhold amounts as infrequently

as once in that calendar quarter to cover all such distributions in that calendar quarter. An entity's decision not to withhold from certain distributions within a calendar quarter in reliance on this option will not eliminate the entity's duty to make adequate withholding in that calendar quarter.

A pass-through entity is not required to withhold tax for a nonresident member if:

1. The Tax Commission has determined, by rule, that the income of the nonresident member is not subject to withholding.
2. The nonresident member files an affidavit with the Tax Commission, in the form and manner prescribed by the Tax Commission, whereby such nonresident member agrees to be subject to the personal jurisdiction of the Tax Commission in the courts of this state for the purpose of determining and collecting any Oklahoma taxes, including estimated tax payments, together with any related interest and penalties. The Tax Commission may revoke an exemption granted by this subsection at any time it determines that the nonresident member is not abiding by the terms of the affidavit.
3. The entity is a publicly traded partnership, as defined by Section 77-4(b) of the Internal Revenue Code, which is treated as a partnership for the purposes of the Internal Revenue Code, and

which has agreed to file an annual information return reporting the name, address, tax payer identification number and other information requested by the Tax Commission of each unitholder with an income in the state in excess of \$500.00.

Effective July 1, 2004.

HB2574 (Morgan, Rice, Adkins/Helton) – Amends the Oklahoma Underground Facilities Damage Prevention Act to include oil and natural gas pipelines that are subject to the Hazardous Liquid Transportation System Safety Act and natural gas pipelines subject to the jurisdiction of the Oklahoma Corporation Commission Pipeline Safety Department, and any oil and gas pipeline located in a public right-of-way. The Bill also modifies the time of notice for demolition work and establishes certain requirements for demolition work.

Effective June 4, 2004.

***The Marginal Well
Commission would
like to thank the
“Northwest District 2
Operator’s Roundtable”***

Sponsors:

Americrest Bank

Enviro-Clean Services, Inc.

***Plains Marketing &
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Russell Royalties, Inc.

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Weststar Oil & Gas, Inc.

2004 Oklahoma Oil and Gas Trade Expo Approaching Fast

The 2004 Oklahoma Oil and Gas Trade Expo is approaching fast. The Expo is to be held on October 26, 2004 at the Travel and Transportation Building of the Oklahoma State Fairgrounds in Oklahoma City, Oklahoma. The MWC along with The Energy Advocates is sponsoring this years Expo. Past trade fairs have drawn well over 750 employees and owners of large and small oil and gas companies.

Admission tickets are free of charge, but used for a **Grand Prize Drawing**. This year's grand prize will include two roundtrip tickets to Las Vegas, Nevada, including both hotel and airfare.

You will also enjoy a free fajita lunch buffet catered by Ted's Escondido Café the day of the Expo.

The MWC will be mailing vendor information packets for exhibitor space in July. The Expo allows an opportunity for large and small companies to meet face to face with potential new clients. This forum also gives oil and gas companies an outlet to exchange ideas and showcase new technology. We encourage potential exhibitors to take full advantage of this opportunity.

To be added to MWC's trade expo mailing list or if you have any questions, please contact Toni Kitchell at (800) 390-0460 or (405) 604-0460 (OKC Metro) or send an e-mail message to tkitchell@marginalwells.com.

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Bronze

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Bronze Continued

DrillingInfo, Inc.
Duke Energy Field Services, LP
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Enviro-Clean Services, LLC
Environmental Assessments Group
Equipment Manufacturing, Inc.
Genie Well Service, Inc.
Grand Directions
GTOPRO LLC / Schlumberger
Alchem Joint Ventures Co.
Hamm & Phillips Service Co.
Hunzicker Brothers, Inc.
I.H.S. Energy
J & J Solutions
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Seal Tite Lining Systems
Select Engineering, Inc.
Sherware, Inc.
Stride Well Service, Inc.
Sunoco Logistics Partners, L.P.
Thurmond-McGlothlin, Inc.
VortexFlow, LLC
Western Falcon
29e, Inc.
300 PSI a Div. of Harris Mud &
Chemical, Inc.

Mark Your Calendars Now!

Workshop Update

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nology today, you can capture gas that you presently vent to the atmosphere from casings and tanks and economically convert the gas to electricity for use on your production facility. This technology has the potential to reduce electric costs by 20% to 80%.

GasGun™ Technology and Optimized Stimulation Solutions for Marginal Wells are two topics in one workshop. **GasGun Technology** introduces the fundamental concepts of producing multiple fractures in oil and gas wells by igniting gas generating solid propellants. This process is compared to hydraulic fracturing. Field results from over 1100 Gas Gun stimulation cases were available for review and examination in detail. In conjunction with the gas gun topic, Schlumberger Oilfield Services provided Lisa Silipigno and Craig Vandeborn to cover new technological advances in cased hole wire line logging, which can assist operators in identifying by-passed pay, long after the initial completion and decades of production. This information was presented in **Optimized Stimulation Solutions for Marginal Wells**. Operators now have improved technology to go back into aging oil and gas fields to create economic plays out of otherwise lifeless wells.

Workbooks are available from any of these workshops for \$10 each.

Future workshop topics include **Maintaining High Rod Pump Efficiencies with Fluid Level Data, Advanced Plungerlift Applications, and Gas Contracts.**

Energy Leader and NARO Founder Jim Stafford Dies at 69

By Liz Fajen

Jim Stafford, the founder of the National Association of Royalty Owners (NARO) and a nationally recognized public relations professional and journalist, died after a year-long battle with cancer. He was 69 and leaves behind his wife Sandra, daughter Lori S. Crowson of Ada, a son James Douglas Stafford and wife Lisa of Norman and grandchildren. "Jim's family background in the oil business and his professional career in public rela-

tions helped foster his vision for the need to improve the American public's understanding of the domestic oil and gas industry," said Mickey Thompson of OIPA. "He was a tremendous ally when the issues of the day demanded energy producers and royalty owners lock arms. He was a worthy and honorable adversary when our opinions were different, but his big picture view of the energy industry's importance to all Americans always was his guiding principle." The industry lost a great leader in Jim Stafford.

EPA Holds Okmulgee County Meeting

On Friday, June 25, 2004, the EPA held a meeting for Okmulgee County Producers concerning SPCC regulations and enforcement. The EPA plans on doing on-site inspections in October, 2004, and this meeting was to inform Operators of the criteria that will be reviewed at each site. The PowerPoint presentation will be posted on the MWC website as soon as we receive it from EPA. Go to www.marginalwells.com, and it will be located under the Your MWC Tab and then under Regulations & Environment. If you don't have access to the web, call our office at (405) 604-0460 or (800) 390-0460 and we will mail a copy to you.

Welcome to New MWC Commissioner



The MWC would like to welcome David Spencer as one of its new

Commissioners. David will represent Osage County, and has replaced A.M. "Mac" Alloway. David is currently the President of the Osage Producer's Association and has worked for Getty Oil Company, Ladd Petroleum Corp., and is now the Operations Manager/Administrative Engineer for Calumet Oil Company.

**Are you receiving duplicate mailings from MWC?
Do you want to receive your newsletter/flyers by E-mail?**



**Please let us know:
E-mail: tkitchell@marginalwells.com
Phone: (800) 390-0460 toll free**

Contractor's Listing Form

The Marginal Well Commission (MWC) is inviting all service and supply contractors that serve the State of Oklahoma to have their contact information posted on our Website. Fill out the form below and fax it to (405) 604-0461 or mail it to MWC, 3535 NW 58th Street, Suite 870, Oklahoma City, OK 73112. Attach other sheets as needed. If you want to post your own information or you want a complete listing of contractors go to www.marginalwells.com/MWC/Contractors.htm.

Company Name _____

Company Address _____

City _____ **State** _____ **Zip Code** _____

County / Counties _____

Company Phone _____ **Company Fax** _____

Contact Name _____

Category / Categories (circle choices from list below or add your own) _____

- | | | | | | |
|-----------------------|-----------------------|---------------------------|---------------------------|---------------------|-------------------|
| Call Before you Dig | Drilling Mud | Fresh Water Systems | Pipe Rentals | Roustabout Gangs | Vacuum Trucks |
| Acidizing | Electrical Contractor | Gas Analysis | Pipe Sales | Safety Services | Valve Repair |
| Anchor Setting | Emergency Response | H2S Monitoring | Pipeline Locators | Security Services | Water Analysis |
| Backhoes | EMS | Hot Oil Units | Pit Liners | Slick Line Services | Weed Control |
| BOP Rentals | Engine Mechanics | Kill Trucks | Polymer Treating | SPCC Plans | Welders |
| Cementing | Engineering Services | Lease Pumper's (Contract) | Portable Sanitary Service | Surveying Services | Well Service Unit |
| Chemical Sales & Ser. | Equipment Repair | Logging & Perforating | Power Swivels | Swab Tank Rentals | Well Testing |
| Consulting Services | Excavation Services | Meter Proving & Repair | Pressure Recorders | Swab Unit | Other: _____ |
| County Sheriff | Fencing | Mud Pumps | Pump Repair | Tank Cleaning | _____ |
| Disposal Services | Field Mechanics | Oilfield Supply Stores | Radio Equip. & Repair | Tank Rentals | _____ |
| Disposal Sites | Flare Equipment | Oklahoma State Troopers | Rat Hole Services | Tank Repair | _____ |
| Ditching Equipment | Fork Lifts | Pipe Coating Services | Regulatory Agencies | Temporary Housing | _____ |
| Dozers | Frac Tank Rentals | Pipe Inspection | Reverse Units | Transport Trucks | _____ |
| Drilling Contractors | Fracturing | Pipe Rack Rentals | Road Boring | Tubing Testing | _____ |

Listing of Equipment / Services Available _____

Listing of Areas (State/Nation) Serviced _____

Additional Information (e-mail, cell, etc...) _____

These listings are for your convenience and do not represent a recommendation by the MWC.

Operator's Roundtable

Join

The Oklahoma Commission on Marginally Producing Oil and Gas Wells

On July 14, 2004

Chisholm Trail Technology Center

Omega, Oklahoma

(16 Miles West of Kingfisher on Highway 33 or 12 Miles East of Watonga on Highway 33)

at the

Operator's Roundtable

Presentations, Questions and Answers On:

Staged Chemical Treatments for Paraffin in Plunger Lift Wells

Alternative Casing Leak Repair / MIT Resotation

Agenda:

Sponsors:

11:00 a.m.	Registration	Americrest Bank Enviro-Clean Services, Inc. Plains Marketing & Transportation Russell Royalties, Inc. Sunoco Logistics Partners, L.P. Weststar Oil & Gas, Inc.
11:30 a.m.	Lunch - catered by End O'Main	
12:30 p.m.	Opening Remarks	
1:00 p.m.	Presentations	

REGISTRATION FORM OPERATOR'S ROUNDTABLE

Attendance is Free, but seating is limited!

RSVP 'MUST BE RECEIVED' BY JULY 12, 2004

Name _____

Company _____

Mailing Address _____

City _____ State _____ Zip Code _____

Phone _____ Fax _____

Email Address _____

Complete form and mail or fax to:

Marginal Well Commission, 3535 N.W. 58th, Suite 870, OKC, OK 73112
(405) 604-0461 (fax)

For more information, contact the MWC at 1-800-390-0460 or (405) 604-0460 or by fax (405) 604-0461

Commission on Marginally Producing Oil and Gas Wells

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- Operator's Roundtable Registration Form
- Contractor's Listing Form

Marginal well production is vital to the security of the nation, the economy and the State of Oklahoma. If you have any issues, technology or problems that you would like the Marginal Well Commission to review, do not hesitate to contact us at 1-800-390-0460. As always, we are here to serve you.

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